

**EFFECT ON GS TYPICAL CUSTOMER
80 DTHS - ANNUAL CONSUMPTION**

	(A)	(B)	(C)	(D)	(E)	(F)
	Rate Schedule	Month	Usage In Dth	Billed at Current Rates Effective 10/1/2018	Billed at Proposed Rates 18-057-14	Change
1	GS	Jan	14.9	\$116.34	\$110.01	(\$6.33)
2		Feb	12.5	98.69	93.38	(5.31)
3		Mar	10.1	81.04	76.74	(4.30)
4		Apr	8.3	56.86	53.70	(3.16)
5		May	4.4	33.31	31.64	(1.67)
6		Jun	3.1	25.46	24.29	(1.17)
7		Jul	2.0	18.82	18.06	(0.76)
8		Aug	1.8	17.62	16.93	(0.69)
9		Sep	2.0	18.82	18.06	(0.76)
10		Oct	3.1	25.46	24.29	(1.17)
11		Nov	6.3	53.09	50.41	(2.68)
12		Dec	11.5	91.33	86.45	(4.88)
13		Total	80.0	\$636.84	\$603.96	(\$32.88)
14					Percent Change:	(5.16) %

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	Rate Schedule	Month	Usage In Dth	Billed at Current Rates Effective 10/1/2018	Billed at Proposed Rates 18-057-14	Change
1	GS	Jan	14.9	\$116.34	\$109.44	(\$6.90)
2		Feb	12.5	98.69	92.90	(5.79)
3		Mar	10.1	81.04	76.36	(4.68)
4		Apr	8.3	56.86	54.49	(2.37)
5		May	4.4	33.31	32.06	(1.25)
6		Jun	3.1	25.46	24.58	(0.88)
7		Jul	2.0	18.82	18.25	(0.57)
8		Aug	1.8	17.62	17.10	(0.52)
9		Sep	2.0	18.82	18.25	(0.57)
10		Oct	3.1	25.46	24.58	(0.88)
11		Nov	6.3	53.09	50.17	(2.92)
12		Dec	11.5	91.33	86.00	(5.33)
13		Total	80.0	\$636.84	\$604.18	(\$32.66)
14					Percent Change:	(5.13) %

DPU Exhibit 1.3

Questar Gas Company
Transportation Services Rate Calculation

Dominion Energy Utah
Docket No. 18-057-13
Exhibit 1.1

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) CURRENT	(I)	(J)	PROPOSED RECLASSIFICATION
Line	Component	Initial Volumetric Rate Docket 14-057-31	Volumetric Rate Docket 16-057-06	Volumetric Rate Docket 16-057-14	Volumetric Rate Docket 17-057-08	Volumetric Rate Docket 17-057-21	Volumetric Rate Docket 18-057-05	New Volumetric Rate Docket 18-057-13	Percent Change from Initial (H - B) / B	Percent Change from Previous (H - G) / G	New Volumetric Rate Docket 18-057-13
1	No Notice Transportation 1/	0.02852	0.02852	0.02852	0.02852	0.02852	0.02852	0.02852	0.0%	0.0%	0.02852
2	ACA 2/	0.00140	0.00140	0.00130	0.00130	0.00130	0.00130	0.00130	-7.1%	0.0%	0.00130
3	Clay Basin Demand 3/	0.09381	0.09381	0.09381	0.09381	0.09381	0.09381	0.09381	0.0%	0.0%	0.09381
4	Clay Basin Capacity	0.02378	0.02378	0.02378	0.02378	0.02378	0.02378	0.02378	0.0%	0.0%	0.02378
5	Clay Basin Fuel Gas Reimbursement 4/	0.08194	0.08152	0.08400	0.08137	0.08174	0.06665	0.06834	-16.6%	2.5%	0.07261
6	Injection/Withdrawal Avg 5/	0.01415	0.01415	0.01415	0.01415	0.01415	0.01415	0.01415	0.0%	0.0%	0.01415
7	Total Charge	\$0.24360	\$0.24318	\$0.24556	\$0.24293	\$0.24330	\$0.22821	\$0.22990	-5.6%	0.7%	\$0.23417
8	Total Imbalance Decatherms 12 Months Ended August 31, 2018	3,333,731	2,783,249	2,534,127	2,571,814	2,603,546	2,772,586	2,949,097	-11.5%	6.4%	2,949,097
9	Total Annual Cost (Line 7 X Line 8)	\$812,097	\$676,830	\$622,280	\$624,770	\$633,442	\$632,731	\$677,997	-16.5%	7.2%	\$690,575
10	Total Daily Imbalances over 5% Tolerance by Customer	9,128,985	8,508,613	7,658,359	7,387,722	7,998,540	8,276,896	8,347,547	-8.6%	0.9%	8,347,547
11	Proposed Rate (Line 9 Divided by Line 10)	\$0.08896	\$0.07955	\$0.08125	\$0.08457	\$0.07919	\$0.07645	\$0.08122	-8.7%	6.2%	\$0.08273

1/ Reservation Charge of $\$0.86753 \times 12 / 365 = \0.02852

2/ Reflects the current FERC ACA rate effective October 1, 2017.

3/ Clay Basin Demand Rate of $\$2.85338 \times 12 / 365 = \0.09381

4/ Base WACOG Rate ($\$3.41715$) X PAL1 fuel reimbursement rate of 2% = $\$0.07261$

5/ Average of Clay Basin Storage Service Injection and Withdrawal :
 $(\$0.01049 + \$0.01781) / 2 = \$0.01415$

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3/ Clay Basin Demand Rate of $\$2.85338 \times 12 / 365 = \0.09381

4/ Base WACOG Rate ($\$3.63027$) X PAL1 fuel reimbursement rate of 2% = $\$0.07261$

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 $(\$0.01049 + \$0.01781) / 2 = \$0.01415$