

**TEST-YEAR ROYALTIES & COMPANY PRODUCTION**

<b>COMMODITY</b>	(A)	(B) <b>Base Year Dth</b>	(C) <b>Test-Year Royalty \$</b>
<b>WEXPRO I</b>			
1	Royalties Based on Historical Production	54,638,887	27,061,054
2	Test-Year Adjustment for IRP Production Forecast	(7,834,937)	(\$3,880,417)
3	Total Wexpro I Test-Year Royalties		\$23,180,638
4	Wexpro I Operator Service Fee		\$174,449,128
5	Total Wexpro I Company Production (IRP Forecast)	46,803,950	\$197,629,766
<b>WEXPRO II</b>			
6	Royalties Based on Historical Production	15,041,953	\$6,986,583
7	Test-Year Adjustment for IRP Production Forecast	(828,330)	(\$384,737)
8	Total Wexpro II Test-Year Royalties		\$6,601,846
9	Wexpro II Operator Service Fee		\$39,621,625
10	Total Wexpro II Company Production (IRP Forecast)	14,213,624	\$46,223,471
<b>TOTAL WEXPRO</b>			
11	Total Wexpro Test-Year Royalties		\$29,782,484
12	Total Wexpro Operator Service Fee		\$214,070,753
13	Total Wexpro Company Production	61,017,574	\$243,853,237

**TEST-YEAR OTHER REVENUES 1/**

<b>COMMODITY</b>	(A)	(B)	(C)	(D)
	Account Number	Account Name		12 Months Ending Oct 2021
	<b>WEXPRO I</b>			
1	483	Sales for Resale		\$3,386,880
2	490	Plant By-Product		3,053,673
3	492	Gasoline and Oil Sales	\$3,427,727	
4	758-1	Gasoline and Oil Cost	<u>(565,232)</u>	
5		Net Gasoline and Oil Sales		2,862,494
6	495-1	Overriding Royalty Revenue		7,675,685
7	495-2	Oil Revenue Received from Wexpro		0
8		3rd Party & Liquids Credits from MLPX Acquisition		795,122
9		Total Wexpro I		<u>\$17,773,855</u>
	<b>WEXPRO II</b>			
10	483	Sales for Resale		\$0
11	490	Plant By-Product		216,000
12	492	Gasoline and Oil Sales	\$1,073,423	
13	758-1	Gasoline and Oil Cost	<u>(174,861)</u>	
14		Net Gasoline and Oil Sales		898,562
15	495-1	Overriding Royalty Revenue		0
16	495-2	Oil Revenue Received from Wexpro		219,653
17		Total Wexpro II		<u>\$1,334,215</u>
18		Sales of Cost-of-Service Gas		0
19		Grand Total (Line 9 + Line 17 + Line 18)		<u>\$19,108,070</u>

1/ Forecasted 12-month test year.

**SUMMARY OF WEXPRO TEST-YEAR GAS COSTS AND REVENUES CREDITS**

<b>COMMODITY</b>		(A) Component	(B) Costs	(C) Dth 1/	(D) \$ per Dth
<b>WEXPRO I</b>					
1	Dominion Energy Production 2/		\$197,629,766		
2	Wexpro I Revenue Sharing Credits 3/		<u>(17,773,855)</u>		
3	Net Dominion Energy Production Costs		\$179,855,911	44,929,452	\$4.00307
4	Gathering Demand		\$5,013,550		
5	Gathering Commodity		3,342,367		
6	Gathering Other Charges		<u>1,415,325</u>		
7	Gathering		<u>9,771,242</u>		
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8	Total Wexpro I Cost of Production		\$189,627,153	44,929,452	\$4.22055
<b>WEXPRO II</b>					
9	Wexpro II Production 4/		\$46,223,471		
10	Wexpro II Revenue Sharing Credits 5/		<u>(1,334,215)</u>		
11	Net Cost of Wexpro II Production		\$44,889,256	13,644,368	\$3.28995
12	Gathering		\$3,199,242		
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13	Total Wexpro II Cost of Production		\$48,088,498	13,644,368	\$3.52442
<b>TOTAL WEXPRO</b>					
14	Total Wexpro Production		\$243,853,237		
15	Total Wexpro Revenue Sharing Credits		<u>(19,108,070)</u>		
16	Net Cost of Total Wexpro Production		\$224,745,167	58,573,820	\$3.83696
17	Total Wexpro Gathering		\$12,970,484		
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18	Total Wexpro Cost of Production		\$237,715,652	58,573,820	\$4.05839
19	Sales of Cost-of-Service Gas 6/		-	0	\$0.00000
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20	Total Cost-of-Service Production		\$237,715,652	58,573,820	\$4.05839

1/ Estimated into-pipe volumes used for Wexpro dths.  
2/ DEU Exhibit 1.2, Page 1, Line 5.  
3/ DEU Exhibit 1.2, Page 2, Line 9.  
4/ DEU Exhibit 1.2, Page 1, Line 10.  
5/ DEU Exhibit 1.2, Page 2, Line 17.  
6/ DEU Exhibit 1.2, Page 2, Line 18.

**TEST-YEAR PURCHASED GAS COSTS**

<b>COMMODITY</b>		(B)	(C)	(D)
(A)		Total Cost	Dth	Cost per Dth
	<u>Component</u>			
1	Current Contracts	\$72,502,189		
2	Stabilization Costs	<u>0</u>		
3	Total Current Contracts	\$72,502,189	21,805,000	\$3.32503
4	Forecast Spot	112,097,373	37,019,153	\$3.02809
5	Future Contracts	2,430,809	801,240	\$3.03381
6	Total Gas Purchased	<u>\$187,030,371</u>	59,625,393	\$3.13676

**TEST-YEAR STORAGE GAS & WORKING GAS CHARGES**

COMMODITY	(A)	(B)	(C)	(D)
		Total Costs	Dth	Average Rate
<b><u>STORAGE GAS 1/</u></b>				
1	Withdrawals	\$48,878,484	13,882,321	\$3.52092
2	Injections	(50,182,734)	(13,205,679)	\$3.80009
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3	Storage Adjustment	(\$1,304,251)		

**WORKING GAS CHARGES**

	Month	Amount	Pre-Tax Return %	Total
4	Aug-19	\$44,111,456		
5	Sep-19	53,650,235		
6	Oct-19	55,516,772		
7	Nov-19	55,528,751		
8	Dec-19	45,965,723		
9	Jan-20	30,071,846		
10	Feb-20	17,550,004		
11	Mar-20	5,954,574		
12	Apr-20	7,662,334		
13	May-20	15,431,079		
14	Jun-20	23,791,129		
15	Jul-20	32,725,280		
16	Aug-20	39,991,141		
		<hr style="border-top: 1px solid #000;"/>		
17	12-Month Average 2/	\$32,158,252	x 8.90%	= \$2,862,084

1/ Dominion Energy planned volumes.

2/ (1/2 of Line 4 + sum of Lines 5-15 + 1/2 of Line 16) / 12