



**DOMINION ENERGY UTAH  
UTAH NATURAL GAS TARIFF  
PSCU 500**

**2.18 GSE RATE SCHEDULE**

**GSE VOLUMETRIC RATES**

Rates Per Dth Used Each Month  
Dth = decatherm = 10 therms = 1,000,000 Btu

	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.72670	\$0.72670	\$2.34949	\$1.34949
Base GSE	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
CET Amortization	0.00033	0.00014	0.00045	0.00026
DSM Amortization	0.25373	0.25373	0.25373	0.25373
Energy Assistance	0.01244	0.01244	0.01244	0.01244
Infrastructure Rate Adjustment	0.25197	0.09629	0.34284	0.18716
Tax Reform Surcredit	(0.10813)	(0.10813)	(0.14722)	(0.14722)
Tax Reform Surcredit 3	(0.03438)	(0.03438)	(0.04550)	(0.04550)
<b>Distribution Non-Gas Rate</b>	<b>\$2.10266</b>	<b>\$0.94679</b>	<b>\$2.76623</b>	<b>\$1.61036</b>
Base SNG	\$0.42320	\$0.42320	\$0.90136	\$0.90136
SNG Amortization	0.01216	0.01216	0.02590	0.02590
<b>Supplier Non-Gas Rate</b>	<b>\$0.43536</b>	<b>\$0.43536</b>	<b>\$0.92726</b>	<b>\$0.92726</b>
Base Gas Cost	\$3.14885	\$3.14885	\$3.14885	\$3.14885
191 Amortization	0.43865	0.43865	0.43865	0.43865
<b>Commodity Rate</b>	<b>\$3.58750</b>	<b>\$3.58750</b>	<b>\$3.58750</b>	<b>\$3.58750</b>
<b>Total Rate</b>	<b>\$6.12552</b>	<b>\$4.96965</b>	<b>\$7.28099</b>	<b>\$6.12512</b>

**GSE FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$77.00
For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.		

**GSE CLASSIFICATION PROVISIONS**

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



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- (7) Customers taking service on the GSE rate map may not move to an alternative class before the expiration of the GSE rate schedule in that rural expansion area.

<u>Issued by C. C. Wagstaff , VP &amp; General Manager</u>	<u>Advice No.</u>	<u>Section Revision No.</u>	<u>Effective Date</u>
	<u>19-</u>	<u>—</u>	<u>_____</u>

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**9.03 MAIN EXTENSIONS – COMPANY INSTALLED****APPLICABILITY**

This Section 9.03 applies to facilities to be installed by the Company and/or a Company-retained contractor.

**INTERMEDIATE HIGH PRESSURE (IHP) MAIN EXTENSIONS**

An applicant must pay an up-front cash contribution in aid of construction in advance of extension of IHP main. The cash contribution will be equal to the sum of the Main Extension costs for extending a main as defined below.

**MAIN EXTENSION COSTS**

The costs for extending a main shall include, but are not limited to the following: pipe; trenching; asphalt and cement cuts; asphalt and cement replacement; fill and compaction; permit fees; use of special equipment and facilities; accelerated work schedules, special crews or overtime wages to meet the applicant's request; or difficult construction problems due to rock, frost, etc. The customer will be given written notice of the main extension costs, which shall be due and payable prior to commencement of construction. If excess costs are incurred after commencement of construction, the costs will be paid by the customer.

**HIGH PRESSURE MAIN EXTENSIONS**

High-pressure main extensions will be made at the option of the Company and subject to terms and conditions that are based on Company policies and agreed upon between the Company and the applicant. Unless otherwise provided in the main extension contract, the general terms and conditions of this section will be applicable.

**MAIN EXTENSIONS ESTIMATED TO COST MORE THAN \$200,000**

If the main extension costs are estimated to exceed \$200,000, then the customer may request that the Company bid the job. Under such circumstances, the customer may review, at the Company's premises, the bids submitted from the Company's contractors. The customer shall maintain all bid information as highly confidential pursuant to R746-100-16.

**DEFERRED PAYMENT OF CASH CONTRIBUTIONS IN AID OF CONSTRUCTION**

The Company may, at its option, offer to defer payment of cash contributions in aid of construction. Where the terms and conditions of the main extension agreement include deferred



payment of the costs for the main extension and other facilities necessary to provide service, periodic payments, payable over a period not to exceed five years, shall be established in an amount that will:

- (1) Provide sufficient contribution to recoup the total deferred main extension cost incurred by the Company, and
- (2) Provide revenue to the Company during the deferral period equal to that which would be allowed in rates for a like amount of investment in Utility Plant.

Service lines will generally be provided under the service line extension provisions of Section 9.04 of the Tariff. Where service to rural expansion areas cannot be economically provided under these provisions, the Company may, subject to Commission approval, offer to fund service lines in rural expansion areas utilizing the GSE rate.

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The GSE rate will be equivalent to the Base DNG rate as shown in section 2.18.

The Company will monitor the incremental revenue from the GSE rate in each rural expansion area and will cease charging the GSE rate when the total revenue requirement has been paid, with interest or when the time designated for the GSE rate in that rural expansion area has expired, whichever first occurs. In the event that the approved duration of the GSE rate for a particular rural expansion area expires before the total capital cost and interest has been paid, the Company will cease charging the GSE rate to that rural expansion area and will move those customers to the GS rate.

The Commission has approved the following GSE rates:

<u>Rural Expansion Area</u>	<u>Amount used to finance service lines</u>	<u>Expiration Date</u>
<u>Eureka</u>	<u>\$1,000,000</u>	<u>November 1, 2040</u>

**TEMPORARY SERVICE**

Main extensions that, in the judgment of the Company, are for gas service of a temporary nature will be made only at the discretion of the Company. If the main is extended, applicant will pay in advance for the cost of installing the main and for removing the main or making it inoperable at the termination of service.

**EFFECT OF PREVIOUS DEFAULT**

The Company shall have no obligation to construct a main extension or enter into a contract to construct a main extension when the customer is in default in its obligations to the Company for gas service under an existing agreement to construct facilities or for making contributions or connecting load to a previously constructed main extension.



**COMPANY'S FACILITIES**

A contribution does not extend any ownership rights to the applicant. The main extension and all other facilities constructed by the Company for the purpose of rendering service to the customer shall at all times be and remain solely the property of the Company. The Company may utilize its facilities to render service to other customers as it sees fit without liability of any kind to the customer.

**MAIN EXTENSION RIGHT-OF-WAY**

Any main extension is subject to the right-of-way requirements itemized in § 7.05.

Issued by <u>C. C. Wagstaff, SVP &amp; General Manager</u> <u>C. L. Bell, VP &amp; General Manager</u>	<u>Advice No.</u>	<u>Section Revision No.</u>	<u>Effective Date</u>
	<u>17-04</u>	<u>1</u>	<u>June 1, 2017</u>