

P.S.C.U. Docket No. 19-057-13
Data Request No. 3.11
Requested by Division of Public Utilities
Date of DEU Response July 16, 2019

DPU 3.11: Please provide an explanation of the anticipated cost recovery mechanism the Company plans to use for the estimated \$5,185,343 in annual O&M costs for the proposed facility.

Answer: The majority of the capital costs for the facility will be distribution non gas costs so at this point it is assumed that the majority of expenses related to the facility would be considered non gas costs and included in base rates. The exception to this would be the carrying costs on the gas in the facility and the variable costs to liquefy and vaporize the gas at the facility. These costs would most likely be recovered through the 191 pass through account.

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