

**TEST-YEAR ROYALTIES & COMPANY PRODUCTION**

COMMODITY	(A)	(B) Base Year Dth	(C) Test-Year Royalty \$
<b>WEXPRO I</b>			
1	Royalties Based on Historical Production	55,805,229	17,534,463
2	Test-Year Adjustment for IRP Production Forecast	(5,747,471)	(\$1,805,903)
3	Total Wexpro I Test-Year Royalties		\$15,728,561
4	Wexpro I Operator Service Fee		\$169,504,822
5	Total Wexpro I Company Production (IRP Forecast)	50,057,758	\$185,233,382
<b>WEXPRO II</b>			
6	Royalties Based on Historical Production	16,457,522	\$5,228,882
7	Test-Year Adjustment for IRP Production Forecast	(4,278,535)	(\$1,359,376)
8	Total Wexpro II Test-Year Royalties		\$3,869,506
9	Wexpro II Operator Service Fee		\$34,179,099
10	Total Wexpro II Company Production (IRP Forecast)	12,178,987	\$38,048,605
<b>TOTAL WEXPRO</b>			
11	Total Wexpro Test-Year Royalties		\$19,598,067
12	Total Wexpro Operator Service Fee		\$203,683,921
13	Total Wexpro Company Production	62,236,745	\$223,281,988

**TEST-YEAR OTHER REVENUES 1/**

<b>COMMODITY</b>	(A)	(B)	(C)	(D)
	Account Number	Account Name		12 Months Ending Sep 2020
	<b>WEXPRO I</b>			
1	483	Sales for Resale		\$2,269,441
2	490	Plant By-Product		3,053,673
3	492	Gasoline and Oil Sales	\$542,819	
4	758-1	Gasoline and Oil Cost	<u>(89,511)</u>	
5		Net Gasoline and Oil Sales		453,308
6	495-1	Overriding Royalty Revenue		7,921,111
7	495-2	Oil Revenue Received from Wexpro		0
8		Total Wexpro I		<u>\$13,697,533</u>
	<b>WEXPRO II</b>			
9	483	Sales for Resale		\$0
10	490	Plant By-Product		480,000
11	492	Gasoline and Oil Sales	\$1,457,998	
12	758-1	Gasoline and Oil Cost	<u>(237,508)</u>	
13		Net Gasoline and Oil Sales		1,220,490
14	495-1	Overriding Royalty Revenue		0
15	495-2	Oil Revenue Received from Wexpro		(216,209)
16		Total Wexpro II		<u>\$1,484,281</u>
17		Sales of Cost-of-Service Gas		0
18		Grand Total (Line 8 + Line 16 + Line 17)		<u>\$15,181,814</u>

1/ Forecasted 12-month test year.

**SUMMARY OF WEXPRO TEST-YEAR GAS COSTS AND REVENUES CREDITS**

COMMODITY	(A) Component	(B) Costs	(C) Dth 1/	(D) \$ per Dth
<b>WEXPRO I</b>				
1	Dominion Energy Production 2/	\$185,233,382		
2	Wexpro I Revenue Sharing Credits 3/	<u>(13,697,533)</u>		
3	Net Dominion Energy Production Costs	\$171,535,849	48,985,471	\$3.50177
4	Gathering Demand	\$12,340,512		
5	Gathering Commodity	8,260,978		
6	Gathering Other Charges	<u>1,907,905</u>		
7	Gathering	<u>22,509,395</u>		
8	Total Wexpro I Cost of Production	\$194,045,244	48,985,471	\$3.96128
<b>WEXPRO II</b>				
9	Wexpro II Production 4/	\$38,048,605		
10	Wexpro II Revenue Sharing Credits 5/	<u>(1,484,281)</u>		
11	Net Cost of Wexpro II Production	\$36,564,325	11,918,101	\$3.06797
12	Gathering	<u>\$2,549,704</u>		
13	Total Wexpro II Cost of Production	\$39,114,029	11,918,101	\$3.28190
<b>TOTAL WEXPRO</b>				
14	Total Wexpro Production	\$223,281,988		
15	Total Wexpro Revenue Sharing Credits	<u>(15,181,814)</u>		
16	Net Cost of Total Wexpro Production	\$208,100,174	60,903,572	\$3.41688
17	Total Wexpro Gathering	<u>\$25,059,099</u>		
18	Total Wexpro Cost of Production	\$233,159,273	60,903,572	\$3.82833
19	Sales of Cost-of-Service Gas 6/	-	0	\$0.00000
20	Total Cost-of-Service Production	\$233,159,273	60,903,572	\$3.82833

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1/ Estimated into-pipe volumes used for Wexpro dths.  
2/ Exhibit 1.2, Page 1, Line 5.  
3/ Exhibit 1.2, Page 2, Line 8.  
4/ Exhibit 1.2, Page 1, Line 10.  
5/ Exhibit 1.2, Page 2, Line 16.  
6/ Exhibit 1.2, Page 2, Line 17.

**TEST-YEAR PURCHASED GAS COSTS**

<b>COMMODITY</b>		(B)	(C)	(D)
(A)		Total Cost	Dth	Cost per Dth
	<u>Component</u>			
1	Current Contracts	\$51,700,417		
2	Stabilization Costs	<u>0</u>		
3	Total Current Contracts	\$51,700,417	22,967,000	\$2.25107
4	Forecast Spot	74,966,992	37,043,937	\$2.02373
5	Future Contracts	<u>3,843,099</u>	1,959,677	\$1.96109
6	Total Gas Purchased	\$130,510,508	61,970,614	\$2.10601

**TEST-YEAR STORAGE GAS & WORKING GAS CHARGES**

<b>COMMODITY</b>		(B)	(C)	(D)
(A)		Total Costs	Dth	Average Rate
<b><u>STORAGE GAS 1/</u></b>				
1	Withdrawals	\$61,805,206	16,042,662	\$3.85255
2	Injections	(59,104,816)	(18,154,302)	\$3.25569
3 Storage Adjustment		\$2,700,391		

**WORKING GAS CHARGES**

	Month	Amount	Pre-Tax Return %	Total
4	Jul-18	\$39,219,512		
5	Aug-18	43,502,523		
6	Sep-18	62,143,024		
7	Oct-18	62,647,437		
8	Nov-18	52,783,330		
9	Dec-18	44,167,774		
10	Jan-19	33,177,810		
11	Feb-19	24,117,119		
12	Mar-19	8,155,444		
13	Apr-19	6,352,626		
14	May-19	8,741,282		
15	Jun-19	19,062,048		
16	Jul-19	33,521,823		
17	12-Month Average 2/	\$33,435,090	x 9.33%	= \$3,119,494

1/ Dominion Energy planned volumes.

2/ (1/2 of Line 4 + sum of Lines 5-15 + 1/2 of Line 16) / 12