

In the Matter Of:

In Re: Dominion Energy Utah

HEARING, DOCKET NO. 19-057-18, 19, 20, 21, 22

September 24, 2019

Job Number: 573586

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BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

Pass-through Application)
of Dominion Energy Utah) Docket No. 19-057-18
for an Adjustment in Rates)
and Charges for Natural)
Gas Service in Utah)
Application of Dominion)
Energy Utah for an) Docket No. 19-057-19
Adjustment to the Daily)
Transportation Imbalance)
Charge)
Application of Dominion)
Energy Utah to Change the) Docket No. 19-057-20
Infrastructure Adjustment)
Application of Dominion)
Energy Utah to Amortize) Docket No. 19-057-21
the Conservation Enabling)
Tariff Balancing Account)
Application of Dominion)
Energy Utah for an) Docket No. 19-057-22
Adjustment to the Low)
Income Assistance/Energy)
Assistance Rate)
)

September 24, 2019
1:00 p.m.

Location: Heber M. Wells Building
160 East 300 South, Room 403
Salt Lake City, Utah

Hearing Officer: Michael Hammer

Job No. 573586

Reporter: Melinda J. Andersen

Certified Shorthand Reporter and Notary Public

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1 P R O C E E D I N G S

2 HEARING OFFICER: Good afternoon. This is the
3 time and place noticed for hearing with respect to five
4 dockets relating to Dominion Energy Utah applications for
5 rate adjustments. Those are Commission Docket Numbers
6 19-057-18 through 22. My name is Michael Hammer. I am the
7 Commission's designated presiding officer for this hearing.
8 Let's go ahead and take appearances please beginning with
9 Dominion.

10 MS. CLARK: Thank you. My name is Jennifer
11 Clark. I'm counsel for Dominion Energy and I have with me
12 Cameron Sabin, also counsel for Dominion Energy. To his
13 right we have Jordan Stephenson. Mr. Stephenson will speak
14 on behalf of the Company in Docket 19-057-20. And to his
15 right we have Mr. Austin Summers, who will speak on behalf
16 of Dominion for the remainder of the dockets.

17 HEARING OFFICER: Thank you.

18 MR. JETTER: I'm Justin Jetter with the Utah
19 Attorney General's office and I'm here today representing
20 the Utah Division of Public Utilities. With me at counsel
21 table is Division witness Doug Wheelwright.

22 MR. MOORE: Robert Moore with the AG's office
23 representing the Office of Consumer Services. With me is
24 Michele Beck, director of the Office.

25 HEARING OFFICER: Thank you. The Commission

1 received the parties' legal briefs and appreciates those
2 very much. Would counsel like an opportunity to speak at
3 all to those issues today, or are they happy to submit that
4 matter on the papers and simply take evidence today? I'll
5 begin with you, Ms. Clark.

6 MS. CLARK: The Company is happy to submit it
7 on the papers and just focus on evidence today.

8 HEARING OFFICER: Mr. Jetter?

9 MR. JETTER: I would like to make just a brief
10 comment addressing one of the items addressed in the reply
11 from Dominion Energy, which was the transportation
12 imbalance charge. What I was going to revise our comment a
13 little bit on that is that on the transportation imbalance
14 charge I think that the Company has a strong point in that
15 the 5 percent fluctuation makes it a nondollar for dollar
16 recovery. The Division continues to recommend that these
17 rates be put into effect as requested by the Company, but
18 on that point we certainly can see that unlikely would be
19 considered a gas balancing account. So slight modification
20 to our position on that.

21 HEARING OFFICER: Thank you, Mr. Jetter.

22 Mr. Moore?

23 MR. MOORE: We're happy to submit the issue on
24 the pleadings.

25 HEARING OFFICER: Ms. Clark, I don't imagine

1 you want to argue with Mr. Jetter about his point?

2 MS. CLARK: Not at all. Thank you.

3 HEARING OFFICER: Go ahead and call your first
4 witness please.

5 MS. CLARK: The Company calls Austin Summers.

6 HEARING OFFICER: Mr. Summers, do you swear to
7 tell the truth?

8 THE WITNESS: Yes.

9 DIRECT EXAMINATION

10 BY MS. CLARK:

11 Q. Mr. Summers, please state your full name and
12 business address for the record?

13 A. My name is Austin Summers. My business address
14 is 333 South State Street in Salt Lake City, Utah.

15 Q. What position do you hold with the Company?

16 A. I am a manager of regulatory affairs.

17 Q. Did you prepare, or was it prepared under your
18 direction, the application in Docket Number 19-057-18 and
19 the accompanying exhibits 1.1 through 1.8?

20 A. Yes.

21 Q. Do you adopt the contents of those documents as
22 your testimony today?

23 A. Yes.

24 MS. CLARK: The Company moves to admit the
25 application in Docket 19-057-18 with accompanying exhibits

1 DEU Exhibit 1.1 through DEU Exhibit 1.8.

2 HEARING OFFICER: They're admitted.

3 MS. CLARK: Thank you.

4 Q. (By Ms. Clark) Mr. Summers, can you please
5 summarize the relief the Company seeks in this docket?

6 A. Yes. In pass-through Docket Number 19-057-18,
7 Dominion Energy respectfully asks the Utah Public Service
8 Commission for approval of \$444,036,444 in Utah gas cost
9 coverage. This represents an overall increase of
10 \$11,352,000. The components of the increase are, first, an
11 increase of \$34,246,000 in commodity costs, and second, a
12 decrease of \$22,894,000 in supplier non-gas costs. Also
13 included in this filing is the Commission approved changes
14 from Docket Number 19-057-T01 to the cost categorization
15 definitions associated with SNG and commodity costs.

16 This request includes an amortization of the
17 commodity portion of the actual July 2019 under collected
18 191 balance of \$49,754,027 by a \$0.43865 decatherm debit
19 surcharge.

20 The Company is also requesting to continue
21 amortizing the under collected SNG costs of \$2.4 million
22 from the prior case which leads to the debit amortization
23 charges shown on Exhibit 1.5, page 3.

24 The cost of purchased gas was developed using
25 the forecasted gas price from both PIRA Energy Group and

1 Cambridge Energy Research Associates.

2 If this application is approved, just for this
3 docket, a typical Utah GS customer using 80 decatherms per
4 year would see an increase of \$8.24, or a total annual
5 increase of about 1.32 percent.

6 These rates are just, reasonable, and in the
7 public interest. And therefore, we request the rates
8 proposed in commodity and SNG rates be allowed to go into
9 effect on October 1, 2019.

10 Just for informational purposes, the Company is
11 concurrently filing for changes in other dockets that also
12 affect the bill of a typical customer. Those dockets are
13 included in this hearing today. If approved, the combined
14 rates would lead to a typical Utah GS customer using 80
15 decatherms per year seeing an annual increase of \$11.47, or
16 about 1.84 percent.

17 That concludes my summary on that.

18 MS. CLARK: Mr. Summers is available for cross
19 examination and Commission questions.

20 HEARING OFFICER: Mr. Jetter?

21 MR. JETTER: I have no questions. Thank you.

22 HEARING OFFICER: Mr. Moore?

23 MR. MOORE: No questions. Thank you.

24 HEARING OFFICER: And I have none. Thank you,
25 Mr. Summers. I think what makes sense, Ms. Clark, is for

1 you to call all your witnesses now for each of the dockets.

2 MS. CLARK: Sure. Then Mr. Summers -- if it's
3 acceptable to you, why don't we finish with all of the
4 dockets for which Mr. Summers is responsible and then move
5 to Mr. Stephenson.

6 HEARING OFFICER: That's fine.

7 Q. (By Ms. Clark) Mr. Summers, I want to draw
8 your attention to Docket Number 19-057-19, the
9 transportation imbalance charge docket. Do you have that
10 in front of you?

11 A. I do.

12 Q. Was the application and accompanying exhibits
13 1.1 through 1.3 in Docket 19-057-19, were those documents
14 prepared by you, or under your direction?

15 A. Yes.

16 Q. Do you adopt them as your testimony today?

17 A. Yes.

18 MS. CLARK: The Company would move to admit the
19 application in Docket Number 19-057-19 along with
20 accompanying exhibits DEU 1.1 through 1.3.

21 HEARING OFFICER: They're admitted.

22 MS. CLARK: Thank you.

23 Q. (By Ms. Clark) Mr. Summers, would you please
24 summarize the relief the Company seeks in this docket?

25 A. Yes. In the transportation imbalance charge

1 docket, Dominion Energy Utah seeks to update the daily
2 transportation imbalance charge using the historical data
3 for the 12 months ending July 31, 2019. Based on this
4 historical data, the Company is proposing to increase the
5 rate slightly from 8.323 cents to 8.489 cents per
6 decatherm.

7 The Company believes that this rate increase is
8 just, reasonable, and in the public interest. Therefore,
9 the Company requests that the rates be approved with an
10 effective date of October 1, 2019.

11 This concludes my comments.

12 MS. CLARK: Mr. Summers is available for
13 questions or cross examination.

14 HEARING OFFICER: I'll just ask Mr. Jetter and
15 Mr. Moore, do you have any preference if we wait, if we
16 reserve cross examination for once Mr. Summers is finished
17 with all his testimony?

18 MR. JETTER: I would probably prefer to wait
19 until the end of his testimony, I guess. I don't intend to
20 ask any questions.

21 HEARING OFFICER: Mr. Moore?

22 MR. MOORE: The Office confers with the
23 Division.

24 HEARING OFFICER: All right. Go ahead.

25 Q. (By Ms. Clark) The next docket, Mr. Summers, I

1 would like to turn your attention to is Docket Number
2 19-057-21, the CET application.

3 A. I have that.

4 Q. Again, I want to draw your attention to the
5 application in this docket and accompanying exhibits 1.1
6 through 1.5. Were those documents prepared by you, or
7 under your direction?

8 A. Yes.

9 Q. And do you adopt them as your testimony today?

10 A. Yes.

11 MS. CLARK: The Company would move to admit the
12 application and accompanying exhibits 1.1 through 1.5 in
13 Docket Number 19-057-21.

14 HEARING OFFICER: They're admitted.

15 MS. CLARK: Thank you.

16 Q. (By Ms. Clark) Mr. Summers, would you please
17 summarize the relief the Company requests in this CET
18 docket?

19 A. Yes. In the CET docket the Company is
20 requesting to amortize the conservation enabling tariff
21 balancing account. The account currently has a slightly
22 over collected balance, so the existing credit amortization
23 needs to be removed to prevent the account from being over
24 collected more in the upcoming winter months.

25 The Company proposes to increase the

1 amortization rate to amortize the current balance of
2 \$41,456. This debit amortization will result in an annual
3 increase of \$2.34 for a typical customer, or about a 0.38
4 percent increase.

5 The proposed rates are just, reasonable, and in
6 the public interest. Therefore, the Company requests that
7 the rates be approved with rates going into effect on
8 October 1, 2019.

9 That concludes my summary.

10 **Q. Thank you, Mr. Summers. And finally, I would**
11 **like to turn your attention to Docket Number 19-057-22, the**
12 **low income assistance docket.**

13 A. Okay. I have that.

14 **Q. With regard to the application and accompanying**
15 **exhibits 1.1 through 1.5 in this docket, were those also**
16 **prepared by you, or under your direction?**

17 A. Yes.

18 **Q. Do you adopt those as your testimony today?**

19 A. Yes.

20 MS. CLARK: The Company would move to admit the
21 application in Docket Number 19-057-22 along with
22 accompanying exhibits 1.1 through 1.5.

23 HEARING OFFICER: They're admitted.

24 MS. CLARK: Thank you.

25 **Q. (By Ms. Clark) Mr. Summers, would you please**

1 **summarize the relief the Company seeks in this application?**

2 A. Yes. In this docket, the application of
3 Dominion Energy Utah for a tariff change and adjustment to
4 the low income assistance/energy assistance rate, Dominion
5 Energy Utah is proposing to make changes to the energy
6 assistance rate. These changes will result in an annual
7 increase of 1 cent for a typical customer. The Company has
8 also proposed to adjust the annual energy assistance credit
9 to \$75 per qualifying customer per year.

10 It is anticipated that there will be about
11 \$1.65 million available to help qualifying customers pay
12 their gas bills during the winter heating season. And it
13 is anticipated that about 21,800 customers will participate
14 in this program during the 2019, 2020 test period.

15 It is my testimony that the proposed rates are
16 just, reasonable, and in the public interest. Therefore,
17 the Company requests that the rates be approved with rates
18 going into effect on October 1, 2019.

19 And that concludes my summary.

20 MS. CLARK: We can make Mr. Summers available
21 for cross examination now or we can talk to Mr. Stephenson
22 and have them testify as a panel.

23 HEARING OFFICER: We'll finish with
24 Mr. Summers. I don't expect we have any questions.
25 Mr. Jetter?

1 MR. JETTER: I have no questions.

2 HEARING OFFICER: Mr. Moore?

3 MR. MOORE: No questions. Thank you.

4 HEARING OFFICER: And I don't have any. Thank
5 you, Mr. Summers.

6 MS. CLARK: Thank you. The Company would
7 finally call Mr. Jordan Stephenson.

8 HEARING OFFICER: Mr. Stephenson, do you swear
9 to tell the truth?

10 THE WITNESS: Yes.

11 DIRECT EXAMINATION

12 BY MS. CLARK:

13 Q. Would you please state your name and business
14 address for the record?

15 A. Jordan Stephenson, 333 South State, Salt Lake
16 City.

17 Q. What position do you hold with the Company?

18 A. I'm a manager of regulation.

19 Q. With regard to the application in Docket Number
20 19-057-20 and accompanying exhibits 1.1 through 1.6, were
21 these documents prepared by you, or under your direction?

22 A. Yes.

23 Q. Do you adopt their contents as your testimony
24 today?

25 A. Yes.

1 MS. CLARK: The Company would move to admit the
2 application in the referenced docket along with
3 accompanying exhibits 1.1 through 1.6.

4 HEARING OFFICER: They're admitted.

5 MS. CLARK: Thank you.

6 Q. (By Ms. Clark) Can you summarize the relief
7 the Company seeks in this docket?

8 A. Yes, I will. In this docket the Company seeks
9 to adjust the infrastructure tracker replacement rate to
10 include investment related to replacement projects that
11 were in service as of August 31, 2019. The majority of
12 this additional investment occurred in the feeder line
13 replacement project and various intermediate high pressure
14 belt line replacement projects.

15 The Company is requesting a \$2 million increase
16 in annual revenue related to this investment, resulting in
17 a total annual revenue requirement of \$34.6 million. If
18 approved, this would result in an increase of 86 cents per
19 year, or .14 percent, paid by a typical customer using 80
20 decatherms per year.

21 The Company's investment and associated
22 expenses have been prudently incurred, and the resulting
23 rate adjustment is just, reasonable, and in the public
24 interest.

25 And this concludes my summary.

1 MS. CLARK: Mr. Stephenson is available for
2 cross examination or Commission questions.

3 HEARING OFFICER: Mr. Jetter?

4 MR. JETTER: No questions.

5 MR. MOORE: No questions.

6 HEARING OFFICER: Thank you, Mr. Stephenson.
7 No other witnesses, Ms. Clark?

8 MS. CLARK: No. The Company has nothing
9 further.

10 HEARING OFFICER: Mr. Jetter?

11 MR. JETTER: Thank you. The Division would
12 like to call and have sworn in Doug Wheelwright.

13 HEARING OFFICER: Mr. Wheelwright, do you swear
14 to tell the truth?

15 THE WITNESS: Yes, I do.

16 HEARING OFFICER: Thank you.

17 DIRECT EXAMINATION

18 BY MR. JETTER:

19 Q. Mr. Wheelwright, would you please state your
20 name and occupation for the record?

21 A. My name is Douglas D. Wheelwright. I'm a
22 technical consultant with the Division of Public Utilities.

23 Q. Thank you. In the course of your employment
24 with the Division have you had an opportunity to review the
25 filings made by Dominion Energy in this docket?

1 A. Yes, I have.

2 Q. Did you create and cause to be filed with the
3 Commission comments from the Division on September 17,
4 2019?

5 A. Yes, I did.

6 Q. Do you have any corrections or changes that you
7 would like to make to those?

8 A. No.

9 Q. Would you adopt those as your testimony today?

10 A. Yes, I would.

11 MR. JETTER: I would like to move to enter the
12 Division's comments from September 17, 2019 into the
13 record.

14 HEARING OFFICER: They're admitted.

15 MR. JETTER: Thank you.

16 Q. (By Mr. Jetter) Have you prepared a summary of
17 the Division's position in review of the dockets that we're
18 here for today?

19 A. Yes, I have.

20 Q. Please go ahead.

21 A. Thank you. Docket Number 19-057-18 known as
22 the 191 pass-through application asks for Commission
23 approval for an increase of \$32.2 million in a commodity
24 component, and a decrease of \$22.9 million in the supplier
25 non-gas component of natural gas rates for a net increase

1 of \$11.4 million.

2 The primary reason for the requested increase
3 is due to actual gas costs, which were higher than the
4 forecast used to establish rates, and a subsequent under
5 collection of gas costs in the 191 account.

6 The test year ending September 30, 2020 it is
7 anticipated that approximately 50 percent of the total gas
8 requirement will be satisfied from the Wexpro cost of
9 service gas production, and the remaining 50 percent will
10 be purchased through existing and future contracts as well
11 as spot market purchase transactions.

12 If this docket is approved individually, a
13 typical GS customer will see an increase in their annual
14 bill of \$8.24, or an increase of 1.32 percent.

15 The Division recommends that the proposed rate
16 be approved until a full audit of the 191 account can be
17 completed. The Division believes that the requested
18 changes are in the public interest and recommends that the
19 proposed rate changes be approved with an effective date of
20 October 1, 2019.

21 That concludes my summary for that docket.

22 **Q. Thank you.**

23 MR. JETTER: If it would work for everyone
24 else, we would like to just proceed through all of the
25 dockets at once --

1 HEARING OFFICER: That's great.

2 MR. JETTER: -- and offer Mr. Wheelwright for
3 cross.

4 Q. (By Mr. Jetter) Please go ahead.

5 A. Docket Number 19-057-19, or the transportation
6 imbalance charge, was established to charge transportation
7 customers for the supplier non-gas services that are being
8 used on the Company's natural gas distribution system.

9 The calculation of this rate is based on the
10 methodology approved in Docket 14-057-31, and is to be
11 adjusted with each pass-through filing and in the next
12 general rate case.

13 The proposed change represents an increase from
14 8.323 cents per decatherm to 8.489 cents per decatherm as
15 calculated based on the actual volumes of transportation
16 customers for the 12 months ending July 31, 2019. This
17 rate applies to customers that are taking service on the
18 transportation rate schedules. And any amount collected is
19 credited to GS customers through the 191 account.

20 This rate does not impact all transportation
21 customers in the same way and applies only if customer's
22 nominations are outside of the plus or minus 5 percent
23 daily tolerance limit. The transportation customers can
24 minimize and possibly avoid this charge through accurate
25 daily gas nominations.

1 The Division believes that the requested
2 changes are in the public interest and recommends that the
3 proposed rate be approved with an effective date of October
4 1, 2019.

5 Docket Number 19-057-20, or the infrastructure
6 rate adjustment, was established to allow the Company to
7 make periodic adjustments to the surcharge as
8 infrastructure investment is completed and placed into
9 service.

10 In this filing the Company is asking for an
11 increase in the revenue requirement of \$1.965 million. The
12 requested increase will be collected from each rate
13 schedule based on the current allowed cost of service and
14 rate design approved in the most recent generate rate case.

15 If this docket is approved individually, a
16 typical GS customer will see an increase in their annual
17 bill of 86 cents, or an increase of .14 percent.

18 The Division believes that the requested change
19 is in the public interest and recommends that the proposed
20 rate be approved with an effective date of October 1, 2019.

21 Docket Number 19-057-21, known as the
22 conservation enabling tariff, or CET, asks for Commission
23 approval to amortize the July 2019 under collected balance
24 of \$41,500. The Division has reviewed and supports the
25 application and the calculations as submitted by the

1 Company.

2 If this docket were approved individually, a
3 typical GS customer will see an increase in their annual
4 bill of \$2.34, or .38 percent. The increase in this rate
5 is due to the removal of the credit amortization for an
6 over collection in a prior period.

7 The Division recommends that the proposed rate
8 be approved with an effective date of October 1, 2019.

9 Last docket, 19-057-22 is a request to adjust
10 the low income assistance component of DNG rates and
11 decrease the annual assistance amount available to
12 qualifying customers.

13 The Division has reviewed and supports the
14 application as submitted and agrees that the annual credit
15 should be decreased from \$77 to \$75 per customer. If this
16 docket is approved individually, a typical GS customer will
17 see an increase of 1 cent in their annual bill.

18 This program does not require an audit of the
19 individual increase and the Division believes that the
20 requested change is in the public interest. The Division
21 recommends that the proposed rate be approved with an
22 effective date of October 1, 2019.

23 In summary, the Division supports and
24 recommends approval of the rate changes requested in all
25 five of the dockets discussed today. Approval should allow

1 future adjustments based on prudence findings and is a
2 reasonable combination to avoid significant negative
3 effects that could result from a sudden change to the
4 treatment of the 191 account.

5 The conservation enabling tariff and low income
6 docket do not need an audit and can be approved as final
7 rates.

8 While each docket has been presented
9 independently, the Division has completed a summary of the
10 combined impact of all of the proposed changes. If all
11 five dockets approved, a type GS customer will see an
12 increase of approximately \$11.45, or 1.84 percent, increase
13 from the rates currently in effect.

14 The Division believes the requested charges are
15 in the public interest and represent just and reasonable
16 rates.

17 That concludes my summary.

18 **Q. Thank you.**

19 MR. JETTER: I have no further questions.
20 Mr. Wheelwright is available for cross and questions from
21 the Commission.

22 HEARING OFFICER: Ms. Clark?

23 MS. CLARK: No questions.

24 HEARING OFFICER: Mr. Moore?

25 MR. MOORE: No questions.

1 HEARING OFFICER: Thank you, Mr. Wheelwright.

2 Mr. Jetter, you have no other witnesses?

3 MR. JETTER: I have no other witnesses.

4 HEARING OFFICER: Mr. Moore?

5 MR. MOORE: The Office calls Michele Beck and
6 asks that she be sworn.

7 HEARING OFFICER: Ms. Beck, do you swear to
8 tell the truth?

9 THE WITNESS: Yes.

10 DIRECT EXAMINATION

11 BY MR. MOORE:

12 Q. Would you please state your name and occupation
13 for the record?

14 A. My name is Michele Beck, and I am the director
15 of the Office of Consumer Services.

16 Q. In your capacity as director of the Office did
17 you prepare the September 20, 2019 reply comments filed by
18 the Office?

19 A. I prepared them or oversaw the preparation.

20 Q. Do you have any changes that you would like to
21 make to these comments?

22 A. No.

23 Q. Do you adopt these comments as your testimony
24 today?

25 A. Yes.

1 MR. MOORE: The Office would move for the
2 admission of these comments as testimony.

3 HEARING OFFICER: They're admitted.

4 Q. (By Mr. Moore) Do you have any further
5 comments you would like to make?

6 A. Just a brief summary. The Office today raises
7 no objections to the proposed rate changes that you have
8 heard discussed before you. And also, we, although we take
9 a different legal position than the Division, we support
10 their recommendation, which -- actually I don't think was
11 restated today. But we support their recommendation to
12 open a docket to evaluate potential process and tariff
13 changes that governs the pass-through dockets, the 191
14 account.

15 And that's all I have.

16 MR. MOORE: Director Beck is available for
17 cross examination and questions from the Hearing Officer.

18 HEARING OFFICER: Ms. Clark?

19 MS. CLARK: I have no questions. Thank you.

20 HEARING OFFICER: Mr. Jetter?

21 MR. JETTER: I have no questions.

22 HEARING OFFICER: Thank you, Ms. Beck. Is
23 there anything else from any of the parties before we
24 adjourn?

25 MS. CLARK: Nothing from the Company.

1 MR. JETTER: Nothing further from the Division.

2 HEARING OFFICER: Then we're adjourned. Thank
3 you everybody.

4 (The hearing concluded at 1:55 p.m.)

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C E R T I F I C A T E

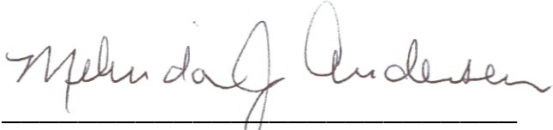
STATE OF UTAH)
:
COUNTY OF SALT LAKE)

I, Melinda J. Andersen, Certified Shorthand Reporter
and Notary Public in and for the County of Salt Lake and
State of Utah, do hereby certify:

That the foregoing proceedings were taken before me at
the time and place herein set forth, and were taken down by
me in shorthand and thereafter transcribed into typewritten
under my direction and supervision:

That the foregoing 26 pages contain a true and correct
transcription of my shorthand notes so taken.

WITNESS MY HAND and official seal at Salt Lake City,
Utah this 11th day of October, 2018.



My Commission Expires:
February 10, 2022

Melinda J. Andersen, C.S.R.

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