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**TEST-YEAR GAS COST ALLOCATION**

(A)	(B)	(C)	(D)	(E)	
	Allocation Factor 1/	System	Wyoming	Utah	
<b>COMMODITY</b>					
1		Dominion Energy Production (DEU Exhibit 1.2, p 1)	\$243,853,237	\$8,163,734	\$235,689,504
2		Other Revenue's Credit (DEU Exhibit 1.2, p 2)	(19,108,070)	(639,701)	(18,468,369)
3		Gathering (DEU Exhibit 1.2, p 3, ln 4) - Demand	5,013,550	151,422	4,862,129
4		Gathering (DEU Exhibit 1.2, p 3, lns 5, 6, 12) - Commodity	7,956,934	266,383	7,690,551
5		Net Cost of Dominion Energy Production	<u>\$237,715,652</u>	<u>\$7,941,837</u>	<u>\$229,773,815</u>
6		Dominion Energy Contract Gas (DEU Exhibit 1.2, p 4)	187,030,371	6,261,414	180,768,957
7		Injection / Withdrawal Adjustment (DEU Exhibit 1.2, p 5, ln 3)	(1,304,251)	(43,664)	(1,260,587)
8		Working Gas Costs (DEU Exhibit 1.2, p 5, ln 17)	2,862,084	95,817	2,766,267
9		<b>TOTAL COMMODITY</b>	<u>\$426,303,856</u>	<u>\$14,255,404</u>	<u>\$412,048,452</u>
<b>SNG</b>					
10		Transportation (DEU Exhibit 1.4, p 1, ln 15) - Demand	64,724,861	1,954,854	62,770,007
11		Transportation (DEU Exhibit 1.4, p 1, ln 24) - Commodity	525,742	17,601	508,141
12		Other Transportation (DEU Exhibit 1.4, p 1, ln 25)	3,682,628	123,287	3,559,341
13		Peak Hour Service (DEU Exhibit 1.4, p 1, ln 28)	2,734,899	82,601	2,652,298
14		Storage (DEU Exhibit 1.4, p 2, ln 5) - Demand	15,150,058	457,570	14,692,488
15		Storage (DEU Exhibit 1.4, p 2, ln 12) - Commodity	424,845	14,223	410,622
16		<b>TOTAL SNG</b>	<u>\$87,243,033</u>	<u>\$2,650,136</u>	<u>\$84,592,897</u>
17		<b>TOTAL GAS COST</b>	<u>\$513,546,889</u>	<u>\$16,905,541</u>	<u>\$496,641,349</u>

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1/ Allocation Factors		<u>Total</u>	<u>Wyoming</u>	<u>Utah</u>
#1 Peak Day Demand	Dth- Percent-	1,232,281 100.00%	37,218 3.02%	1,195,063 96.98%
#2 Commodity Sales - All	Dth- Percent-	116,401,186 100.00%	3,896,886 3.35%	112,504,300 96.65%