



State of Utah

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Public Service Commission

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Commissioner

September 14, 2026

Austin Summers
Enbridge Gas Utah
333 South State Street
Salt Lake City, UT 84111
austin.summers@enbridge.com

Re: *Application of Dominion Energy Utah [now Enbridge Gas Utah] for the Creation of a Voluntary Renewable Natural Gas Program (GreenThermSM Annual Report 2025), Docket No. 19-057-T04*

Dear Mr. Summers:

The Public Service Commission (PSC) has reviewed Enbridge Gas Utah's (EGU) GreenThermSM Annual Report for the year ending December 31, 2025 ("Report") filed on June 25, 2026. The Report, filed pursuant to the Settlement Stipulation approved by the PSC on July 30, 2019 ("2019 Order"),¹ contains information that is required under the 2019 Order, including the number of GreenThermSM participating customers, the amount of renewable natural gas (RNG) purchased, the number of RNG blocks sold, total customer contributions, and program expenses.

The PSC also reviewed the July 29, 2026, comments filed by the Division of Public Utilities (DPU). The DPU stated that "the Report contains the required updates on program participation and expenditures, RNG blocks sold to customers and amounts purchased by [EGU], program account balance and reconciliation, and program marketing materials."² Specifically, the DPU noted that program participation remained relatively consistent, with 3,047 customers in 2025 compared to 3,141 in

¹ Application of Dominion Energy Utah for the Creation of a Voluntary Renewable Natural Gas Program, Order Approving Settlement Stipulation (July 30, 2019).

² DPU Action Request Response, at 2.

2024 and 3,033 in 2023. Program expenditures in 2025 remained at \$922,934 because RNG blocks purchased in 2024 are on a three-year payment plan. The DPU highlighted the impact of year-over-year undercollections and the resulting increase in carrying charges within the program's account balance. Additionally, the DPU noted that EGU did not perform the internal audit required by the 2019 Order, reiterating its support for EGU's June 25, 2026, motion to approve Stipulated Agreement to eliminate annual audit and green attribute reporting requirements.³ Determining that the Report complies with tariff section 8.09, the Settlement Stipulation,⁴ and the 2019 Order, the DPU recommended PSC acknowledgment. No reply comments were filed by the August 17, 2026, deadline.

Based on its review of the Report and the DPU's comments, the PSC acknowledges that the Report complies with relevant PSC Orders and tariff guidelines.

Sincerely,

/s/ Gary L. Widerburg
PSC Secretary
DW#347080

³ The PSC's August 5, 2026, Order granted the Joint Motion filed by EGU on June 25, 2026, approving the Stipulated Agreement and amending the PSC 2019 Order. As a result, the audit requirement for EGU's Voluntary RNG program shifts from an annual mandate to an as-requested basis.

⁴ The Settlement Stipulation approved in the 2019 Order. See DPU Action Request Response, at 2.