

TABLE OF CONTENTS

Exhibit	Description	Type
1.1 Page 2	Test-Year Gas Cost Allocation	Summary
1.2 Page 1	Test-Year Royalties & Company Production	Commodity
Page 2	Test-Year Other Revenues	Commodity
Page 3	Summary of Wexpro Test-Year Gas Costs and Revenue Credits	Commodity
Page 4	Test-Year Purchased Gas Costs	Commodity
Page 5	Test-Year Storage Gas & Working Gas Charges	Commodity
1.3	Confidential Comparison of Natural Gas Price Forecasts	Commodity
1.4 Page 1	Test-Year Transportation Charges	SNG
Page 2	Test-Year Storage Charges	SNG
1.5 Page 1	Test-Year Gas Cost Change	Commodity
Page 2	Test-Year Supplier Non-Gas Cost Change	SNG
Page 3	Test-Year Change in Supplier Non-Gas Costs by Rate Class	SNG
1.6	Effect on GS Typical Customer	Summary
1.7 Page1-8	Legislative Rate Schedules	Summary
Page 9-17	Proposed Rate Schedules	Summary
1.8 Page1-8	Legislative Combined Rate Schedules	Summary
Page 9-17	Proposed Combined Rate Schedules	Summary

TEST-YEAR GAS COST ALLOCATION

(A)	(B) Allocation Factor 1/	(C) System	(D) Wyoming	(E) Utah	
COMMODITY					
1	Dominion Energy Production (Exhibit 1.2, p 1)	2	\$223,281,988	\$7,473,986	\$215,808,002
2	Other Revenue's Credit (Exhibit 1.2, p 2)	2	(15,181,814)	(508,185)	(14,673,628)
3	Gathering (Exhibit 1.2, p 3, ln 4) - Demand	1	12,340,512	378,459	11,962,053
4	Gathering (Exhibit 1.2, p 3, lns 5, 6, 12) - Commodity	2	12,718,587	425,733	12,292,854
5	Net Cost of Dominion Energy Production		\$233,159,273	\$7,769,993	\$225,389,280
6	Dominion Energy Contract Gas (Exhibit 1.2, p 4)	2	130,510,508	4,368,618	126,141,890
7	Injection / Withdrawal Adjustment (Exhibit 1.2, p 5, ln 3)	2	2,700,391	90,391	2,610,000
8	Working Gas Costs (Exhibit 1.2, p 5, ln 17)	2	3,119,494	104,420	3,015,074
9	TOTAL COMMODITY		\$369,489,666	\$12,333,421	\$357,156,245
SNG					
10	Transportation (Exhibit 1.4, p 1, ln 14) - Demand	1	65,594,498	2,011,654	63,582,844
11	Transportation (Exhibit 1.4, p 1, ln 23) - Commodity	2	576,815	19,308	557,507
12	Other Transportation (Exhibit 1.4, p 1, ln 24)	2	3,792,843	126,959	3,665,884
13	Peak Hour Service (Exhibit 1.4, p 1, ln 27)	1	2,410,448	73,924	2,336,524
14	Storage (Exhibit 1.4, p 2, ln 5) - Demand	1	16,725,058	512,924	16,212,134
15	Storage (Exhibit 1.4, p 2, ln 12) - Commodity	2	543,499	18,193	525,306
16	TOTAL SNG		\$89,643,161	\$2,762,961	\$86,880,200
17	TOTAL GAS COST		\$459,132,827	\$15,096,383	\$444,036,444

1/ Allocation Factors		<u>Total</u>	<u>Wyoming</u>	<u>Utah</u>
#1 Peak Day Demand	Dth- Percent-	1,220,033 100.00%	37,416 3.07%	1,182,617 96.93%
#2 Commodity Sales - All	Dth- Percent-	117,352,653 100.00%	3,928,181 3.35%	113,424,472 96.65%