

TEST-YEAR TRANSPORTATION CHARGES

SNG

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
		Fctr	Dth	Months/Days	Rate		Total Costs	
<u>TRANSPORTATION DEMAND</u>								
QPC Demand								
1	T-1 Transportation - Yearly		840,902	x	12	x	\$5.28804 = \$53,360,681	
2	T-1 Transportation - Yearly (Begins Nov 2019)		100,000	x	11	x	\$5.28804 = \$5,816,844	
3	T-1 Transportation Nov-Mar		75,000	x	5	x	\$6.80887 = 2,553,326	
4	No-Notice Transportation		203,542	x	12	x	\$0.86753 = 2,118,945	
5	Capacity Release Credits						(3,471,364)	
6	Total						<u>\$60,378,432</u>	
Kern River Demand								
7	January - December		1,885	x	12	x	\$15.83255 = \$358,132	
8	October - April		33,000	x	12	x	\$3.18790 = 1,262,408	
9	November - March		50,000	x	5	x	\$3.18790 = 796,975	
10	December - February		56,925	x	3	x	\$8.79667 = 1,502,251	
11	November & March		6,000	x	2	x	\$8.84500 = 106,140	
12	November - March		27,000	x	5	x	\$8.81600 = 1,190,160	
13	Total						<u>\$5,216,066</u>	
14	Total Transportation Demand (SNG)						\$65,594,498	
<u>TRANSPORTATION COMMODITY</u>								
15	Total ACA		136,482,893			x	\$0.00130 = \$177,428	
16	QPC Commodity (SNG)		116,264,614			x	\$0.00267 = \$310,427	
Kern River Commodity								
17	January - December	0.67	x	34,885	x	366	x	\$0.00440 = \$37,838
18	November - March	0.67	x	50,000	x	152	x	\$0.00440 = 22,523
19	November & March	0.67	x	6,000	x	61	x	\$0.00440 = 1,085
20	December - February	0.67	x	56,925	x	91	x	\$0.00440 = 15,352
21	November - March	0.67	x	27,000	x	152	x	\$0.00440 = 12,162
22	Total (SNG)							<u>\$88,960</u>
23	Total Transportation Commodity							\$576,815
<u>OTHER CHARGES</u>								
24	Other Transportation Charges							3,792,843
<u>PEAK HOUR SERVICE</u>								
25	Mid November - Mid February		28,752	x	3	x	\$11.65333 = \$1,005,170	
26	Mid November - Mid February		63,667	x	3	x	\$7.35748 = \$1,405,278	
27	Total Peak Hour Service							<u>\$2,410,448</u>
28	TOTAL TRANSPORTATION AND OTHER CHARGES							<u><u>\$72,374,604</u></u>

TEST-YEAR STORAGE CHARGES

SNG

	(A)	(B)	(C)	(D)	(E)	(F)
<u>STORAGE CHARGES</u>						
	Component	Dth	Months	Rate		Total Costs
Storage Demand						
1	Aquifer Peaking Demand	184,625	x 12 x	\$2.87375	=	\$6,366,793
2	Spire Demand	2,500,000	x 12 x	\$0.09000	=	\$2,700,000
3	Clay Basin Demand	111,827	x 12 x	\$2.85338	=	3,829,019
4	Clay Basin Capacity	13,419,000	x 12 x	\$0.02378	=	3,829,246
5	Total Demand Charges (SNG)				=	<u>\$16,725,058</u>
Storage Commodity 1/						
6	Aquifer Peaking Injections	1,156,592	x	\$0.03872	=	\$44,783
7	Aquifer Peaking Withdrawals	1,909,592	x	\$0.03872	=	73,939
8	Spire Injections	2,316,623	x	\$0.01500	=	34,749
9	Spire Withdrawals	2,008,600	x	\$0.01000	=	20,086
10	Clay Basin Injections	14,681,087	x	\$0.01049	=	154,005
11	Clay Basin Withdrawals	12,124,470	x	\$0.01781	=	215,937
12	Total Commodity Charges				=	<u>\$543,499</u>
13	Total Storage Charges					\$17,268,557

1/ Dominion Energy planned volumes.