

APPLICATION OF DOMINION) Docket No. 20-057-06
ENERGY UTAH TO ACCOUNT FOR)
THE EDIT AMORTIZATION BETWEEN) APPLICATION
JANUARY 2019 – MARCH 2020)

All communications with respect to
these documents should be served upon:

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APPLICATION
AND
EXHIBITS

May 1, 2020

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

APPLICATION OF DOMINION ENERGY
UTAH TO ACCOUNT FOR THE EXCESS
DEFERRED INCOME TAX
AMORTIZATION BETWEEN JANUARY
2019 – MARCH 2020

Docket No. 20-057-06

APPLICATION

Questar Gas Company dba Dominion Energy Utah (Dominion Energy or the Company) respectfully submits this Application to the Utah Public Service Commission (Commission) and thereby seeks to update and extend Tax Surcredit 3 until May 31, 2021, pursuant to the Utah Public Service Commission Report and Order for Docket No. 19-057-02.

If the Commission grants this Application, a typical GS residential customer using 80 decatherms per year will see a decrease in their annual bill of \$2.56 (or 0.39%). The previous Tax Surcredit 3 is set to end on May 31, 2020. The Company proposes to implement this request by utilizing the new rates effective June 1, 2020 and continuing until May 31, 2021.

In support of this Application, Dominion Energy states:

1. Dominion Energy's Operations. Dominion Energy, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's charges and general conditions for natural gas service in Utah are set forth in the Tariff. Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in Franklin County, Idaho. Under the terms of an agreement between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho customers are determined by the Commission. Volumes for these customers have been included in the Utah volumes.

2. General Rate Case Order. On page 24 of the Report and Order dated February 25, 2020 in Docket No. 19-057-02 (Order), the Commission authorized Dominion Energy to

extend Tax Surcredit 3 by 12 months, and refund customers approximately \$3.6 million. The \$3.6 million amount includes \$4,698,447 for the amortization of the protected plant-related Excess Deferred Income Tax (EDIT) for the period January 1, 2019 through March 1, 2020, less an adjustment of \$1,097,748 for an over-amortization of 2018. Prior to the Order, Tax Surcredit 3 was set to expire on May 31, 2020. The Order ensures that the amortization of EDIT through March 1, 2020 is passed on to customers as a reduction to Distribution Non-Gas (DNG) rates. The EDIT amortization to occur after March 1, 2020 has been included in the base DNG rate approved in Docket No. 19-057-02. Thus, following this extension of Tax Surcredit 3, no additional extension will be necessary.

3. Cost of Service. Exhibit 1.1 shows the determination of the \$3.6 million total of Tax Surcredit 3, as summarized in the Order. Exhibit 1.2 shows the allocation of the EDIT amortization to each class. Table 6 on page 39 of the Order shows the spread of the revenue change by customer class. The Company used the cost-of-service percentages that are currently in effect, as shown in Table 6 on page 39 of the Order. Exhibit 1.2, column B shows the DNG revenue requirement by class. Column C shows the percent of the total revenue requirement by class and column D shows the total Tax Surcredit 3 refund for each class.

4. Rate Design. Exhibit 1.3 shows the rate design for the Tax Surcredit 3 Rate Adjustment surcharge component of the DNG rates. Column E shows what the Base DNG rate would be beginning on June 1 with the expiration of the old Tax Surcredit 3. Column F shows the projected volumetric revenue for each class using base DNG rates and volumes for the 12 months ending May 31, 2021. Column G shows the amount of Tax Surcredit 3 that will be credited to each class as part of the Tax Surcredit 3 extension. Column H shows the percentage change to each block from the current rates approved in Docket No. 19-057-02. Column I shows the proposed rate decrease due to the Tax Surcredit 3 extension for each rate schedule.

5. Change in Typical Customer's Bill. The annualized change in rates calculated in this Application results in a decrease of \$2.56 per year (or 0.39%), as shown in Exhibit 1.4.

6. Legislative and Proposed Tariff Sheets. Exhibit 1.5 shows the legislative and proposed Tariff rate schedules that reflect the updated Tax Surcredit 3, as explained in the previous paragraphs. In addition to this filing, the Company is concurrently filing applications to adjust rates in the following dockets:

Pass-Through Application	20-057-07
Transportation Imbalance Charge Application	20-057-08

The Company has requested that these Applications be approved with rates effective June 1, 2020. Exhibit 1.6 shows the combined legislative and proposed rate schedules, which reflects the final tariff sheets that would be effective if the Commission approves all of these applications.

7. Exhibits. Dominion Energy submits the following exhibits in support of its request to extend Tax Surcredit 3 by 12 months:

- Exhibit 1.1 Total EDIT Amount to be Credited to Customers
- Exhibit 1.2 Cost of Service Allocation
- Exhibit 1.3 Tax Surcredit 3 Rate Calculation
- Exhibit 1.4 Effect on Typical GS Customer
- Exhibit 1.5 Legislative and Proposed Tariff Sheets
- Exhibit 1.6 Combined Legislative and Proposed Tariff Sheets

WHEREFORE, Dominion Energy respectfully requests that the Commission, in accordance with the Report and Order in Docket No. 19-057-02:

1. Enter an order authorizing Dominion Energy to change rates and charges applicable to its Utah natural gas service that reflect an adjustment to the rates for each class as more fully set forth in this Application.

2. Authorize Dominion Energy to implement the revised rates effective June 1, 2020.

DATED this 1st day of May, 2020.

Respectfully submitted,

DOMINION ENERGY UTAH

/s/ Jenniffer Clark

Jenniffer Clark (7947)
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Dominion Energy Utah
Utah Public Service Commission Order - EDIT Amortization

	A	B
2019 EDIT Amortization		(4,027,240)
January and February 2020 EDIT Amortization		(671,207)
2018 EDIT Overcollect		<u>1,097,748</u>
Total Surcredit - June 2020-May 2021		(3,600,699)

Cost of Service Allocation

	A	B	C	D
			Tax Savings Allocation	
Line	Class	Current Base DNG Revenues	% of Total Current Base DNG Rev.	Allocation of Tax Savings
1	GS	\$349,101,003	89.184%	(\$3,211,264)
2	FS	\$2,958,415	0.756%	(\$27,213)
3	IS	\$151,600	0.039%	(\$1,395)
4	TS	\$34,499,685	8.814%	(\$317,351)
5	TBF	\$1,980,690	0.506%	(\$18,220)
6	NGV	\$2,745,576	0.701%	(\$25,256)
7	Total	\$391,436,969	100.0%	(3,600,699.00)

Tax Surcredit 3 Extension Calculation

Utah GS	A	B	C	D	E	F	G	H	I	
				Base DNG Rates					New	
Volumetric Rates				Dth	Dth	Base Rate	Revenues	Tax Surcredit 3 Extension	Percentage Increase	Tax Surcredit 3 Rate
1	Winter	Block 1	First	45	61,637,840	2.97574	183,418,186	(2,134,518)	-1.16%	(0.03463)
2		Block 2	Over	45	17,014,019	1.77315	30,168,408	(351,169)	-1.16%	(0.02064)
3	Summer	Block 1	First	45	25,233,263	2.27378	57,374,889	(667,672)	-1.16%	(0.02646)
4		Block 2	Over	45	4,637,736	1.07119	4,967,896	(57,833)	-1.16%	(0.01247)
5	Total Volumetric Charges				108,522,858		275,929,379	(3,211,264)	-1.16%	
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Utah NGV					Updated Base DNG Rates					Tax Surcredit 3
Volumetric Rates				Dth	Dth	Base Rate	Revenues	Extension	Percentage Increase	Tax Surcredit 3 Rate
6	All Usage		All Over	0	255,286	8.19110	2,091,073	(25,256)	-1.21%	(0.09893)
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Utah FS					Updated Base DNG Rates					Tax Surcredit 3
Volumetric Rates				Dth	Dth	Base Rate	Revenues	Extension	Percentage Increase	Tax Surcredit 3 Rate
7	Winter	Block 1	First	200	381,610	1.63372	623,444	(6,858)	-1.10%	(0.01797)
8		Block 2	Next	1,800	645,563	1.13627	733,534	(8,070)	-1.10%	(0.01250)
9		Block 3	All Over	2,000	228,331	0.61263	139,882	(1,539)	-1.10%	(0.00674)
	Total Winter									
10	Summer	Block 1	First	200	515,771	1.10191	568,333	(6,251)	-1.10%	(0.01212)
11		Block 2	Next	1,800	663,640	0.60446	401,144	(4,413)	-1.10%	(0.00665)
12		Block 3	All Over	2,000	102,812	0.08083	8,310	(92)	-1.10%	(0.00089)
13	Total Volumetric Charges				2,537,727		2,474,647	(27,213)	-1.10%	
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Utah IS					Updated Base DNG Rates					Tax Surcredit 3
Volumetric Rates				Dth	Dth	Base Rate	Revenues	Extension	Percentage Increase	Tax Surcredit 3 Rate
14		Block 1	First	2,000	110,974	0.92828	103,015	(1,356)	-1.32%	(0.01222)
15		Block 2	Next	18,000	19,937	0.14795	2,950	(39)	-1.32%	(0.00195)
16		Block 3	All Over	20,000	0	0.09085	0	0	-1.32%	(0.00120)
17	Total Volumetric Charges				130,911		105,965	(1,395)	-1.32%	
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Utah TBF					Updated Base DNG Rates					Tax Surcredit 3
Volumetric Rates				Dth	Dth	Base Rate	Revenues	Extension	Percentage Increase	Tax Surcredit 3 Rate
18		Block 1	First	10,000	601,511	0.44638	268,502	(2,767)	-1.03%	(0.00460)
19		Block 2	Next	112,500	1,058,270	0.41835	442,727	(4,561)	-1.03%	(0.00431)
20		Block 3	Next	477,500	546,074	0.29374	160,404	(1,655)	-1.03%	(0.00303)
21		Block 4	All Over	600,000	0	0.06331	0	0	-1.03%	(0.00065)
22	Annual Demand Charges per Dth of				45,660	19.59801	894,845	(9,230)	-1.03%	(0.20214)
23	Contract Firm Transportation				2,251,515		1,766,478	(18,220)	-1.03%	
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Utah TSF & TSI					Updated Base DNG Rates					Tax Surcredit 3
Volumetric Rates				Dth	Dth	Base Rate	Revenues	Extension	Percentage Increase	Tax Surcredit 3 Rate
24		Block 1	First	200	2,791,777	1.01144	2,823,715	(31,798)	-1.13%	(0.01139)
25		Block 2	Next	1,800	12,266,611	0.66146	8,113,873	(91,386)	-1.13%	(0.00745)
26		Block 3	Next	98,000	28,798,056	0.27098	7,803,697	(87,834)	-1.13%	(0.00305)
27		Block 4	All Over	100,000	12,056,344	0.10080	1,215,279	(13,744)	-1.13%	(0.00114)
28	Annual Demand Charges per Dth of				224,181	36.67917	8,222,758	(92,605)	-1.13%	(0.41308)
29	Contract Firm Transportation				56,136,969		28,179,322	(317,351)	-1.13%	
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Utah MT					Updated Base DNG Rates					Tax Surcredit 3
Volumetric Rates				Dth	Dth	Base Rate	Revenues	Extension	Percentage Increase	Tax Surcredit 3 Rate
30	All Usage		All Over	0	21,619	0.82449	17,825	0	0.00%	0.00000
31	Total Volumetric Charges				21,619		17,825			
32							Total	(\$3,600,699)		

**EFFECT ON GS TYPICAL CUSTOMER
80 DTHS - ANNUAL CONSUMPTION**

	(A) Rate Schedule	(B) Month	(C) Usage In Dth	(D) Billed at Current Rate Effective 6/1/2020	(E) Billed at Proposed Rate	(F) Change
1	GS	Jan	14.9	\$118.36	\$117.84	(\$0.52)
2		Feb	12.5	100.38	99.95	(0.43)
3		Mar	10.1	82.40	82.05	(0.35)
4		Apr	8.3	59.01	58.79	(0.22)
5		May	4.4	34.46	34.34	(0.12)
6		Jun	3.1	26.27	26.19	(0.08)
7		Jul	2.0	19.34	19.29	(0.05)
8		Aug	1.8	18.08	18.04	(0.04)
9		Sep	2.0	19.34	19.29	(0.05)
10		Oct	3.1	26.27	26.19	(0.08)
11		Nov	6.3	53.94	53.72	(0.22)
12		Dec	11.5	92.89	92.49	(0.40)
13		Total	80.0	\$650.74	\$648.18	(\$2.56)
					Percent Change:	(0.39) %

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LEGISLATIVE AND PROPOSED RATE SCHEDULES

Exhibit 1.5
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: May 1, 2020
To Become Effective: June 1, 2020

2.02 GS RATE SCHEDULE
GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.00033	0.00014	0.00045	0.00026
DSM Amortization	0.26120	0.26120	0.26120	0.26120
Energy Assistance	0.01244	0.01244	0.01244	0.01244
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.026463438)	(0.012473438)	(0.034634550)	(0.020644550)
Distribution Non-Gas Rate	\$2.247323940	\$1.058723681	\$2.941113024	\$1.752512765
Base SNG	\$0.42320	\$0.42320	\$0.90136	\$0.90136
SNG Amortization	<u>0.01216</u>	<u>0.01216</u>	<u>0.02590</u>	<u>0.02590</u>
Supplier Non-Gas Rate	\$0.43536	\$0.43536	\$0.92726	\$0.92726
Base Gas Cost	\$3.14885	\$3.14885	\$3.14885	\$3.14885
191 Amortization	<u>0.43865</u>	<u>0.43865</u>	<u>0.43865</u>	<u>0.43865</u>
Commodity Rate	\$3.58750	\$3.58750	\$3.58750	\$3.58750
Total Rate	\$6.270186226	\$5.081585967	\$7.455874500	\$6.267274241

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$77.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

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- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-024	187	March June 1, 2020

2.03 FS RATE SCHEDULE
FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = dekatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.09175	\$0.59430	\$0.07067	\$1.62356	\$1.12611	\$0.60247
Energy Assistance	0.01016	0.01016	0.01016	0.01016	0.01016	0.01016
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01212539)	(0.00665453)	(0.00089453)	(0.01797286)	(0.01250286)	(0.00674286)
Distribution Non-Gas Rate	\$1.08979652	\$0.59781897	\$0.079946544	\$1.615750504	\$1.123770759	\$0.6058958395
Base SNG	\$0.42320	\$0.42320	\$0.42320	\$0.87789	\$0.87789	\$0.87789
SNG Amortization	<u>0.01216</u>	<u>0.01216</u>	<u>0.01216</u>	<u>0.02523</u>	<u>0.02523</u>	<u>0.02523</u>
Supplier Non-Gas Rate	\$0.43536	\$0.43536	\$0.43536	\$0.90312	\$0.90312	\$0.90312
Base Gas Cost	\$3.14885	\$3.14885	\$3.14885	\$3.14885	\$3.14885	\$3.14885
191 Amortization	<u>0.43865</u>	<u>0.43865</u>	<u>0.43865</u>	<u>0.43865</u>	<u>0.43865</u>	<u>0.43865</u>
Commodity Rate	\$3.58750	\$3.58750	\$3.58750	\$3.58750	\$3.58750	\$3.58750
Total Rate	\$5.112650938	\$4.620674493	\$4.1028008830	\$6.1063709566	\$5.6143959821	\$5.096517457
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$191.00	
				Winter	\$284.00	

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.



**DOMINION ENERGY UTAH
UTAH NATURAL GAS TARIFF
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- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-024	187	March June 1, 2020

2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.17277
Energy Assistance	0.01833
Infrastructure Rate Adjustment	0.00000
Tax Reform Surcredit 3	<u>(0.0989334577)</u>
Distribution Non-Gas Rate	\$8.092177-84533
Base SNG	\$0.65043
SNG Amortization	<u>0.01870</u>
Supplier Non-Gas Rate	\$0.66913
Base Gas Cost	\$3.14885
Commodity Amortization	<u>0.43865</u>
Commodity Rate	\$3.58750
Total Rate	\$12.3488010196

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-024	187	March June 1, 2020

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00916	0.00916	0.00916
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	<u>(0.012228737)</u>	<u>(0.001955322)</u>	<u>(0.00120000)</u>
Distribution Non-Gas Rate	\$0.9160684091	\$0.1460009473	\$0.089659085
Supplier Non-Gas Rate	\$0.17907	\$0.17907	\$0.17907
Base Gas Cost	\$3.14885	\$3.14885	\$3.14885
191 Amortization	<u>0.43865</u>	<u>0.43865</u>	<u>0.43865</u>
Commodity Rate	\$3.58750	\$3.58750	\$3.58750
Total Rate	\$4.682630748	\$3.9125786130	\$3.85622742
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
- (5) Customer must enter into a service agreement, see § 4.01.

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- (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-024	187	March June 1, 2020

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)
TBF VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	0.00022	0.00022	0.00022	0.00022
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.00460303)	(0.004312)	(0.003032)	(0.0006500)
Distribution Non-Gas Rate	\$0.44178335	\$0.414043	\$0.290712	\$0.06266331
Minimum Yearly Distribution Non-Gas Charge (base)				\$ 149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.08489

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$19.60
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.202141280 4)
	Total Annual	\$19.407
	Monthly Equivalent	\$1.62

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. $(\text{Actual or Estimated Annual Usage} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 50\%$
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.

- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-024	187	March June 1, 2020

5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

MT RATES

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00848/Dth
Infrastructure Rate Adjustment	0.00000/Dth
Distribution Non-Gas Rate	\$0.82449/Dth
 Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	 \$0.08489/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.

- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.

- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.

- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-01	17	March 1, 2020

5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)
TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.00081	0.00081	0.00081	0.00081
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.011390458)	(0.00745436)	(0.0030588)	(0.00114085)
Distribution Non-Gas Rate	\$1.00005686	\$0.65401710	\$0.2679310	\$0.0996695

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.08489

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
	Administrative Charge, see § 5.01.	Annual
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$36.68
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.4130819917)
	Total Annual	\$36.2748
	Monthly Equivalent	\$3.024

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.

- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
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DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45360
Salt Lake City, Utah 84145-0360

LEGISLATIVE AND PROPOSED RATE SCHEDULES

Exhibit 1.5
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: May 1, 2020
To Become Effective: June 1, 2020

2.02 GS RATE SCHEDULE
GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.00033	0.00014	0.00045	0.00026
DSM Amortization	0.26120	0.26120	0.26120	0.26120
Energy Assistance	0.01244	0.01244	0.01244	0.01244
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	<u>(0.02646)</u>	<u>(0.01247)</u>	<u>(0.03463)</u>	<u>(0.02064)</u>
Distribution Non-Gas Rate	\$2.24732	\$1.05872	\$2.94111	\$1.75251
Base SNG	\$0.42320	\$0.42320	\$0.90136	\$0.90136
SNG Amortization	<u>0.01216</u>	<u>0.01216</u>	<u>0.02590</u>	<u>0.02590</u>
Supplier Non-Gas Rate	\$0.43536	\$0.43536	\$0.92726	\$0.92726
Base Gas Cost	\$3.14885	\$3.14885	\$3.14885	\$3.14885
191 Amortization	<u>0.43865</u>	<u>0.43865</u>	<u>0.43865</u>	<u>0.43865</u>
Commodity Rate	\$3.58750	\$3.58750	\$3.58750	\$3.58750
Total Rate	\$6.27018	\$5.08158	\$7.45587	\$6.26727

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$77.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

-
- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-02	18	June 1, 2020

2.03 FS RATE SCHEDULE
FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = dekatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.09175	\$0.59430	\$0.07067	\$1.62356	\$1.12611	\$0.60247
Energy Assistance	0.01016	0.01016	0.01016	0.01016	0.01016	0.01016
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	<u>(0.01212)</u>	<u>(0.00665)</u>	<u>(0.00089)</u>	<u>(0.01797)</u>	<u>(0.01250)</u>	<u>(0.00674)</u>
Distribution Non-Gas Rate	\$1.08979	\$0.59781	\$0.07994	\$1.61575	\$1.12377	\$0.60589
Base SNG	\$0.42320	\$0.42320	\$0.42320	\$0.87789	\$0.87789	\$0.87789
SNG Amortization	<u>0.01216</u>	<u>0.01216</u>	<u>0.01216</u>	<u>0.02523</u>	<u>0.02523</u>	<u>0.02523</u>
Supplier Non-Gas Rate	\$0.43536	\$0.43536	\$0.43536	\$0.90312	\$0.90312	\$0.90312
Base Gas Cost	\$3.14885	\$3.14885	\$3.14885	\$3.14885	\$3.14885	\$3.14885
191 Amortization	<u>0.43865</u>	<u>0.43865</u>	<u>0.43865</u>	<u>0.43865</u>	<u>0.43865</u>	<u>0.43865</u>
Commodity Rate	\$3.58750	\$3.58750	\$3.58750	\$3.58750	\$3.58750	\$3.58750
Total Rate	\$5.11265	\$4.62067	\$4.10280	\$6.10637	\$5.61439	\$5.09651
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$191.00	
				Winter	\$284.00	

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.

-
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-02	18	June 1, 2020

2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.17277
Energy Assistance	0.01833
Infrastructure Rate Adjustment	0.00000
Tax Reform Surcredit 3	<u>(0.09893)</u>
Distribution Non-Gas Rate	\$8.09217
Base SNG	\$0.65043
SNG Amortization	<u>0.01870</u>
Supplier Non-Gas Rate	\$0.66913
Base Gas Cost	\$3.14885
Commodity Amortization	<u>0.43865</u>
Commodity Rate	\$3.58750
Total Rate	\$12.34880

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-02	18	June 1, 2020

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00916	0.00916	0.00916
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	<u>(0.01222)</u>	<u>(0.00195)</u>	<u>(0.00120)</u>
Distribution Non-Gas Rate	\$0.91606	\$0.14600	\$0.08965
Supplier Non-Gas Rate	\$0.17907	\$0.17907	\$0.17907
Base Gas Cost	\$3.14885	\$3.14885	\$3.14885
191 Amortization	<u>0.43865</u>	<u>0.43865</u>	<u>0.43865</u>
Commodity Rate	\$3.58750	\$3.58750	\$3.58750
Total Rate	\$4.68263	\$3.91257	\$3.85622
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
- (5) Customer must enter into a service agreement, see § 4.01.

-
- (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-02	18	June 1, 2020

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	0.00022	0.00022	0.00022	0.00022
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)
Distribution Non-Gas Rate	\$0.44178	\$0.41404	\$0.29071	\$0.06266
Minimum Yearly Distribution Non-Gas Charge (base)				\$ 149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.08489

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1 BSF Category 2 BSF Category 3 BSF Category 4	\$6.75 \$18.25 \$63.50 \$420.25
Administrative Charge, see § 5.01.	Annual Monthly Equivalent	\$3,000.00 \$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual Infrastructure Adder Tax Reform Surcredit 3 Total Annual Monthly Equivalent	\$19.60 \$0.00000 (0.20214) \$19.40 \$1.62

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.

- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-02	18	June 1, 2020

5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

MT RATES

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00848/Dth
Infrastructure Rate Adjustment	0.00000/Dth
Distribution Non-Gas Rate	\$0.82449/Dth
 Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	 \$0.08489/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.

- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.

- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.

- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-01	17	March 1, 2020

5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)
TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.00081	0.00081	0.00081	0.00081
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
Distribution Non-Gas Rate	\$1.00005	\$0.65401	\$0.26793	\$0.09966

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.08489

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$36.68
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.41308)
	Total Annual	\$36.27
	Monthly Equivalent	\$3.02

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.

-
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
 - (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
 - (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
 - (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-02	18	June 1, 2020

DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45360
Salt Lake City, Utah 84145-0360

COMBINED LEGISLATIVE AND PROPOSED RATE SCHEDULES

Exhibit 1.6
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: May 1, 2020
To Become Effective: June 1, 2020

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.00033	0.00014	0.00045	0.00026
DSM Amortization	0.26120	0.26120	0.26120	0.26120
Energy Assistance	0.01244	0.01244	0.01244	0.01244
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	<u>(0.026463438)</u>	<u>(0.012473438)</u>	<u>(0.034634550)</u>	<u>(0.020644550)</u>
Distribution Non-Gas Rate	\$2.247323940	\$1.058723681	\$2.941113024	\$1.752512765
Base SNG	\$0.4232038154	\$0.4232038154	\$0.90136846	\$0.90136846
SNG Amortization	<u>0.012160429</u>	<u>0.012160429</u>	<u>0.025901022</u>	<u>0.025901022</u>
Supplier Non-Gas Rate	\$0.4353638583	\$0.4353638583	\$0.9272691868	\$0.9272691868
Base Gas Cost	\$3.1488507628	\$3.1488507628	\$3.1488507628	\$3.1488076285
191 Amortization	0.43865	0.43865	0.43865	0.43865
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.587500521	\$3.587500521	\$3.587500521	\$3.587500521
Total Rate	\$6.2622613836	\$5.059674.94976	\$7.445007.36500	\$6.242416.17640

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$77.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

-
- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-012	1718	March June 1, 2020

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.09175	\$0.59430	\$0.07067	\$1.62356	\$1.12611	\$0.60247
Energy Assistance	0.01016	0.01016	0.01016	0.01016	0.01016	0.01016
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01212539)	(0.00665153)	(0.00089153)	(0.01797286)	(0.01250286)	(0.00674286)
Distribution Non-Gas Rate	\$1.08979652	\$0.5978189	\$0.0799465	\$1.6157505	\$1.1237707	\$0.6058958
		07	44	04	59	395
Base SNG	\$0. 4232075764	\$0. 42320757	\$0. 42320757	\$0.8778993	\$0.8778993	\$0.8778993
SNG Amortization	0.012160852	0.012160085	0.012160852	0.02523098	0.02523098	0.02523098
Supplier Non-Gas Rate	\$0.4353676616	\$0.4353676	\$0.4353676	\$0.9031288	\$0.9031288	\$0.9031288
		616	616	925	925	925
Base Gas Cost	\$3. 148850762	\$3. 1488507	\$3. 1488507	\$3.1488507	\$3.1488507	\$3.1488507
191 Amortization	0.43865	0.43865	0.43865	0.43865	0.43865	0.43865
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)
Commodity Rate	\$3.587500521	\$3.5875005	\$3.5875005	\$3.5875005	\$3.5875005	\$3.5875005
		21	21	21	21	21
Total Rate	\$55.10938.361	\$4.6119386	\$4.088304.3	\$6.095666.0	\$5.5982118	\$5.074575.0
	16	918	5131	1021	23	0035

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer

\$191.00

Winter

\$284.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):
Does not apply as a credit toward the minimum monthly
distribution non-gas charge.
For a definition of meter categories, see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-0102	1718	March 1 June 1, 2020

2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.17277
Energy Assistance	0.01833
Infrastructure Rate Adjustment	0.00000
Tax Reform Surcredit 3	<u>(0.0989334577)</u>
Distribution Non-Gas Rate	\$8.09217784533
Base SNG	<u>\$0.6504376995</u>
SNG Amortization	<u>0.018700866</u>
Supplier Non-Gas Rate	\$0.6691377861
Base Gas Cost	<u>\$3.1488507628</u>
Commodity Amortization	0.43865
Tax Reform Surcredit 4	<u>(0.00972)</u>
Commodity Rate	\$3.587500521
Total Rate	\$12.1019637599

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20- 04 02	1 718	March 1 June 1, 2020

4.02 IS RATE SCHEDULE
IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	Dth = dekatherm = 10 therms = 1,000,000 Btu		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00916	0.00916	0.00916
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	<u>(0.012228737)</u>	<u>(0.001955322)</u>	<u>(0.00120000)</u>
Distribution Non-Gas Rate	\$0.9160684091	\$0.1460009473	\$0.089659085
Supplier Non-Gas Rate	\$0.1790717898	\$0.1790717898	\$0.1790717898
Base Gas Cost	\$3.1488507628	\$3.1488507628	\$3.1488507628
191 Amortization	0.43865	0.43865	0.43865
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.587500521	\$3.587500521	\$3.587500521
Total Rate	\$4.6074860025	\$3.8613083019	\$3.857423.77384
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.

-
- (5) Customer must enter into a service agreement, see § 4.01.
 - (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20- 01 02	1 718	March 1 June 1, 2020

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)
TBF VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	0.00022	0.00022	0.00022	0.00022
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.00460303)	(0.004312)	(0.003032)	(0.0006500)
Distribution Non-Gas Rate	\$0.44178335	\$0.414043	\$0.290712	\$0.06266331
Minimum Yearly Distribution Non-Gas Charge (base)				\$ 149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.078348489

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$19.60
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.1280120214)
	Supplier Non-Gas Adder	1.05573
	Total Annual	\$19.4720.45
	Monthly Equivalent	\$1.621.70

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20- 04 02	1718	March 1 June 1, 2020

5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)
MT RATES

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00848/Dth
Infrastructure Rate Adjustment	0.00000/Dth
Distribution Non-Gas Rate	\$0.82449/Dth
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.078348489/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF): For a definition of BSF categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
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5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)
TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.00081	0.00081	0.00081	0.00081
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.011390458)	(0.00745436)	(0.0030588)	(0.00114085)
Distribution Non-Gas Rate	\$1.00005686	\$0.65401710	\$0.2679310	\$0.0996695

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.078348489

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$36.68
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.4130819917)
	Supplier Non-Gas Adder	1.67911
	Total Annual	\$36.4837.95
	Monthly Equivalent	\$3.043.16

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-0102	1718	March 1 June 1, 2020

DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45360
Salt Lake City, Utah 84145-0360

COMBINED LEGISLATIVE AND PROPOSED RATE SCHEDULES
Exhibit 1.6
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: May 1, 2020
To Become Effective: June 1, 2020

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = dekatherm = 10 therms = 1,000,000 Btu

	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.00033	0.00014	0.00045	0.00026
DSM Amortization	0.26120	0.26120	0.26120	0.26120
Energy Assistance	0.01244	0.01244	0.01244	0.01244
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	<u>(0.02646)</u>	<u>(0.01247)</u>	<u>(0.03463)</u>	<u>(0.02064)</u>
Distribution Non-Gas Rate	\$2.24732	\$1.05872	\$2.94111	\$1.75251
Base SNG	\$0.38154	\$0.38154	\$0.90846	\$0.90846
SNG Amortization	<u>0.00429</u>	<u>0.00429</u>	<u>0.01022</u>	<u>0.01022</u>
Supplier Non-Gas Rate	\$0.38583	\$0.38583	\$0.91868	\$0.91868
Base Gas Cost	\$3.07628	\$3.07628	\$3.07628	\$3.07628
191 Amortization	0.43865	0.43865	0.43865	0.43865
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.50521	\$3.50521	\$3.50521	\$3.50521
Total Rate	\$6.13836	\$4.94976	\$7.36500	\$6.17640

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$77.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-02	18	June 1, 2020

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = dekatherm = 10 therms = 1,000,000 Btu

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.09175	\$0.59430	\$0.07067	\$1.62356	\$1.12611	\$0.60247
Energy Assistance	0.01016	0.01016	0.01016	0.01016	0.01016	0.01016
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	<u>(0.01212)</u>	<u>(0.00665)</u>	<u>(0.00089)</u>	<u>(0.01797)</u>	<u>(0.01250)</u>	<u>(0.00674)</u>
Distribution Non-Gas Rate	\$1.08979	\$0.59781	\$0.07994	\$1.61575	\$1.12377	\$0.60589
Base SNG	\$0.75764	\$0.75764	\$0.75764	\$0.87936	\$0.87936	\$0.87936
SNG Amortization	<u>0.00852</u>	<u>0.00852</u>	<u>0.00852</u>	<u>0.00989</u>	<u>0.00989</u>	<u>0.00989</u>
Supplier Non-Gas Rate	\$0.76616	\$0.76616	\$0.76616	\$0.88925	\$0.88925	\$0.88925
Base Gas Cost	\$3.07628	\$3.07628	\$3.07628	\$3.07628	\$3.07628	\$3.07628
191 Amortization	0.43865	0.43865	0.43865	0.43865	0.43865	0.43865
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.50521	\$3.50521	\$3.50521	\$3.50521	\$3.50521	\$3.50521
Total Rate	\$5.36116	\$4.86918	\$4.35131	\$6.01021	\$5.51823	\$5.00035

Minimum Monthly Distribution Non-Gas Charge: (Base)	Summer	\$191.00
	Winter	\$284.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.

-
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.17277
Energy Assistance	0.01833
Infrastructure Rate Adjustment	0.00000
Tax Reform Surcredit 3	<u>(0.09893)</u>
Distribution Non-Gas Rate	\$8.09217
Base SNG	\$0.76995
SNG Amortization	<u>0.00866</u>
Supplier Non-Gas Rate	\$0.77861
Base Gas Cost	\$3.07628
Commodity Amortization	0.43865
Tax Reform Surcredit 4	<u>(0.00972)</u>
Commodity Rate	\$3.50521
Total Rate	\$12.37599

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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4.02 IS RATE SCHEDULE
IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00916	0.00916	0.00916
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	<u>(0.01222)</u>	<u>(0.00195)</u>	<u>(0.00120)</u>
Distribution Non-Gas Rate	\$0.91606	\$0.14600	\$0.08965
Supplier Non-Gas Rate	\$0.17898	\$0.17898	\$0.17898
Base Gas Cost	\$3.07628	\$3.07628	\$3.07628
191 Amortization	0.43865	0.43865	0.43865
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.50521	\$3.50521	\$3.50521
Total Rate	\$4.60025	\$3.83019	\$3.77384
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.

- (5) Customer must enter into a service agreement, see § 4.01.
- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)
TBF VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	0.00022	0.00022	0.00022	0.00022
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)
Distribution Non-Gas Rate	\$0.44178	\$0.41404	\$0.29071	\$0.06266
Minimum Yearly Distribution Non-Gas Charge (base)				\$ 149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07834

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$19.60
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.20214)
	Supplier Non-Gas Adder	1.05573
	Total Annual	\$20.45
	Monthly Equivalent	\$1.70

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. $(\text{Actual or Estimated Annual Usage} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 50\%$
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.

- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)
MT RATES

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00848/Dth
Infrastructure Rate Adjustment	0.00000/Dth
Distribution Non-Gas Rate	\$0.82449/Dth
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.07834/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF): For a definition of BSF categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)
TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.00081	0.00081	0.00081	0.00081
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
Distribution Non-Gas Rate	\$1.00005	\$0.65401	\$0.26793	\$0.09966

Penalty for failure to interrupt or limit usage when requested by the Company	See § 3.02
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)	\$0.07834

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$36.68
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.41308)
	Supplier Non-Gas Adder	1.67911
	Total Annual	\$37.95
	Monthly Equivalent	\$3.16

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.

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- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
 - (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
 - (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
 - (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

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	20-02	18	June 1, 2020

CERTIFICATE OF SERVICE

This is to certify that a true and correct copy of the Application of Dominion Energy Utah to extend Tax Surcredit 3 was served upon the following persons by e-mail on May 1, 2020:

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