



State of Utah

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Public Service Commission

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Commissioner

September 3, 2025

Mr. Austin Summers
Director, Regulatory and Pricing
Enbridge Gas Utah
333 S State Street
Salt Lake City, UT 84145

Re: *Application of Dominion Energy Utah [now Enbridge Gas Utah] for the Creation of a Voluntary Renewable Natural Gas Program (GreenThermSM Annual Report 2024), Docket No. 19-057-T04*

Dear Mr. Summers:

The Public Service Commission (PSC) reviewed Enbridge Gas Utah's (EGU) GreenThermSM Annual Report for the year ending December 31, 2024 ("Report") filed on July 3, 2025.¹ The Report, filed pursuant to the Settlement Stipulation approved by the PSC on July 30, 2019 ("2019 Order"),² contains information that is required under the 2019 Order, including the number of GreenThermSM participating customers, the amount of renewable natural gas (RNG) purchased, the number of RNG blocks sold, total customer contributions, and program expenses.

The PSC also reviewed the July 22, 2025 comments filed by the Division of Public Utilities (DPU). DPU states it reviewed the Report and "compared it to the appropriate tariff section, the Settlement Stipulation, and the [2019] Order"³ and determined the Report is compliant. DPU recommends the PSC acknowledge the Report as complying with EGU's Utah Natural Gas Tariff PSCU No. 700 ("Tariff") Section 8.09. DPU states "the Report complies as it contains the required updates on program participation and expenditures, RNG blocks sold to customers and amounts purchased by the Company, program account balance and reconciliation, the results of the Company's annual internal audit, and program marketing

¹ *Corrected Enbridge Gas Utah's GreenThermSM Annual Report for the Year Ending December 31, 2024.* The corrected report supersedes the filing on June 30, 2025.

² *Application of Dominion Energy Utah for the Creation of a Voluntary Renewable Natural Gas Program, Order Approving Settlement Stipulation (July 30, 2019).*

³ DPU Action Request Response at 2.

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materials.”⁴ Additionally, DPU states the program participation is relatively constant, consistent at 3,141 customers in 2024 compared to 3,033 in 2023; the account balance is as expected, stating program expenditures in 2024 were \$967,737 due to the purchase of a surplus of green attribute blocks and, comparatively, expenditures were (\$24,224) in 2023 and \$1,156,858 in 2022 due to a surplus of blocks purchased in 2022; and the program appears to be functioning as designed. No reply comments were filed by August 21, 2025.

Based on the PSC’s review of the Report and DPU’s comments, the PSC acknowledges the Report complies with the PSC’s 2019 Order and EGU’s Tariff, Section 8.09.

Sincerely,

/s/ Gary L. Widerburg
PSC Secretary
DW#341412

⁴ *Id.*