



Howard E. Lubow, President

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GENERAL

Mr. Lubow is President of Overland Consulting. He has more than 30 years of experience as a public utility consultant. His consulting engagements have encompassed a broad spectrum of management, finance, and regulatory issues for electric, gas, water, pipeline, and telephone utilities. Recent project experience includes focused management audits, analysis of utility diversification and acquisition plans, prudence studies, accounting systems design, cost-of-service determination and allocation, utility property valuation, rate of return determinations, and rate design issues. Mr. Lubow has testified in more than 100 regulatory and civil litigation proceedings and has testified in approximately 20 jurisdictions through the country.

PROFESSIONAL WORK HISTORY

Overland Consulting *1991 – Present*
President

Responsible for administration and review of management auditing, regulatory consulting, and litigation support services. Provide expert witness services in projects involving decision analysis, damages assessment, ratemaking, valuation, and accounting.

Kansas Pipeline Company *1997 – 1999*
Executive Vice President, Chief Operating and Financial Officer

Responsible for the day-to-day operations of this natural gas pipeline, as well as direct responsibilities associated with the financial, accounting, and regulatory functions of the Company. Implemented a reengineering and downsizing program that resulted in a major reduction in operating expenses. Negotiated new gas supply and transportation contracts. Renegotiated credit lines on more favorable terms. Responsible for the negotiation and acquisition of a natural gas marketing company. Developed and implemented a management incentive program for senior executives. Developed due diligence and presentation materials relied upon by potential buyers of Kansas Pipeline assets.

Amerifax, Inc. (Americconnect) *1990 – 1991*
Chief Executive Officer

Directed the IPO for this telecommunications switchless rebiller. The company implemented a national marketing program, focusing primarily in the Midwest. After five years, the company was acquired for approximately three times its IPO valuation.

LMSL, Inc. *1983 – 1990*
President

Responsible for administration and review of regulatory services projects and research studies. Expert witness in regulatory proceedings. Director of special projects including management audits, financing feasibility studies, property acquisition and merger feasibility studies, and development of innovative solutions to current regulatory issues.

Drees Dunn Lubow & Company
Managing Partner

1976 – 1982

Responsible for projects for utility clients. Responsibility included financial and managerial analysis of public utility companies and the presentation of expert testimony before regulatory commissions.

Troupe, Kehoe, Whiteaker & Kent
Senior Regulatory Consultant

1972 – 1976

Responsible for special services work for utility clients, including accounting systems design, cost-of-service determination and allocation, budgeting, and rate designs. Performed fair value determinations, developed cost analysis studies, curtailment requirements analysis, and forecasts of utility operations.

Kansas City Power & Light Company
Senior Accountant

1968 – 1972

Analyzed accounting and reporting procedures, taxes, and costs of operations. Assisted in the preparation of Federal and State income tax returns and the Annual Report to stockholders. Assisted with rate filings in Kansas and Missouri. Developed tax basis property accounting system.

PROFESSIONAL EXPERIENCE

ELECTRIC AND GAS

- Engagement Director/Project Manager in the review of a proposed merger between AltaGas Ltd., WGL Holdings, Inc., and Washington Gas Light Company on behalf of the Maryland PSC. Appeared as a key witness, addressing holding company conditions, finance and corporate governance matters, ring fencing policies, the merger impact on utility rates, adequacy of merger commitments, deal terms, and impacts of capital expenditures on credit ratings, and financial integrity of the utility post-acquisition.
- Project Director in a management and operations audit of New York New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation, both subsidiaries of Avangrid Networks, the ultimate parent being Iberdrola, S.A. headquartered in Madrid, Spain. The scope of the review included corporate governance, finance, electric and gas planning, project and work management, and customer service functions.
- Engagement Director in a comprehensive management and operations audit of Central Hudson, on behalf of the New York State PSC. The audit includes a comprehensive assessment of the utility's construction program planning processes and an evaluation of the efficiency of the utility's operations with a focus on opportunities to improve performance.
- Project Director in a focused review of the general rate application of Southwest Gas Corporation, on behalf of the Arizona Corporation Commission. The review addresses procurement activities, depreciation studies, rate design and revenue decoupling, and a class cost of service study.
- Project Director in the review of the proposed merger between Exelon Corporation and Pepco Holdings, Inc., on behalf of the Maryland PSC. Appeared as the lead policy witness, addressing financial, governance, and rate issues implicit in the merger review.
- Project Director in the review of the proposed merger between Exelon Corporation and Pepco Holdings, Inc., on behalf of the Delaware PSC. Prepared written testimony, addressing financial, governance, and rate issues implicit in the merger review.

- Project Director in a focused audit of all major electric and gas utilities in the State of New York. The audit addressed the reliability and comparability of operating metrics reported to the Commission concerning electric reliability, gas safety, and customer service.
- Project Manager in a management audit of South Jersey Gas Company and its parent, South Jersey Industries. The audit addressed compliance with affiliate transaction rules, as well as all primary functional areas of utility and corporate operations. Specifically addressed corporate governance, finance, gas operations, gas safety, and gas procurement functions within the audit. Reviewed implications of diversification on utility risk.
- Project Director in a focused review of PG&E practices associated with their gas transmission system. This project arose from the San Bruno incident, which led to intense investigations at the state and federal level. Overland was retained by the California PUC to audit the management operations and financial commitments of PG&E necessary to assess the adequacy of resources supporting gas safety policies and procedures. In this context, capital expenditures and operating budgets were reviewed in relation to regulatory commitments reflected in customer rates over time. Provided testimony on the financial capacity of PG&E to support capital investments needed to upgrade gas safety and reliability across the transmission system, as well as to consider the implications of potential fines under review by the CPUC.
- Project Director in a focused review of PG&E gas distribution gas safety and reliability financial commitments and operations procedures. Considered the adequacy of financial commitments and management practices, as well as consequences of resource restrictions on safety and reliability metrics. Results were provided in a report filed with the CPUC on behalf of the Public Safety Division.
- Project Director in a focused audit of National Grid service and parent company charges to New York jurisdictional utilities. The audit included a review of internal control procedures, as well as an in-depth review of transactions over a 20-month period, ultimately associated with jurisdictional cost-of-service implications. The scope of charges considered in the audit exceeded \$5.0 billion. Overland sampled the total population of costs through direct and statistical analysis.
- Project Director in the review of the proposed merger between Exelon Constellation Energy on behalf of the Maryland PSC. Appeared as the lead policy witness, addressing financial, governance, and rate issues implicit in the merger review. Considered the implications of market power and cost-benefit analyses in making recommendations concerning proposed settlement options.
- Project Manager in a management audit of Connecticut Natural Gas and its parent, Iberdrola USA. The audit scope included all significant functions of the company including a review of corporate governance and executive management, accounting and finance, conservation activities, and operations. A number of special topics were also addressed including: customer demand metering, billing determinates, and billing procedures.
- Project Director in the review of the proposed merger of FirstEnergy and Allegheny on behalf of the Maryland PSC. Appeared as the lead policy witness, addressing financial, governance, and rate issues implicit in the merger review. Proposed conditions necessary to comply with statutory criteria. Provided a set of ring-fencing conditions appropriate to maintain financial and governance policies necessary to protect Potomac Edison, the Maryland regulated utility under review.
- Project Director in the review of the proposed transaction between Constellation Energy and EDF involving, among other things, the sale of a 50% interest in Constellation's nuclear facilities. Lead witness on behalf of the Maryland Staff addressing various transaction issues including: impact on

Baltimore Gas & Electric customers, corporate governance and financial implications, ring-fencing measures, and cost-benefit analysis.

- Project Manager of the management audit of Atlantic City Electric and its parent PHI Holdings. The audit covered a detailed review of the corporate governance, strategic planning, executive management, and finance functions. Other key areas of review included affiliate transactions, generation and transmission planning, service quality, and system reliability.
- Project Manager in the review of long-term financial projections prepared by Midland Cogeneration Venture Limited Partnership to be used in regulatory proceedings concerning proposed modifications to a power purchase agreement. The engagement included the sensitivity testing of major variables in the partnership's financial model.
- Project Manager in the review of accounting and finance issues raised by Connecticut utilities in connection with proceedings on long-term capacity measures. Addressed the implications of new generation facilities and DSM projects on regulated electric utilities.
- Project Director for a multi-disciplinary consulting team that reviewed the proposed Exelon/PSEG merger on behalf of the New Jersey Board of Public Utilities. Also the primary expert witness in areas of finance and regulatory policy; responsible for analysis of the merger's financial impacts, in particular the impact on PSE&G, the New Jersey utility. Responsible for recommendations to insure that if the merger is approved, the transaction price, terms, and conditions are fair and reasonable in light of applicable standards for review, and that the New Jersey utility remains financially secure.
- Performed a financial and market feasibility study of a fiber optic network designed to provide SCADA requirements for a large multi-state electric utility interested in selling capacity to telecommunications carriers and high volume customers.
- Sponsored the overall development of utility revenue requirements, jurisdictional, and class cost-of-service studies and rate design issues in numerous electric, gas, water, and telecommunication cases throughout the country.
- Conducted an analysis of the adequacy of depreciation rates for a large independent telephone company located in Texas in order to assess the relationship of capital recovery in light of technological obsolescence.
- Directed and developed a two-day training seminar for the Kentucky Public Service Commission addressing energy and telecommunications issues raised in rate filings, utility planning, and forecast models required in considering the use of projected test year data.
- Supervised and directed a group of PSC Staff members in the review of a rate filing relying upon the use of a projected test year.
- Directed a comprehensive financial and regulatory base period audit of a large gas transmission and distribution company in connection with implementation of an incentive regulation plan. Reviewed savings resulting from force reductions of 1,200 employees and implementation of aggressive cost reduction programs.
- Performed a study of a LDC's gas supply and transportation procurement practices in a post-Order 636 operating environment, where the LDC's transportation and supply services continued to be provided by affiliated companies. The parent reorganized its pipeline transmission and gas supply services into a separate company, transferring jurisdiction from state regulators to the FERC. Developed a model to quantify an optimal supply and transportation mix for state ratemaking purposes.

- Performed a review of intrastate pipeline issues including the use of a straight fixed-variable cost methodology, regulatory treatment of stranded costs, pipeline competition issues, and the merits of a corporate restructuring and related effects on cost-of-service and changes in corporate operations.
- Developed a revenue requirement analysis of an intrastate gas transmission pipeline company addressing issues including: proper recognition of net operating loss carryforwards for ratemaking purposes, treatment of deferred start-up costs, application of criteria for consideration of acquisition premium in rates, and the recognition and relationship of financial criteria in the rate-setting process.
- Directed a comprehensive review of the \$850 million PG&E gas transmission pipeline expansion project. This study included a review of regulatory considerations in recognizing construction and operating costs in light of competition in the California pipeline markets and, based upon the Commission intended allocation of risks among regulated customers, project shippers, and the pipeline owner.
- Directed a review of gas procurement policies and procedures and addressed the impact of FERC Order 636 for three Wyoming LDC's. This study addressed the relationship of gas pipeline and LDC affiliate organizations associated with the gas supply and transportation functions and the impact of the affiliated organizational structures on gas prices measured against other utilities in the region.
- Reviewed impacts of FERC Order 636 on gas utility distribution companies including staffing and other operating requirements, changes in gas procurement and storage policies, and effects on marketing plans. Also reviewed various pipeline compliance filings, analyzing impacts on firm and non-firm customers.
- Reviewed electric and gas utility fuel procurement policies and procedures, organization, and internal controls in various engagements. Developed recommendations resulting in significant benefits to utilities under review.
- Performed fuel audit investigations in several jurisdictions addressing such issues as economic dispatch procedures, fuel acquisition policies, affiliated mine or pipeline operations, captive mine development, and compliance with Commission rules and regulations. These studies included the review of prices and returns produced from affiliated operations versus third-party options and market prices available.
- Reviewed gas supply issues including procurement policies, supply mix, affiliate transactions, and contract provisions in the context of both cost-of-service and management review proceedings. Provided policy analysis regarding considerations and benefits of increased gas supply and pipeline competition.
- Participated in three FERC interstate pipeline rate proceedings addressing cost-of-service issues, including appropriate classification and allocation methodologies. Also addressed construction costs, overhead, and pipeline operations issues in a major oil pipeline docket.
- Performed a detailed analysis and presented testimony regarding the relative economic benefits of the operation of a LNG plant versus meeting seasonal peak demands through pipeline contract commitments.
- Developed gas transportation pricing criteria and implementation guidelines in the development of tariff service offerings for several gas LDC's.

- Developed numerous gas cost service studies and related rate design recommendations for local distribution companies, as well as pipeline suppliers. Testimony regarding such studies was presented before various state commissions, as well as the FERC.
- Responsible for gas distribution company revenue requirements in over 25 cases addressing accounting, cost allocation, operations, and rate design issues. These cases generally included an analysis of gas production, gathering, and transmission systems owned by the LDC parent.
- Developed a damages model for a gas utility in civil litigation arising from acquisition of a defective distribution system caused by improper installation practices. Measured incremental construction and operating costs associated with pipe replacement program.
- Developed a risk analysis model used to associate the relationship between cost recovery and changes in class consumption patterns for a gas distribution company.
- Developed a quantitative model to estimate jurisdictional and class-peak consumption for distribution gas companies.
- Performed an overview of regulatory considerations in the oversight of holding company formations and operations. This project was conducted on behalf of a PUC to analyze issues associated with holding company formations, utility diversification, and affiliated interest oversight and controls. The four largest electric utilities in the state were included in the study. The final report covered policy issues, as well as more detailed discussions of monitoring procedures and recommended filing requirements.
- Developed diversification guidelines for utilities in several jurisdictions. Addressed regulatory concerns and limits that might be implemented to control contingent adverse consequences to utility ratepayers.
- Performed an overview of regulatory considerations in the oversight of holding company formations and operations. This study addressed appropriate regulatory guidelines and oversight policies for utility and non-utility operations.
- Directed reviews of two major utility subsidiary gas intrastate pipeline systems, addressing cost-of-service, operating issues, and appropriate accounting for overheads and affiliated transactions from regulated electric utility parent companies.
- Developed a financing plan and reorganization of corporate structure for an electric utility having gas properties and a separate gas subsidiary. This project included preparation of SEC U-1 filings, filings with regulatory agencies, and testimony to address the impact of the proposed financing and reorganization on cost of capital and rates.
- Responsible for the independent analysis of the feasibility and economics of consolidation of two major electric utilities. The project focused primarily on the quantification of merger benefits associated with consolidated operations. This in-depth 12-month study also included a detailed review of the scope of services and basis of pricing such services among affiliates. The study addressed a number of affiliate interest issues including: the basis of pricing and level of capacity and/or energy supplied by affiliate versus third parties, the services provided by an affiliate "service" company versus internal resources or purchases from third parties, and the consideration of management resources devoted to non-utility functions and the basis of compensation for such resource transfers.
- Reviewed American Electric Power System Agreement to assess the reasonableness of fuel and purchased power costs incurred and allocated to its utility operating companies. The analysis also

considered system dispatch and related fuel accounting issues associated with energy requirements of regulated customers versus wholesale transactions.

- Responsible for the development and implementation of phase-in plans utilized to defer initial costs of new generation facilities. Developed assessment criteria and related models to assign capacity from new plant additions between jurisdictional and non-regulated service.
- Developed and conducted a training program on the measurement of relative and absolute fuel productivity measures in ranking utility's effectiveness in fuel procurement and generation system operations.
- Developed a framework for implementation of competitive pricing for an electric utility facing higher costs due to nuclear plant additions. The analysis also encompassed an incentive rate program designed to induce greater use of excess capacity, as well as to improve the utility load factor.
- Analyzed and implemented economic dispatch models used to evaluate the effects of changes in generation capacity and fuel use.
- Conducted several comprehensive nuclear management and prudence reviews addressing construction, management, planning, and economics issues.
- Directed a two-year study of the impacts on and options available to an electric utility due to the abandonment of a nuclear plant near completion. Presented a workout plan to regulators. Study involved a five-year forecast of financial results including construction expenditures and operating costs.
- Developed commercial operation date criteria and guidelines for nuclear power plants which were supported by a national industry survey.
- Developed a financial analysis of a major municipal utility facing an extended outage of its nuclear power plant, with alternative pricing strategies, recognizing competitor pricing in adjacent service areas. Developed multi-year cost-of-service and revenue requirements models and presented results to the Utility Board.
- Performed studies for municipalities to determine the feasibility of acquiring street lighting facilities or, in the alternative, pricing options other than PSC-regulated tariffs.
- Conducted an industry survey of the effectiveness and relative benefits achieved from the use of uniform filing requirements in utility rate applications. The findings were published and distributed to the utility industry and regulatory commissions.
- Developed class cost-of-service studies including identification of direct assignments and review of distribution facilities, methodologies, and criteria for the allocation of generation and bulk power facilities and risk differentials associated with various classes of service.
- Project Director of a review of Kentucky current statutes, regulations, and policies governing integrated resource planning. The project addressed recommendations necessary to mitigate impediments to the development of appropriate demand-side management programs, energy efficiency, renewables, and new generation technology options available within the state.

WATER

- Senior Auditor on two financial audits of a large Kansas City area water utility. Lead Consultant working with this client on an engagement to develop an improved model to forecast water

consumption. Provided consulting services to the client in the development of inverted rate design structure.

- Project Director in revenue requirement, cost-of-service, and rate design studies for a Kansas area water utility. Responsible for the filing of two cases before the Kansas Corporation Commission. Also advised this client on the going concern valuation of the utility, relied upon in a transaction for the sale of the utility assets.
- Developed a class cost-of-service analysis involving a St. Louis area water utility and submitted the study in rate proceedings before the Missouri Public Service Commission.
- Addressed tax issues impacting the revenue requirements of a large Indiana water company before the Indiana Utility Regulatory Commission.
- Developed rate filings on behalf of several water companies within the state of Missouri. Responsible for revenue requirement, cost-of-service, and rate design evidence in two applications on behalf of this client.
- Project Manager of a regulatory audit of California American Water Company's general office activities and costs, including unregulated activities, cost allocations, and affiliate transactions.
- Project Manager in a rate design analysis of Cal Am Water Phase 2 Rate proceedings. Addressed appropriate rate design considerations in a market area highly constrained by available supply. Proposed use of inverted rates and other conservation mechanisms to address limited supply conditions. Reviewed price elasticity implications on usage, metering options for irrigation customers, cost-of-service analysis, and pricing of service charge component of customer tariffs.

VALUATION

- Conducted a feasibility study regarding the sale of a utility power plant used to provide steam heat and process steam to commercial customers through a downtown area distribution system. The feasibility study addressed energy alternatives and pricing options, cogeneration, and a financial and operating forecast assuming alternative case scenarios based upon various potential ownership structures.
- Performed a valuation analysis on behalf of an investor group for the construction and operation of a high-capacity fiber network between Seattle and Vancouver, designed to serve large commercial companies and telecommunications providers. Provided due diligence analysis of market demand and pricing assumptions, competition, and anticipated construction and operation costs.
- Performed a valuation analysis of an electric utility in the southwest on behalf of a private investor group interested in making a tender offer for the shareholder interests of this public company. Also participated in presentations to investment bankers and commercial banks who were to fund the acquisition.
- Performed a valuation study regarding two natural gas distribution affiliates in the Midwest, whose electric utility parent was seeking offers for a sale of the assets and related securities. Developed analysis of the impact of regulation on property values.
- Performed a valuation analysis of a gas transmission company used to evaluate offers for the company. Developed due diligence and information materials provided to interested parties. Participated in presentations to interested parties with investment bankers.

- Developed a valuation analysis used in litigation proceedings to support the reasonableness of the acquisition price for a rural electric company acquired by an investor-owned electric utility company.
- Developed and applied a model for the determination of the value of helium extracted from natural gas relied upon in litigation cases in federal courts in Oklahoma and Kansas. Analysis required the determination of extraction costs at plants involving four major pipeline systems in the Midwest. Developed studies of construction and operating costs associated with helium extraction plants, as well as the analysis of incremental costs and revenues related in by-product liquid extractions.
- Performed an analysis of the value of long-term gas transportation contracts relied upon in civil litigation and by regulators. The studies included the development of construction cost and operations estimates, as well as discount rates to be employed.
- Performed a reproduction cost study for a cable television company located in the west. As part of the project, developed a continuing property records system. The company used the results in the negotiation of the sale of its assets.
- Represented a member of a consortium formed to build a satellite network for cellular services with commercial applications throughout the United States. Developed a valuation analysis and business plan used in a private placement for equity financing. Acted as a co-investment advisor with a large Wall Street firm in providing these services and making presentations to potential investors.
- Developed a valuation analysis of nuclear facilities which included a detailed study of assets, and their costs, required for environmental protection as defined by state statutes and federal regulations. The study was relied upon in determining the proper classification and valuation of nuclear assets for property tax purposes.
- On behalf of a state department of revenue, developed a review of property tax rules and definitions as applied to telephone, cellular, and cable companies. The study included a national survey of valuation practices relied upon by each state department of revenue.
- Developed appraisals of telecommunications properties for property tax purposes using standard valuation methods. Presented studies in administrative and civil proceedings. Developed cost of capital analysis based upon applications of the DCF and CAPM models.
- Developed appraisals relied upon in property tax cases involving telecommunications properties where subject sales were involved within two years of the date of property assessment.
- Prepared appraisals for a natural gas transmission company in appeals of property tax assessments in administrative proceedings in Kansas and Oklahoma.
- Prepared appraisals of two investor-owned utilities on behalf of the Iowa Department of Revenue. The appraisals included a subject sale analysis and a review of economic obsolescence.
- Developed appraisals of two Class I railroad companies in contested property tax valuation in civil proceedings in New York. Valuation studies included the review of the cost method based on RCNLD.
- Assisted an electric G&T coop in valuation and due diligence analysis of electric and gas properties offered for sale by a large independent telephone company.
- Developed a manual for “Alternative Valuation Procedures” on behalf of the Virginia State Corporation Commission – Public Service Taxation Division in a state that otherwise relies on the cost method.

- Developed a business plan and other financial advisory services to the National Homebuilders Association joint venture subsidiary, “Smarthouse,” in connection with securities offerings.
- Developed a complete appraisal of a cogeneration facility on behalf of the Virginia State Corporation Commission – Public Service Taxation Division. The study included “Subject Sale” and “Comparable Company” analyses, as well as a review of capacity and energy forecast prices in the PJM market area.
- Prepared a complete appraisal of CSX Railroad operating property on behalf of the Florida Department of Revenue.
- Prepared a complete appraisal of Qwest Corporation on behalf of the Iowa Department of Revenue. The appraisals included “Subject Sale” and “Comparable Company” market analyses.
- Developed a complete appraisal of the Dickerson Electric Generation Plant located in Dickerson, Maryland, on behalf of the Maryland State Department of Assessments and Taxation and Montgomery County, Maryland. The plant was comprised of three coal and three gas units with a total capacity of approximately 900 Mw. The ultimate owner of these facilities was Mirant Corporation, now known as GenOn Energy.
- Retained by the Virginia Public Service Taxation Division to perform a valuation of the Portsmouth Genco and James River Genco, both coal-fired generation units. The units were owned and operated by Cogentrix Energy, whose ultimate owner was the Carlyle Group.
- Developed a business and asset appraisal of a waste to energy facility located in Portsmouth Virginia; Wheelabrator being the intermediate parent company. The appraisal included an analysis of subject and comparable plant facilities.

TELECOMMUNICATIONS

- Developed and directed a three-day nationally attended conference entitled, “Competitive Strategies in the Local Exchange Marketplace.”
- Directed audits of RBOCs regarding compliance with regulatory accounting requirements, procedures to allocate costs between regulated and non-regulated activities, policies and rules for pricing transactions among affiliates, and monitoring reports filed with regulators.
- Conducted a review of depreciation rates for local exchange telecommunications property of the central division of a national carrier.
- Directed a comprehensive review of the operation of a RBOC telecommunications incentive plan, based upon a revenue sharing mechanism, over a three-year period. The study reviewed quality of service measures, capital expansion programs, workforce reductions, and other major elements of operating expense for the review period. Provided policy options regarding modifications to the incentive plan for prospective consideration.
- Developed a business plan and other related materials for a telecommunications reseller in its initial public offering. Provided ongoing financial and regulatory services, including development of all SEC filings.
- Directed an analysis of switching and other LEC facilities required and costs of providing inter-exchange services to an alternative service provider in the Phoenix, AZ, area.

INCOME TAX

- Expert witness in numerous regulatory proceedings addressing the proper recognition of investment tax credits and accelerated depreciation for accounting and ratemaking purposes. Provided guidance on intent of IRS regulations in use of tax benefits in the rate-setting process. Such testimony was provided in a number of jurisdictions including: Arizona, Oklahoma, Missouri, Indiana, Kansas, and Mississippi.
- Addressed the implications of utility net operating loss carryforwards for GAAP and ratemaking purposes before the Kansas Corporation Commission and the FERC.
- Provided expert analysis and testimony on the proper recognition of tax benefits arising from participation of subsidiary utilities in consolidated tax returns that include regulated and unregulated affiliates.
- Expert witness testimony and analysis of tax timing differences arising from utility operations as considered for income tax, accounting, and ratemaking purposes. Provided an assessment of proper application of normalization or flow-through of tax timing differences for accounting and ratemaking purposes. These issues were addressed in over 20 cases in various jurisdictions throughout the U.S.

EDUCATION AND PROFESSIONAL CERTIFICATION

- **University of Missouri – Kansas City**, Kansas City, MO
Bachelor of Business Administration – Accounting, Economics Minor, May 1968.
- **University of Missouri – Kansas City**, Kansas City, MO
Graduate studies in quantitative and systems analysis, 1968 – 1970.

PUBLICATIONS AND PRESENTATIONS

- *Utility Merger Review – Training Workshop for Regulators and Consumer Stakeholder Representatives*. An advanced course discussion of utility M&A technical and policy issues. Presented to Regulators and Staff in Dover, DE, and Trenton, NJ, May 2015.
- *Systematic Ring Fencing: A Quantitative Approach to Balancing the Interests of Utilities and Regulation*. Presented at the NARUC Accounting & Finance Spring Meeting, Jacksonville, FL, March 2014.
- *CPUC Knowledge Transfer Workshop – Executive Summary*. A presentation for senior staff and policy makers, February 2014.
- *California Public Utilities Commission Staff Workshop*. An overview of management, financial, and regulatory considerations associated with the PG&E San Bruno incident, November 2013.
- *How to Build a Fence (and When)*; Ryan Pfaff and Leslie Romine, co-authors. *Public Utilities Fortnightly*, October 2013.
- *Constellation/EDF Nuclear Joint Venture: Regulatory Issues and Subsequent Resolutions*. Ryan Pfaff, co-author. Published in the *Electricity Journal*, March 2010. Also presented at the Western States Association of Tax Administrators Annual Meeting, February 2010.
- *Rating Agencies – Current Methods Employed and Recognition of Imputed Debt*. WSATA Unitary Appraisal School, Advanced Class, Logan, UT, January 2008.
- *Accounting Pronouncements Impacting Financial Reporting Associated with Utility Purchase Power Agreements*. WSATA Unitary Appraisal School, Advanced Class, Logan, UT, January 2008.

- *Accounting and Finance Issues Associated with Contracts for Differences – Generation/DSM Projects.* Gregory Oetting, co-presenter. Connecticut Department of Public Utility Control, September 2007.
- *Overview of FIN 46(R), SFAS No. 133, and SFAS No. 71.* Gregory Oetting, co-presenter. Connecticut Department of Public Utility Control, May 2007.
- *The Yield Capitalization Method – Application Issues.* WSATA Unitary Appraisal School, Advanced Class, Logan, UT, January 2007.
- *Blue Chip Method Overview.* 21st Conference of Unit Value States, Memphis, TN, October 2004.
- *Appraisers Find Help in Recent Accounting Rules.* Gregory Oetting, co-author. *Fair & Equitable*, August 2003.
- *Impact of Deregulation and Competition On Property Tax Valuation Within the Utility Industry.* Western States Association of Tax Administrators, Austin, TX, September 1995.
- *Considerations Associated with the Review of Rate Applications Based Upon Projected Test Periods.* A two-day training seminar conducted on behalf of the Kentucky Public Service Commission, December 1992.
- *Competitive Strategies in the Local Exchange Marketplace.* A three-day telecommunications conference sponsored by Overland Consulting and the University of Missouri – Kansas City, September 1991.
- *Framework for a Competitive Strategy.* Southeastern Regional Public Utilities Conference, Atlanta, GA, September 1988.
- *Regulatory Considerations Inherent in Assessing Utility Culpability.* Richard Ganulin, co-author. *Public Utilities Fortnightly*, 1987.
- *On the South Texas Project and Other Cases.* Published in *The Advisory*, March 1987.
- *Regulatory Implications Associated with the Prudence Audit Process.* NARUC Biennial Regulatory Information Conference, September 1986.
- *Review of The Proposed Amendment to FASB Statement No. 71.* Presentation to the Financial Accounting Standards Board, June 1986.
- *Rate Moderation Plan Considerations.* Presented at the Public Utilities Accounting and Ratemaking Conference, sponsored by the Texas Society of CPAs, April 1985.
- *Regulatory and Accounting Implications of Phase-in Plans.* Presented at the NARUC Biennial Regulatory Information Conference with Gary Harpster, co-presenter, September 1984.
- *The Use of Uniform Filing Requirements by State Regulatory Commissions – An Industry Survey.* May 1980.