

Transponder Cost Adjustment Summary

	A	B	C	D
	Stephenson	Ramas	Updated Stephenson	Stephenson Adjustment (C - A)
1 Total Dismantling/Proceeds - Rate Base Impact	8,652,800	5,044,148	5,044,148	(3,608,652)
2 Plant in Service Additions - 382	11,195,500	11,195,500	13,527,500	2,332,000 1/
3 Total Net Increase	19,848,300	16,239,648	18,571,648	(1,276,652)
4 Depreciation Adjustment From Filed	-	(166,263)	(27,349)	(27,349) 2/

1/ Account 382 Adjustment - Like proceeds and dismantling. CWIP was based on a historical system total average of 29.15%. For transponders specifically, 0% remains in CWIP.

2019 Total Spend	11,000,000
2019 Amount Filed in CWIP	3,206,500
Average 2020 Test period Amount	1,603,250
2020 Total Spend	5,000,000
2020 Amount in CWIP	1,457,500
Average 2020 Test period Amount	728,750.0
Total 382 Adjustment from CWIP	2,332,000

	Depreciable Amount	Depreciation at
2/ Calculation of Depreciation Expense Adjustment		
Increase to 2019 Depreciable Plant	3,206,500	113,189
Increase to 2020 Depreciable Plant (Average)	728,750	25,725
Increase to Depreciable Plant from 107 Adjustment	3,935,250	138,914
Decrease to Depreciable Plant from Transponder Adjustment	(4,710,000)	(166,263)
Net Adjustment	(774,750)	(27,349)

Dominion Energy Utah
 Docket No. 19-057-02
 DEU Hearing Exhibit 8

