

TEST-YEAR GAS COST CHANGE

COMMODITY	(A)	(B)	(C)	(D)	(E)	(F)
				Average Rate	x	Dth = Total
1	Commodity Portion of Test-Year Gas Cost 1/					\$357,156,245
2	191 Account Balance for Commodity Costs 2/					\$49,754,027
3	Total					\$406,910,272

Test-Year Sales:	Firm	+	Interruptible	=	Total Sales Dth
4 Utah	113,293,561		130,911		113,424,472
5 Wyoming	3,793,583		134,598		3,928,181
6 Total Dth					117,352,653

COMMODITY RATES	Current Case 19-057-18	Prior Case 19-057-04	Difference
7 Gas Cost (line 1/Total Sales Dth, line 4)	\$3.14885	\$3.21635	(\$0.06750)
8 191 Account Amortization (Commodity Portion)	\$0.43865	\$0.06922	\$0.36943
9 Total Sales Unit Commodity Cost (Lines 7 + 8)	\$3.58750	\$3.28557	\$0.30193

1/ Exhibit 1.1, page 2, line 9, column E.

2/ 191 Account (July 2019) actual	\$53,500,538		
Less: Supplier Non-Gas balance actual	\$3,746,511		
191 Account Commodity Portion	\$49,754,027	113,424,472	\$0.43865
See Application, paragraph 15.			

TEST-YEAR SUPPLIER NON-GAS COST CHANGE

SNG

	(A)	(B)	(C)	(D)
		Dth	Average Rate	Total
1	Supplier Non-Gas (SNG) Costs 1/			\$86,880,200
2	191 Account Balance for SNG Costs 2/			2,440,017
3	SNG Total Costs Recovered for Test-Year 3/			<u>\$89,320,217</u>
4	Supplier Non-Gas Base Cost at Current Rates			109,773,533
5	Amortization 2/			2,440,017
6	SNG Total Costs Recovered at Current Rates 3/			<u>112,213,550</u>
7	SNG Costs Adjustment to Current Rates (Line 3 - Line 6)			<u>(\$22,893,334)</u>
Adjustment for SNG contributions from:				
8	IS SNG current rate	130,911	\$0.17864	\$23,386
9	IS SNG new rate	130,911	\$0.17862	\$23,383
10	Percent Change to Current Base Rates ((ln 1-ln 9)-(ln 4-ln 8))/(ln 4-8)			(20.41) %
11	Percent Change to Amortization (ln 2-ln 5)/ln 2			- %

1/ Exhibit 1.1, page 2, line 16, column E.

2/ Spring pass-through SNG amortization from Docket No. 19-057-04 \$2,440,017
Amortization will be adjusted in the 2020 spring pass-through.

3/ Output of Revrun.Exe computer program dated 08/06/19

**TEST-YEAR CHANGE IN SUPPLIER NON-GAS COSTS
BY RATE CLASS**

SNG

	(A)	(B)	(C)	(D)	(E)
Calculation of Rate Change					
	Rate Class	Season	Current Total 1/	Percent Change 2/	Proposed Total
1	GS	Winter	\$1.16499	x (1 + -20.41%)) = \$0.92726
2		Summer	\$0.54698	x (1 + -20.41%)) = \$0.43536
3	FS	Winter	\$1.13466	x (1 + -20.41%)) = \$0.90312
4		Summer	\$0.54698	x (1 + -20.41%)) = \$0.43536
5	NGV		\$0.84068	x (1 + -20.41%)) = \$0.66913

Calculation of Amortization

	Rate Class	Season	Amortization 1/	Percent Change 3/	Proposed Amortization
6	GS	Winter	\$0.02590	x (1 + 0.00%)) = \$0.02590
7		Summer	\$0.01216	x (1 + 0.00%)) = \$0.01216
8	FS	Winter	\$0.02523	x (1 + 0.00%)) = \$0.02523
9		Summer	\$0.01216	x (1 + 0.00%)) = \$0.01216
10	NGV		\$0.01870	x (1 + 0.00%)) = \$0.01870

Calculation of Proposed Base

	Rate Class	Season	Proposed Total	Proposed Amortization	Proposed Base
11	GS	Winter	\$0.92726	-	\$0.90136
12		Summer	\$0.43536	-	\$0.42320
13	FS	Winter	\$0.90312	-	\$0.87789
14		Summer	\$0.43536	-	\$0.42320
15	NGV		\$0.66913	-	\$0.65043
16	IS 4/		\$0.17907		

1/ Current Dominion Energy Utah Tariff (excluding bad debt surcharge).

2/ Exhibit 1.5, page 2, line 10

3/ Exhibit 1.5, page 2, line 11

4/ Calculated by adding QPC T-2 and ACA rates, then adjusting for distr. loss of 0.450%
= $(\$0.17652 + \$0.00130) / (1 - 0.00450) = \0.17862
IS Tariff rate has an adjustment for bad debt of 0.25%
= $\$0.17862 / (1 - 0.00250) = \0.17907