

APPLICATION OF DOMINION)
ENERGY UTAH FOR AN) DOCKET No. 20-057-15
ADJUSTMENT TO THE)
DAILY TRANSPORTATION) APPLICATION
IMBALANCE CHARGE)

All communications with respect to
these documents should be served upon:

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APPLICATION
AND
EXHIBITS

September 30, 2020

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Attorney for Dominion Energy Utah

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

IN THE MATTER OF THE APPLICATION OF DOMINION ENERGY UTAH FOR AN ADJUSTMENT TO THE DAILY TRANSPORTATION IMBALANCE CHARGE	Docket No. 20-057-15 APPLICATION FOR AN ADJUSTMENT TO THE DAILY TRANSPORTATION IMBALANCE CHARGE
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Questar Gas Company dba Dominion Energy Utah (Dominion Energy or Company) respectfully submits this Application for an adjustment to the Daily Transportation Imbalance Charge pursuant to paragraph IV.J. of the Utah Public Service Commission (Commission) Order dated November 9, 2015 in Docket No. 14-057-31 (Order) and §5.01 of the Company's Utah Natural Gas Tariff No. 500 (Tariff).

In support of this Application, Dominion Energy states:

1. Dominion Energy's Operations. Dominion Energy, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's rates, charges, and general conditions for natural gas service in Utah are set forth in the Tariff. Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in Franklin County, Idaho. Under the terms of an agreement

between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho customers are determined by the Utah Commission. Volumes for these customers have been included in the Utah volumes.

2. Background. On December 18, 2014, the Company filed an application with the Commission seeking approval of a supplier non-gas (SNG) reimbursement charge. The charge had two objectives: First, to charge transportation customers for the SNG services they used that were paid for by sales customers, and second, to improve the accuracy of transportation customer nomination practices. In the Order dated November 9, 2015 in Docket No. 14-057-31, the Commission agreed that both of these objectives should be addressed and approved a supplier non-gas charge of \$0.08896 per dekatherm (Dth) applied to daily imbalance volumes outside of a 5 percent tolerance for transportation customers taking service under the MT, TS and FT-1 (currently TBF, MT, and TSF and TSI) rate schedules. In the order, the Commission stated that the rate will be reviewed in future 191 account pass-through filings to determine if the Daily Transportation Imbalance Charge is achieving the intended objectives and whether changes should be implemented (Docket No. 14-057-31, paragraph IV.J, page 37). The rate has subsequently been reviewed and modified concurrently with each pass-through filing from 2016-2020. A 191 account pass-through application is being filed concurrently with this application in Docket No. 20-057-14. The transportation imbalance rate continues to achieve its intended objective of ensuring that those who utilize SNG services pay for the cost of those services. Based on updated usage and cost, the Company recommends modifying the rate as further described below.

3. Updated rates. Exhibit 1.1 shows the calculation of the rate using the methodology approved in Docket No. 14-057-31, updated with volumes for the twelve months ended August 31, 2020. The rate is calculated as shown below:

(1) \$0.23461 (Volumetric rates) X (2) 3,544,752 Dths (total net imbalance volumes)
(3) 10,815,068 Dths (Daily volumes outside of 5% tolerance)

Each component of the rate is discussed in further detail below.

4. Volumetric rates for service used. The Commission approved a charge to transportation customers for using the upstream services in Docket No. 14-057-31. Other than the Clay Basin Fuel Gas Reimbursement and the ACA charge, the volumetric charges related to these services have not changed since the Commission's initial approval. The Clay Basin Fuel Gas Reimbursement is being updated concurrent with the weighted average cost of gas rate of \$3.66269 in Docket 20-057-14. The ACA charge reflects the FERC ACA rate that takes effect on October 1, 2020. A table comparing the rates approved by the Commission and the current rates is shown in Exhibit 1.1.

5. Total new imbalance volumes. As Exhibit 1.1 shows, the net imbalance volumes are 3,544,752 (column H, line 8). This number includes actual imbalance volumes for the twelve months ended August 31, 2020. This is a 1.0% decrease from the 3,579,770 Dth (column G, line 8) in Docket No. 20-057-08. The Transportation Service (TS) customers have usually been able to manage volumes through better daily nominations, notwithstanding the fact that the number of total TS customers has increased from 358 in December 2014 to 1,064 in June 2020. The Daily Transportation Imbalance Charge has provided an appropriate economic incentive for TS Customers as they manage their daily nominations and has provided cost recovery for SNG services used.

6. Daily volumes outside of 5% tolerance. As Exhibit 1.1 shows, the daily volumes outside of a 5% tolerance are 10,815,068 Dth (column H, line 10) for the twelve months ended August 31,

2020, which are higher than the 9,128,985 Dth in column B line 10, and higher than the 10,193,982 Dth in column G line 10.

The proposed rate of \$0.07690 per Dth (column G, line 11) is 1.8% lower than the previous rate of \$0.07834 per Dth ordered by the Commission in Docket No. 20-057-08, and 13.6% lower than the \$0.08896 per Dth rate in Docket No. 14-057-31.

7. Proposed Tariff Sheets. Exhibit 1.2 shows the proposed Tariff sheets associated with the Daily Transportation Imbalance Charge in Tariff Sections 5.02, 5.03, and 5.04. In addition to this filing, the Company is concurrently filing applications to adjust rates in the following dockets:

Pass-Through Application	20-057-14
Conservation Enabling Tariff (CET)	20-057-16
Low Income	20-057-17
Energy Efficiency	20-057-18
STEP Surcharge Application	20-057-19

The Company has requested that these Applications be approved with rates effective November 1, 2020. Exhibit 1.3 shows the combined legislative and proposed rate schedules, which reflects the final Tariff sheets that would be effective if the Commission approves all of these applications.

8. Exhibits. Dominion Energy submits the following exhibits in support of its request to update the Daily Transportation Imbalance Charge:

- Exhibit 1.1 Calculation of updated Daily Transportation Imbalance Charge
- Exhibit 1.2 Legislative/Proposed Rate Schedules
- Exhibit 1.3 Combined Legislative/Proposed Rate Schedules

WHEREFORE, Dominion Energy respectfully requests the Commission, in accordance with the Order approving the updated Daily Transportation Imbalance Charge and the Company's Tariff:

1. Enter an order authorizing Dominion Energy to implement rates and charges applicable to its Utah natural gas service that reflect an adjustment for each rate class, as more fully described in this Application; and
2. Authorize Dominion Energy to implement its rates effective November 1, 2020.

DATED this 30th day of September, 2020.

Respectfully submitted,

DOMINION ENERGY UTAH



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Questar Gas Company
Transportation Services Rate Calculation

Line	(A) Component	(B) Initial Volumetric Rate Docket 14-057-31	(C) Volumetric Rate Docket 18-057-05	(D) Volumetric Rate Docket 18-057-13	(E) Volumetric Rate Docket 19-057-05	(F) Volumetric Rate Docket 19-057-19	(G) Volumetric Rate Docket 20-057-08	(H) New Volumetric Rate Docket 20-057-15	(I) Percent Change from Initial (H - B) / B	(J) Percent Change from Previous (H - G) / G
1	No. Notice Transportation 1/	0.02852	0.02852	0.02852	0.02852	0.02852	0.02852	0.02852	0.0%	0.0%
2	ACA 2/	0.00140	0.00130	0.00130	0.00130	0.00130	0.00130	0.00110	-21.4%	-15.4%
3	Clay Basin Demand 3/	0.09381	0.09381	0.09381	0.09381	0.09381	0.09381	0.09381	0.0%	0.0%
4	Clay Basin Capacity	0.02378	0.02378	0.02378	0.02378	0.02378	0.02378	0.02378	0.0%	0.0%
5	Clay Basin Fuel Gas Reimbursement 4/	0.08194	0.06685	0.06684	0.06433	0.06298	0.06153	0.07325	-10.6%	-19.1%
6	Injection/Withdrawal Avg 5/	0.01415	0.01415	0.01415	0.01415	0.01415	0.01415	0.01415	0.0%	0.0%
7	Total Charge	\$0.24360	\$0.22821	\$0.22990	\$0.22589	\$0.22454	\$0.22309	\$0.23461	-3.7%	5.2%
8	Total Imbalance Decatherms 12 Months Ended August 31, 2020	3,333,731	2,772,586	2,949,097	3,173,267	3,353,130	3,579,770	3,544,752	6.3%	-1.0%
9	Total Annual Cost (Line 7 X Line 8)	\$812,097	\$632,731	\$677,997	\$716,609	\$752,902	\$798,595	\$831,634	2.4%	4.1%
10	Total Daily Imbalances over 5% Tolerance by Customer	9,128,985	8,276,896	8,347,547	8,611,888	8,869,317	10,193,982	10,815,068	18.5%	6.1%
11	Proposed Rate (Line 9 Divided by Line 10)	\$0.08896	\$0.07645	\$0.08122	\$0.08323	\$0.08489	\$0.07854	\$0.07690	-13.6%	-1.8%

1/ Reservation Charge of \$0.86753 X 12 / 365 = \$0.02852
2/ Reflects the current FERC ACA rate effective October 1, 2020.
3/ Clay Basin Demand Rate of \$2,85338 X 12 / 365 = \$0.09381
4/ Base WACOG Rate (\$3,66269) X PALL1 fuel reimbursement rate of 2% = \$0.07325
5/ Average of Clay Basin Storage Service Injection and Withdrawal :
(\$0.01049 + \$0.01781) / 2 = \$0.01415

DOMINION ENERGY UTAH
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Salt Lake City, Utah 84145-0360

LEGISLATIVE RATE SCHEDULES
Exhibit 1.2
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: September 30, 2020
To Become Effective: November 1, 2020

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	0.00022	0.00022	0.00022	0.00022
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)
Distribution Non-Gas Rate	\$0.44178	\$0.41404	\$0.29071	\$0.06266
Minimum Yearly Distribution Non-Gas Charge (base)				\$149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07690834

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.		BSF Category 1	\$6.75
		BSF Category 2	\$18.25
		BSF Category 3	\$63.50
		BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual		\$3,000.00
	Monthly Equivalent		\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual		\$19.60
	Infrastructure Adder		\$0.00000
	Tax Reform Surcredit 3		(0.20214)
	Supplier Non-Gas Adder		1.05573
	Total Annual		\$20.45
	Monthly Equivalent		\$1.70

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. $(\text{Actual or Estimated Annual Usage} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 50\%$
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.

- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-064	198	June-November 1, 2020

5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

MT RATES

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00848/Dth
Infrastructure Rate Adjustment	0.00000/Dth
Distribution Non-Gas Rate	\$0.82449/Dth
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.07690834/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF): For a definition of BSF categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

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- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-064	198	June-November 1, 2020

5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.00081	0.00081	0.00081	0.00081
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
Distribution Non-Gas Rate	\$1.00005	\$0.65401	\$0.26793	\$0.09966

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07690834

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$36.68
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.41308)
	Supplier Non-Gas Adder	1.67911
	Total Annual	\$37.95
	Monthly Equivalent	\$3.16

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.

- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

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	20-064	198	June November 1, 2020

DOMINION ENERGY UTAH
333 South State Street
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PROPOSED RATE SCHEDULES
Exhibit 1.2
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: September 30, 2020
To Become Effective: November 1, 2020

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	0.00022	0.00022	0.00022	0.00022
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)
Distribution Non-Gas Rate	\$0.44178	\$0.41404	\$0.29071	\$0.06266
Minimum Yearly Distribution Non-Gas Charge (base)				\$149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07690

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$19.60
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.20214)
	Supplier Non-Gas Adder	1.05573
	Total Annual	\$20.45
	Monthly Equivalent	\$1.70

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. $(\text{Actual or Estimated Annual Usage} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 50\%$
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.

-
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
 - (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
 - (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
 - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
 - (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
 - (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	19	November 1, 2020

5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

MT RATES

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00848/Dth
Infrastructure Rate Adjustment	0.00000/Dth
Distribution Non-Gas Rate	\$0.82449/Dth
 Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	 \$0.07690/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.

- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.

- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.

- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	19	November 1, 2020

5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.00081	0.00081	0.00081	0.00081
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
Distribution Non-Gas Rate	\$1.00005	\$0.65401	\$0.26793	\$0.09966

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07690

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$36.68
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.41308)
	Supplier Non-Gas Adder	1.67911
	Total Annual	\$37.95
	Monthly Equivalent	\$3.16

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.

-
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
 - (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
 - (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
 - (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	19	November 1, 2020

DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45360
Salt Lake City, Utah 84145-0360

COMBINED LEGISLATIVE AND PROPOSED RATE SCHEDULES
Exhibit 1.3
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: September 30, 2020
To Become Effective: November 1, 2020

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.033190033	0.013230014	0.044830045	0.024880026
DSM Amortization	0.206786120	0.206786120	0.206786120	0.206786120
Energy Assistance	0.01322244	0.01322244	0.01322244	0.01322244
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)
STEP Surcharge	0.00366	0.00146	0.00494	0.00274
Distribution Non-Gas Rate	\$2.2473223020	\$1.0587201963	\$2.9411193679	\$1.7525172623
Base SNG	\$0.374458154	\$0.374458154	\$0.8919390846	\$0.8919390846
SNG Amortization	0.00429	0.00429	0.01022	0.01022
Supplier Non-Gas Rate	\$0.378748583	\$0.378748583	\$0.902151868	\$0.902151868
Base Gas Cost	\$3.6626907628	\$3.6626907628	\$3.6626907628	\$3.6626907628
191 Amortization	0.2209943865	0.2209943865	0.2209943865	0.2209943865
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)
Commodity Rate	\$3.8739650521	\$3.8739650521	\$3.8739650521	\$3.8739650521
Total Rate	\$6.1383648290	\$4.949765.27233	\$7.3650071290	\$6.1764050234

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$797.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

-
- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20- 0406	1819	June November 1, 2020

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.09175	\$0.59430	\$0.07067	\$1.62356	\$1.12611	\$0.60247
Energy Assistance	0.00952404	0.00952404	0.00952404	0.00952404	0.00952404	0.00952404
	€	€	€	€	€	€
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01212)	(0.00665)	(0.00089)	(0.01797)	(0.01250)	(0.00674)
STEP Surcharge	<u>0.00141</u>	<u>0.00077</u>	<u>0.00009</u>	<u>0.00210</u>	<u>0.00146</u>	<u>0.00078</u>
Distribution Non-Gas Rate	\$1.08979090 56	\$0.5978159 794	\$0.0799407 939	\$1.6157561 721	\$1.1237712 459	\$0.6058960 603
Base SNG	\$0.64017757 64	\$0.64017757 64	\$0.64017757 64	\$0.8173879 36	\$0.8173879 36	\$0.8173879 36
SNG Amortization	<u>0.00852</u>	<u>0.00852</u>	<u>0.00852</u>	<u>0.00989</u>	<u>0.00989</u>	<u>0.00989</u>
Supplier Non-Gas Rate	\$0.64869766 16	\$0.6486976 616	\$0.6486976 616	\$0.8272789 25	\$0.8272789 25	\$0.8272789 25
Base Gas Cost	\$3.6626907 628	\$3.6626907 628	\$3.6626907 628	\$3.6626907 628	\$3.6626907 628	\$3.6626907 628
191 Amortization	0.22099438 65	0.22099438 65	0.22099438 65	0.22099438 65	0.22099438 65	0.22099438 65
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.8739650 521	\$3.8739650 521	\$3.8739650 521	\$3.8739650 521	\$3.8739650 521	\$3.8739650 521
Total Rate	\$5.3611661 321	\$4.869185.1 2059	\$4.3513160 204	\$6.0102131 844	\$5.5182382 582	\$5.0003530 726

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer

\$191.00

Winter

\$284.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):
Does not apply as a credit toward the minimum monthly
distribution non-gas charge.
For a definition of meter categories, see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-0406	1819	June November 1, 2020

2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used
	Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.17277
Energy Assistance	0.0187033
Infrastructure Rate Adjustment	0.00000
Tax Reform Surcredit 3	(0.09893)
STEP Surcharge	<u>0.01280</u>
Distribution Non-Gas Rate	\$8.0921710534
Base SNG	\$0.9449876995
SNG Amortization	<u>0.00866</u>
Supplier Non-Gas Rate	\$0.9536477861
Base Gas Cost	\$3.6626907628
Commodity Amortization	0.2209943865
Tax Reform Surcredit 4	(0.00972)
RIN Credit	<u>(0.09963)</u>
Commodity Rate	\$3.7743350521
Total Rate	\$12.3759983331

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-0406	1819	June November 1, 2020

2.18 SUSTAINABLE TRANSPORTATION ENERGY PLAN, ~~Utah Code Ann. § 54-20-105~~-(STEP)**STEP ACCOUNT ACCRUAL**

The Company shall record all STEP related expenses in the STEP Account (Account 182.45).

ASSIGNMENT TO CLASSES

The STEP Surcharge will be assigned to each rate class based on the Commission-approved total pro-rata share of the DNG tariff revenue ordered in the most recent general rate case. The Surcharge assigned to each class will be collected based on a percentage change to the demand charge, if applicable, and each block of volumetric rates of the respective rate schedules.

ADJUSTMENT OF SURCHARGE

The Company will file an application to adjust the Surcharge as needed.

CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the STEP Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The STEP Account will be increased by the carrying charge.

Issued by C.C. Wagstaff, Senior VP & General Manager	Advice	Section Revision	Effective Date
	20-06	1	November 1, 2020

4.02 IS RATE SCHEDULE
IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	Dth = dekatherm = 10 therms = 1,000,000 Btu		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00893916	0.00893916	0.00893916
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01222)	(0.00195)	(0.00120)
STEP Surcharge	<u>0.00218</u>	<u>0.00033</u>	<u>0.00019</u>
Distribution Non-Gas Rate	\$0.9160691801	\$0.1460014610	\$0.0896508961
Supplier Non-Gas Rate	\$0.17957898	\$0.17957898	\$0.17957898
Base Gas Cost	\$3.6626907628	\$3.6626907628	\$3.6626907628
191 Amortization	0.2209943865	0.2209943865	0.2209943865
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.8739650521	\$3.8739650521	\$3.8739650521
Total Rate	\$4.6002597154	\$3.830194.19963	\$3.773844.14314
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
 (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.

-
- (5) Customer must enter into a service agreement, see § 4.01.
 - (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20- 04 06	18 19	June November 1, 2020

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month
Dth = dekatherm = 10 therms = 1,000,000 Btu

	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	0.00021 2	0.00021 2	0.00021 2	0.00021 2
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)
STEP Surcharge	0.00040	0.00038	0.00026	0.00006
Distribution Non-Gas Rate	\$0.4417844217	\$0.4140441441	\$0.2907129096	\$0.0626606271
Minimum Yearly Distribution Non-Gas Charge (base)				\$149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07690834

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$19.60
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.20214)
	STEP Surcharge	0.01769
	Supplier Non-Gas Adder	1.0557313398
	Total Annual	\$20.4555
	Monthly Equivalent	\$1.7071

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. $(\text{Actual or Estimated Annual Usage} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 50\%$

- (2) Volumes must be transported to the Company’s system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company’s system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company’s facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-0406	1819	June November 1, 2020

5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

MT RATES

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00656848/Dth
Infrastructure Rate Adjustment	0.00000/Dth
STEP Surcharge	0.00000/Dth
Distribution Non-Gas Rate	\$0.82257449/Dth
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.07690834/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF): For a definition of BSF categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.

- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.

- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.

- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-0406	1819	June November 1, 2020

5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.0009581	0.0009581	0.0009581	0.0009581
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
STEP Surcharge	0.00142	0.00093	0.00038	0.00014
Distribution Non-Gas Rate	\$1.000500161	\$0.6540165508	\$0.2679326845	\$0.0996609994

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07690834

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$36.68
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.41308)
	STEP Surcharge	0.05156
	Supplier Non-Gas Adder	1.161376791
		+
	Total Annual	\$37.9537.48
	Monthly Equivalent	\$3.4612

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-0406	18 19	June November 1, 2020

8.07 CALCULATION OF CARRYING CHARGE

On or before March 1 of each year, the Company shall calculate an annual carrying charge and file a letter with the Commission reflecting this rate, to be effective on April 1 of each year. This charge shall be based on the average annual Aaa and Baa Corporate interest rates for the preceding calendar year. The calculated rate shall be applied to the following accounts:

- 182.3 Pipeline Integrity Management (TIMP & DIMP)
- 182.4 Energy Efficiency Account
- 182.45 Sustainable Transportation Energy Plan (STEP)
- 191.1 Gas Pass Through Costs Account
- 191.8 Energy Assistance Account
- 191.9 Conservation Enabling Tariff
- 235.1 Customer Deposits

The current effective interest rate is 3.88%.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-0206	56	April November 1, 2020

DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45360
Salt Lake City, Utah 84145-0360

COMBINED LEGISLATIVE AND PROPOSED RATE SCHEDULES
Exhibit 1.3
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: September 30, 2020
To Become Effective: November 1, 2020

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)
STEP Surcharge	<u>0.00366</u>	<u>0.00146</u>	<u>0.00494</u>	<u>0.00274</u>
Distribution Non-Gas Rate	\$2.23020	\$1.01963	\$2.93679	\$1.72623
Base SNG	\$0.37445	\$0.37445	\$0.89193	\$0.89193
SNG Amortization	<u>0.00429</u>	<u>0.00429</u>	<u>0.01022</u>	<u>0.01022</u>
Supplier Non-Gas Rate	\$0.37874	\$0.37874	\$0.90215	\$0.90215
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$6.48290	\$5.27233	\$7.71290	\$6.50234

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	19	November 1, 2020

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.09175	\$0.59430	\$0.07067	\$1.62356	\$1.12611	\$0.60247
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01212)	(0.00665)	(0.00089)	(0.01797)	(0.01250)	(0.00674)
STEP Surcharge	0.00141	0.00077	0.00009	0.00210	0.00146	0.00078
Distribution Non-Gas Rate	\$1.09056	\$0.59794	\$0.07939	\$1.61721	\$1.12459	\$0.60603
Base SNG	\$0.64017	\$0.64017	\$0.64017	\$0.81738	\$0.81738	\$0.81738
SNG Amortization	0.00852	0.00852	0.00852	0.00989	0.00989	0.00989
Supplier Non-Gas Rate	\$0.64869	\$0.64869	\$0.64869	\$0.82727	\$0.82727	\$0.82727
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$5.61321	\$5.12059	\$4.60204	\$6.31844	\$5.82582	\$5.30726

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer

\$191.00

Winter

\$284.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):

BSF Category 1

\$6.75

Does not apply as a credit toward the minimum monthly distribution non-gas charge.

BSF Category 2

\$18.25

For a definition of meter categories, see § 8.03.

BSF Category 3

\$63.50

BSF Category 4

\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.

- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	19	November 1, 2020

2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.17277
Energy Assistance	0.01870
Infrastructure Rate Adjustment	0.00000
Tax Reform Surcredit 3	(0.09893)
STEP Surcharge	<u>0.01280</u>
Distribution Non-Gas Rate	\$8.10534
Base SNG	\$0.94498
SNG Amortization	<u>0.00866</u>
Supplier Non-Gas Rate	\$0.95364
Base Gas Cost	\$3.66269
Commodity Amortization	0.22099
Tax Reform Surcredit 4	(0.00972)
RIN Credit	<u>(0.09963)</u>
Commodity Rate	\$3.77433
Total Rate	\$12.83331

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	19	November 1, 2020

2.18 SUSTAINABLE TRANSPORTATION ENERGY PLAN, (STEP)**STEP ACCOUNT ACCRUAL**

The Company shall record all STEP related expenses in the STEP Account (Account 182.45).

ASSIGNMENT TO CLASSES

The STEP Surcharge will be assigned to each rate class based on the Commission-approved total pro-rata share of the DNG tariff revenue ordered in the most recent general rate case. The Surcharge assigned to each class will be collected based on a percentage change to the demand charge, if applicable, and each block of volumetric rates of the respective rate schedules.

ADJUSTMENT OF SURCHARGE

The Company will file an application to adjust the Surcharge as needed.

CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the STEP Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The STEP Account will be increased by the carrying charge.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	1	November 1, 2020

4.02 IS RATE SCHEDULE
IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00893	0.00893	0.00893
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01222)	(0.00195)	(0.00120)
STEP Surcharge	<u>0.00218</u>	<u>0.00033</u>	<u>0.00019</u>
Distribution Non-Gas Rate	\$0.91801	\$0.14610	\$0.08961
Supplier Non-Gas Rate	\$0.17957	\$0.17957	\$0.17957
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$4.97154	\$4.19963	\$4.14314
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
 (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.

-
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
 - (5) Customer must enter into a service agreement, see § 4.01.
 - (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
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5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month
Dth = dekatherm = 10 therms = 1,000,000 Btu

	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)
STEP Surcharge	<u>0.00040</u>	<u>0.00038</u>	<u>0.00026</u>	<u>0.00006</u>
Distribution Non-Gas Rate	\$0.44217	\$0.41441	\$0.29096	\$0.06271
Minimum Yearly Distribution Non-Gas Charge (base)				\$149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07690

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1 BSF Category 2 BSF Category 3 BSF Category 4	\$6.75 \$18.25 \$63.50 \$420.25
Administrative Charge, see § 5.01.	Annual Monthly Equivalent	\$3,000.00 \$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual Infrastructure Adder Tax Reform Surcredit 3 STEP Surcharge Supplier Non-Gas Adder Total Annual Monthly Equivalent	\$19.60 \$0.00000 (0.20214) 0.01769 1.13398 \$20.55 \$1.71

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. $(\text{Actual or Estimated Annual Usage} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 50\%$
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	19	November 1, 2020

5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

MT RATES

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00656/Dth
Infrastructure Rate Adjustment	0.00000/Dth
STEP Surcharge	0.00000/Dth
Distribution Non-Gas Rate	\$0.82257/Dth
 Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	 \$0.07690/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.

- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.

- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.

- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	19	November 1, 2020

5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
STEP Surcharge	0.00142	0.00093	0.00038	0.00014
Distribution Non-Gas Rate	\$1.00161	\$0.65508	\$0.26845	\$0.09994

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07690

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$36.68
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.41308)
	STEP Surcharge	0.05156
	Supplier Non-Gas Adder	1.16137
	Total Annual	\$37.48
	Monthly Equivalent	\$3.12

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	19	November 1, 2020

8.07 CALCULATION OF CARRYING CHARGE

On or before March 1 of each year, the Company shall calculate an annual carrying charge and file a letter with the Commission reflecting this rate, to be effective on April 1 of each year. This charge shall be based on the average annual Aaa and Baa Corporate interest rates for the preceding calendar year. The calculated rate shall be applied to the following accounts:

- 182.3 Pipeline Integrity Management (TIMP & DIMP)
- 182.4 Energy Efficiency Account
- 182.45 Sustainable Transportation Energy Plan (STEP)
- 191.1 Gas Pass Through Costs Account
- 191.8 Energy Assistance Account
- 191.9 Conservation Enabling Tariff
- 235.1 Customer Deposits

The current effective interest rate is 3.88%.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-06	6	November 1, 2020

CERTIFICATE OF SERVICE

This is to certify that a true and correct copy of the Application for an Adjustment to the Daily Transportation Imbalance Charge was served upon the following persons by e-mail on September 30, 2020.

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