| APPLICATION OF DOMINION |) | Docket No. 20-057-21 |
|---------------------------|---|----------------------|
| ENERGY UTAH TO CHANGE THE |) | |
| INFRASTRUCTURE RATE |) | APPLICATION |
| ADJUSTMENT |) | |

All communications with respect to these documents should be served upon:

Jenniffer Clark (7947) Attorney for the Applicant

333 S. State Street P.O. Box 45433 Salt Lake City, Utah 84145-0433 (801) 324-5392

> APPLICATION AND EXHIBITS

November 25, 2020

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

| APPLICATION OF DOMINION |) | Docket No. 20-057-21 |
|---------------------------|---|----------------------|
| ENERGY UTAH TO CHANGE THE |) | |
| INFRASTRUCTURE RATE |) | APPLICATION |
| ADJUSTMENT |) | |
| | * | |

Questar Gas Company dba Dominion Energy Utah (Dominion Energy or the Company) respectfully submits this Application to the Utah Public Service Commission (Commission) and thereby seeks to modify the Infrastructure Rate Adjustment to the Distribution Non-Gas (DNG) cost portions of its Utah GS, FS, IS, TSF and TSI, TBF, MT, and NGV natural gas rate schedules, pursuant to section 2.07 of the Company's Utah Natural Gas Tariff No. 500 (Tariff).

If the Commission grants this Application, a typical GS residential customer using 80 decatherms per year will see an increase in their yearly bills of \$3.65 (or 0.55%). The Company proposes to implement this request by charging the new rates effective December 31, 2020.

In support of this Application, Dominion Energy states:

- 1. <u>Dominion Energy's Operations</u>. Dominion Energy, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's charges and general conditions for natural gas service in Utah are set forth in the Tariff. Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in Franklin County, Idaho. Under the terms of an agreement between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho customers are determined by the Commission. Volumes for these customers have been included in the Utah volumes.
- 2. <u>Settlement Stipulation Order.</u> On page 14 of the Report and Order dated February 25, 2020 in Docket No. 19-057-02, the Commission authorized Dominion Energy to

continue the infrastructure rate adjustment tracker program ("Program") and §2.07 of the Tariff sets forth procedures for recovering costs associated with replacing aging infrastructure.

- 3. <u>Test Year</u>. The test year for this Application is the 12 months ending December 31, 2021.
- 4. <u>Calculation of Revenue Requirement</u>. Exhibit 1.1, pages 1 through 4 show the total amount closed to investment and in service from January 2019 through November 2020 for each of the infrastructure replacement projects. Lines 1 through 33 show the investment in both high pressure and intermediate high-pressure projects. Line 35 shows the amounts retired from investment. Line 36 shows, by month, the cumulative plant balance of high pressure and intermediate high-pressure plant. Line 37 shows the same cumulative plant balance less the \$80.4 million¹ threshold set forth in Docket No. 19-057-02 before applying for cost recovery of tracker related investment/costs.
- a) Exhibit 1.1, page 5, shows a calculation of the revenue requirement. Page 5, line 1, shows the net investment closed through November 2020. Pursuant to Commission order on page 14 in Docket No. 19-057-02, \$80.4 million is removed on line 2 because that amount represents the capital investment from January 2019 through November 2020 that was already included in base rates in Docket No. 19-057-02. Lines 4 through 10 show the accumulated depreciation, accumulated deferred income tax, net replacement infrastructure, allowed pre-tax return, net depreciation expense, and net taxes other than income tax.
- b) Line 13 shows the final adjusted revenue requirement of \$5,177,597. The amount shown on line 13 will be collected from each rate schedule according to the currently allowed cost-of-service and rate design calculations as discussed below.
- 5. <u>Cost of Service</u>. Exhibit 1.2 shows the allocation of the revenue requirement to each class. Section 2.07 of the Tariff states that "the Surcharge will be assigned to each rate class based on the Commission-approved total pro rata share of the DNG tariff revenue ordered in the

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¹ In the Company's last general rate case, Docket No. 19-057-02, the Commission mandated that the Company would defer "tracking of infrastructure costs until \$80.4 million of infrastructure investment is reached." Report and Order dated February 25, 2020, Docket No. 19-057-02, p. 14.

most recent general rate case." Column A shows the step 2 DNG revenue requirement by class ordered by the Commission in Docket No. 19-057-02. Column B shows the percent of the total revenue requirement by class and column C shows the total infrastructure replacement revenue to be collected from each class.

- 6. Rate Design. Exhibit 1.3 shows the rate design for the Infrastructure Rate Adjustment surcharge component of the DNG rates. Section 2.07 of the Company's Tariff states that "the Surcharge assigned to each class will be collected based on a percentage change to the demand charge, if applicable, and each block of volumetric rates of the respective rate schedules." Columns E is used when applying the percent increase in column H to calculate the rate in column I. Column F shows the projected volumetric revenue for each class using base DNG rates and volumes for the 12 months ending December 2021 test year. Column G shows the amount of infrastructure replacement tracker revenue that needs to be collected from each class. Column H shows the percentage change to each block and demand charge. Column I shows the proposed rates for each rate schedule.
- 7. <u>Change in Typical Customer's Bill.</u> The annualized change in rates calculated in this Application results in an increase of \$3.65 per year (or 0.55%), as shown in Exhibit 1.4.
- 8. <u>Legislative and Proposed Tariff Sheets.</u> Exhibit 1.5 shows the proposed Tariff rate schedules that reflect the updated infrastructure rate adjustment as explained in paragraphs 4 through 6.
- 9. <u>Combined Legislative and Proposed Tariff Sheets.</u> In addition to this Infrastructure Tracker Application, the Company has also filed the motion to implement Step 2 increase in rates in Docket No. 19-057-02 and the application to modify the STEP Surcharge in Docket No. 20-057-23. Exhibit 1.6 shows the combined Tariff rate schedules should the Commission grant and approve both applications and the motion.
- 10. <u>Exhibits.</u> Dominion Energy submits the following exhibits in support of its request to include the infrastructure rate adjustment:

| Exhibit 1.1 | DEU Infrastructure Replacement Project Summary & Calculation |
|-------------|--|
| | of Revenue Requirement |
| | |

Exhibit 1.2 Cost of Service Allocation

Exhibit 1.3 Infrastructure Tracker Rate Calculation

Exhibit 1.4 Effect on GS Typical Customer

Exhibit 1.5 Legislative and Proposed Tariff Sheets

Exhibit 1.6 Combined Legislative and Proposed Tariff Sheets

WHEREFORE, Dominion Energy respectfully requests that the Commission, in accordance with the applicable Commission orders and the Company's Tariff:

- 1. Enter an order authorizing Dominion Energy to change rates and charges applicable to its Utah natural gas service that reflect an adjustment to the rates for each class as more fully set forth in this Application.
- 2. Authorize Dominion Energy to implement the proposed interim rates effective December 31, 2020.

DATED this 25th day of November 2020.

Respectfully submitted,

DOMINION ENERGY UTAH

Jenniffer Nelson Clark (7947)

Attorney for the Applicant

333 South State Street

P O Box 45433

Salt Lake City, Utah 84145-0433

(801)324-5392

| | | P January-19 | Q February-19 | R March-19 | S April-19 | T May-19 | U June-19 | V July-19 | W August-19 | X September-19 |
|--|---|-------------------|------------------|----------------|---------------------------------------|----------------|----------------|--------------|---|----------------------------|
| Project 1 01042033 2 01043611 3 0104742 4 0104454 5 01045069 6 01045134 7 0104534 8 01045454 9 0104559 11 0104565 11 0104565 13 01045765 | Description FLG-REPL FL 3300S/UTCo, SLCo FLG-REPL EL 1300E 800S-1700S SLIHP REP BL 300E 800-1700S SL SLIHP REPL BL 500S TO GLOVERS NOIHP-REPL BL 500S TO GLOVERS NOIHP-REPL BL 2ND ST OGDEN SPVIHP-REP BL 820 N PROVO NO IHP-REPL BL 177H ST OGDEN "FL51-RELOC 15600' 12"" WEBER CO" NOIHP-REPL BL GLVERS TO LY0001 "FL021-REPL 20"" W/ 6"" @ HNTSMN" "FL122-REPL 24"" PHASE 2, DAVIS" "F1 177-RFP PH 1 WA0603 TO F1 29" | | | | | | | | (150,991) 3,577 1,674,875 1,206,889 313,294 (5,802) 4,633,741 44,661 | |
| 15 01044523 16 0104458 17 01046013 18 01040190 19 01042702 20 01043376 22 0104334 | SLIHP REP BL S TWP ST-1000E SL FL47 REPL 3500FT 12IN SR-193 FL35-REPL 1100FT OF 3IN HR0001 "FL14-REPL PPIPE, ERDA" "FL21 REPL 24" PHASE 3 DAVIS" "FL127-REP PHII, FL29 TO WL0001" | | | | | | | | 3,824,773 3,824,773 316,936 | |
| 23 7519 24 7583 25 77293 26 77248 26 77548 27 79072 28 79073 29 75705 30 80601 31 80613 31 80613 32 8055 | SLIHP-REPL BL. NORTH TEMPLE 1000 W-2100 SLIHP-REPL BL. NORTH TEMPLE 1000 W-2100 SLIHP-REPL BL. S00 W 600 N-800 N FL47-RELOC 1600LF OF 12" STL SR-193&L15 NOIHP-REPL BL WA0048 OUTLET SLIHP-REPL BL TMP 200W-2200W SLC FL23-RELOC 75FT OF 121N WELLSVILLE SLIHP-REPL BL31 400W 800N-500N FL29-INST 20 IN FL TAP ASSY BRIGHAM CITY FL47-UDOT RIGHT-OF-WAY PROJECT TRANSFER | | | | | | | | 70,055 698,597 642,889 (125) 54,240 23,496 | |
| | Total Net Investment (101) Removal Cost | | | | | | | | 19,413,179 287,632 | |
| 36 37 38 39 40 41 42 43 44 46 1/ADIT is α period. | Cumulative Plant Balances Cumulative Plant Balances (Less \$80.4 Mil) Book Depreciation Tax Depreciation Tax Depreciation Temporary Difference (Book/Tax Depr) Prorated DIT ADIT ACumulated Depreciation 13 Month Avg (AbIT) 1/ 13 Month Avg (Plant Additions) 13 Month Avg (Plant Additions) 13 Month Avg (Net Plant) 14 Month Avg (Net Plant) 16 Month Avg (Net Plant) 17 ADIT is calculated using a 13 month average covering the test period. | 0 (80,400,000) | (80,400,000) | (80,400,000) (| 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | 0,0,400,000) (| 80,400,000) (3 | | 19,413,179 (60,986,821) | 19,413,179 (60,986,821) |

| | | 33 33 10 10 10 10 10 10 10 10 10 10 10 10 10 |
|--------------------|---|--|
| AR May-21 | | 124,451,442 44,051,442 0.0016 70,849 265,043 (194,193) -24,200 -192,782 (1,017,283) |
| AQ April-21 | | 124,451,442 44,051,442 0.0016 70,849 265,043 (194,193) -28,145 -168,583 (946,434) |
| AP March-21 | | 124,451,442 44,051,442 0.0016 70,849 265,04193 -32,222 -140,438 (875,585) |
| AO February-21 | | 124,451,442 44,051,442 0.0016 70,849 265,043 (194,193) -36,168 -108,215 (804,735) |
| AN January-21 | | 124,451,442 44,051,442 0.0016 70,849 265,043 (194,193) 40,245 -72,048 (733,886) (188,133) (1,088,133) 124,451,442 |
| AM December-20 | | 124,451,442 44,051,442 0.0016 70,849 138,028 (67,778) -15,196 -31,803 (663,036) (169,490) (1,017,283) 124,451,442 |
| AL November-20 | - | 124,451,442 44,051,442 0.0016 70,849 138,028 (67,178) -16,607 -16,607 (592,187) |
| AK October-20 | | 48,118,444 (32,281,556) |
| AJ September-20 | | 48,118,444 (32,281,556) |
| AI August-20 | | 48,118,444 (32,281,556) |
| | Description FIG-REPL FL 3300S/UTCo, SLCo FIG-REPL EL 3300S/UTCo, SLCo FLG-REPL EL 300S SUJOS SULOS SULIP REP BL 1300 E 800-1700S SL SULIP REP BL 1300 E 800-1700S SL SULIP REPL BL 2ND ST OGDEN SULIP REPL BL 177H ST OGDEN SPVIHP-REP BL 177H ST OGDEN "FL51-RELOC 15600' 12"" WEBER CO" NOIHP-REPL BL 177H ST OGDEN "FL61-REPL 20"" WI, 6"" @ HNTSMN" "FL127-REPL 20"" WI, 6"" @ HNTSMN" "FL127-REP PH I, WA0603 TO FL29" SULIP REP BL ST TWP ST-1000E SL FL47 REPL 3500FT 12IN SR-193 FL35-REPL 1100FT OF 3IN HR0001 "FL127-REP PHII, FL29 TO WL0001" "FL127-REP PHII, FL29 TO WL0001" "FL127-REP PHII, FL29 TO WL0001" "FL127-REP PHII, RL29 TO WL0001" "FL127-REP PHII, RL29 TO WL0001" "FL127-REP PHII, RL29 TO WL0001" "FL127-REP PHII, FL29 TO WL0001" "FL127-REP PHII, TL29 TO WL0001" "FL127-REP PHII, TL300W 600 N-200W SULP-REPL BL SOWW 600 N-200W SULP-REPL BL SOWW-STATE SLC FL47-RELOC 1600LF OF 12" NUBLL SYILLE SULIP-INST BL 600N 1000W-2200W SLC SULIP-REPL BL 31400W 800N-500N FL29-INST 20 IN FL TAP ASSY BRIGHAM CITY FL47-UDOT RIGHT-OF-WAY PROJECT TRANSFER TOMINP-REPL BL WA0048 OUTLET | Cumulative Plant Balances Cumulative Plant Balances Cumulative Plant Balances (Less \$84 Mit) Book Depreciation Rate per Month Book Depreciation Tax Depreciation Temporary Difference (Book/Tax Depr) Prorated DIT ADIT ACCUMULATED ADIT ACCUMULATED ADIT ACCUMULATED ADIT 13 Month Avg (ADIT) 1/ 13 Month Avg (Plant Additions) 14 ADIT is calculated using a 13 month average covering the test |
| | Project 1 01042033 2 01043611 3 010443611 3 010443611 4 01045529 10 01045539 11 01045539 11 01045539 11 01045539 12 01045702 13 01043702 14 01045703 15 01044768 17 010460130 18 01040100 19 01043702 20 01043376 21 01045233 22 07045233 22 07045233 22 07045233 23 75119 22 07045234 22 07045233 24 75883 25 77593 26 77548 27 79072 28 79073 28 79073 28 79073 28 79073 37 806613 37 806613 | |

124,451,442 44,051,442 0.0016 70,849 266,043 (194,193) 0 -253,150 (1,513,229)

124,451,442 44,051,442 0.0016 70,849 265,043 (194,193) -4,077 -253,150 (1,371,530)

124,451,442 44,051,442 0.0016 70,849 265,043 (194,193) -8,023 -249,073 (1,300,681)

124,451,442 44,051,442 0.0016 70,849 265,043 (194,193)

| | e de la companya de l | AS June-21 | AT July-21 | AU August-21 | 0) |
|---|--|---------------------------|---------------------------|---------------------------|----|
| 1 01042033 2 01043611 3 01044742 4 01044524 5 01045334 6 010451334 7 01045529 10 01045529 11 01045649 12 01045529 11 01045233 14 01045233 15 01044523 16 01044523 17 01046013 18 01040190 19 01045234 22 01045233 22 01045233 23 75019 24 75883 25 77293 26 77293 27 77293 28 79072 28 79073 31 80613 33 79365 | FLG-REPI FL 3300S/UTCo, SLCo FL21 REPL 24" PHASE 1 DAVIS SLIHP REP BL 1300 E 800S-1700S SLIHP REP BL 1300 E 800S-1700S SL SLIHP REP BL 1300 E 800-1700S SL SLIHP REPL BL 200S 170 GLOVERS NOIHP-REPL BL 2ND ST OGLOVERS NOIHP-REPL BL 100 S 700W-500W "FL122-REPL 20"" WJ 6"" @ HNTSMN" SLIHP-REPL BL 100 S 700W-500W "FL127-REP PHI, WA0603 TO FL29" SLIHP REP BL ST 7MP ST-1000E SL FL47 REPL 3500FT 12IN SR-193 FL47 REPL 3500FT 12IN SR-193 FL47 REPL 24"" PHASE 2 DAVIS" "FL127-REP PHII, FL29 TO WLO001" "FL127-REP PHII, FL29 TO WLO001" "FL127-REP PHII, FL29 TO WLO001" "FL127-REP PHII, PROST 1 TRMPLE 1 000 W-2100 SLIHP REPL BL 500 W 600 N-800 N FL47-RELC 1600LF OF 12" STL SR-193&+15 NOIHP-REPL BL STMP 200W-SZATE SLC FL23-RELOC 75FT OF 12IN WELLSVILLE SLIHP-REPL BL 31 400W 800N-500N FL23-RELOC 75FT OF 12IN WELLSVILLE SLIHP-REPL BL 31 400W 800N-500N FL23-RELOC 75FT OF 12IN WELLSVILLE SLIHP-REPL BL 1 AP ASSY BRIGHAM CITY FL24-NODT RIGHT-OF-WAY PROJECT TRANSFER | | | | |
| | Total Net Investment (101) | | | | |
| જ : | Kemoval Cost | : | | : | |
| 36 37 | Cumulative Plant Balances Cumulative Plant Balances (Less \$84 Mil) | 124,451,442 44,051,442 | 124,451,442 44,051,442 | 124,451,442 44,051,442 | |
| 38 | Book Depreciation Rate per Month Book Depreciation | 0.0016 | 0.0016 | 0.0016 | |
| 40 | Tax Depreciation | 265,043 | 265,043 | 265,043 | |
| 14 6 | Temporary Difference (Book/Tax Depr) | (194,193) | (194,193) | (194,193) | |
| 43 | ADIT | -21,122 | -18,043 | -12,100 | |
| 44 የ | Accumulated Depreciation | (1,088,133) | (1,158,982) | (1,229,832) | |
| 94 9 | 13 Month Avg (Accum Depr) | | | | |
| 47 48 | 13 Month Avg (Plant Additions) 13 Month Avg (Net Plant) | | | | |
| 1/ ADIT is c | 1/ ADIT is calculated using a 13 month average covering the test | | | | |

AV AW AX AY September-21 October-21 November-21 December-21

> 1/ ADIT is calculated using a 13 month average covering the test period.

Calculation of Revenue Requirement

Α В

| 1 | Revised Revenue |
|---|-------------------|
| | Requirement |
| 1 Total Net Investment | \$124,451,442 1/ |
| 2 Less: Amount currently in rates | (\$80,400,000) 2/ |
| 3 Replacement Infrastructure in Tracker | \$44,051,442 |
| 4 Less: Accumulated Depreciation | (\$1,017,283) 3/ |
| 5 Accumulated Deferred Income Tax | (188,568) 4/ |
| 6 Net Rate Base | \$42,845,591 |
| 7 Current Commission-Allowed Pre-Tax Rate of Return | 8.90% 5/ |
| 8 Allowed Pre-Tax Return (Line 6 x Line 7) | \$3,813,258 |
| 9 Plus: Net Depreciation Expense | \$850,193 3/ |
| 10 Net Taxes Other Than Income (1.2% x Line 6) | \$514,147 |
| 11 Total Revenue Requirement | \$5,177,597 |
| 12 Previous Revenue Requirement | \$0 |
| 13 Incremental Revenue Requirement | \$5,177,597 |

^{1/} See Exhibit 1.1 line 36, column AL

^{2/} Per Commission Order, page 14 in Docket 19-057-02.

^{3/} Depreciation rate of 1.93% (Docket 19-057-03) multiplied by the net investment amount on line 3.

^{4/} Depreciation for tax purposes is calculated using the average ADIT for the test period. See Exhibit 1.1 line 45, column AN 5/ Current Commission allowed pretax return as shown in Section 2.07 of the Company's tariff

Cost of Service Allocation

STEP 2

| | | Α | В | С | |
|-------------|------|-----------------|----------|-----------------|----|
| | Com | mission Ordered | | Total | |
| | Reve | nue Requirement | Percent | Tracker | |
| | | 1/ | of Total | Revenue | |
| 1 GS | \$ | 346,206,399 | 88.44% | \$ 4,579,326 | |
| 2 FS | | 2,885,162 | 0.74% | \$ 38,162 | |
| 3 NGV | | 2,738,589 | 0.70% | \$ 36,224 | |
| 4 IS | | 151,600 | 0.04% | \$ 2,005 | |
| 5 TSF & TSI | | 37,280,672 | 9.52% | \$ 493,117 | |
| 6 MT | | - | 0.00% | \$ - | |
| 7 TBF | | 2,174,547 | 0.56% | \$ 28,763 | _ |
| | | | | | |
| 8 Totals | \$ | 391,436,969 | 100% | \$ 5,177,597 | 2/ |

^{1/} Per Docket 19-057-02, Report and Order, pg 29 & 39 2/ Total calculated surcharge amount from Exhibit 1.1 page 4, line 13

Infrastructure Tracker Rate Calculation

| | | | | | | iiiiasiiuciui | TIACKEI NALE | Calculation | | | | |
|----------|----------------------|-------------------------|--------------------------|-------------------|--------------------------|--|---------------------------|--|------------------------|--|-----------------------|----------------------------|
| | Utah GS | A | В | C | | E Base DNG Rates Base Rate | F | G Infrastructure Replacement | H Percentage | Replacement | J Current Rates | K (I - J) Difference |
| | Volumetr | | Circ4 | Dth 45 | Dth | | Revenues | Revenue | Increase | Rate | 0.00000 | 0.04000 |
| 1 2 | Winter | Block 1 Block 2 | First Over | 45 45 | 62,351,219 17,021,754 | 2.67483 1.47243 | 166,778,911 25,063,341 | 3,105,091 466,566 | 1.86% 1.86% | 0.04980 0.02741 | 0.00000 0.00000 | 0.04980 0.02741 |
| 3 | Summer | Block 1 Block 2 | First Over | 45 45 | 25,632,001 4,628,117 | 1.97299 0.77059 | 50,571,682 3,566,381 | 941,463 66,413 | 1.86% 1.86% | 0.03673 0.01435 | 0.00000 0.00000 | 0.03673 0.01435 |
| 5 | Total Vol | umetric Cl | | .0 | 109,633,091 | 5 | 245,980,315 | 4,579,326 | 1.86% | 0.01.00 | 0.0000 | 0.01.100 |
| | Utah NG\ | | | Dth | Upda Dth | ited Base DNG Ra Base Rate | ites Revenues | Infrastructure Replacement Revenue | Percentage Increase | Infrastructure Replacement Rate | Current Rates | |
| 6 | All Usage | 1 | All Over | 0 | 262,892 | 8.14595 | 2,141,505 | 36,224 | 1.69% | 0.13779 | 0.00000 | 0.13779 |
| | Utah FS Volumetr | ic Rates | | Dth | Upda Dth | ted Base DNG Ra Base Rate | ites Revenues | Infrastructure Replacement Revenue | Percentage Increase | Infrastructure Replacement Rate | Current Rates | |
| 7 | Winter | Block 1 | First | 200 | 415,069 | 1.59674 | 662,757 | 9,688 | 1.46% | 0.02334 | 0.00000 | 0.02334 |
| 8 | | Block 2 | Next | 1,800 | 729,668 | 1.09929 | 802,117 | 11,726 | 1.46% | 0.01607 | 0.00000 | 0.01607 |
| 9 | Total Win | Block 3 ter | All Over | 2,000 | 285,343 | 0.57565 | 164,258 | 2,400 | 1.46% | 0.00841 | 0.00000 | 0.00841 |
| 10 | Summer | Block 1 | First | 200 | 551,512 | 1.06493 | 587,322 | 8,587 | 1.46% | 0.01557 | 0.00000 | 0.01557 |
| 11 | | Block 2 | Next | 1,800 | 687,341 | 0.56748 | 390,052 | 5,698 | 1.46% | 0.00829 | 0.00000 | 0.00829 |
| 12 | Tatal Val | Block 3 | All Over | 2,000 | 97,578 | 0.04385 | 4,279 | 38,162 | 1.46% 1.46% | 0.00064 | 0.00000 | 0.00064 |
| 13 | i otai voi | umetric Cl | narges | | 2,766,511 | | 2,610,785 | 30,102 | 1.46% | | | |
| | Utah IS Volumetr | ic Rates | | Dth | Upda Dth | ited Base DNG Ra Base Rate | ites Revenues | Infrastructure Replacement Revenue | Percentage Increase | Infrastructure Replacement Rate | Current Rates | |
| 14 | | Block 1 | First | 2,000 | 104,668 | 0.91912 | 96,202 | 1,879 | 1.95% | 0.01795 | 0.00000 | 0.01795 |
| 15 | | Block 2 | Next | 18,000 | 46,506 | 0.13879 | 6,455 | 126 | 1.95% | 0.00271 | 0.00000 | 0.00271 |
| 16 | | Block 3 | All Over | 20,000 | 0 | 0.08169 | 0 | 0 | 1.95% | 0.00160 | 0.00000 | 0.00160 |
| 17 | Total Vol | umetric Cl | harges | | 151,174 | | 102,657 | 2,005 | 1.95% | | | |
| 18 | Utah TBF Volumetr | | First | Dth 10,000 | Upda Dth 670,544 | ited Base DNG Ra Base Rate 0.49622 | Revenues 332,737 | Infrastructure Replacement Revenue | Percentage Increase | Infrastructure Replacement Rate 0.00566 | Current Rates 0.00000 | 0.00566 |
| 19 | | Block 2 | Next | 112,500 | 1,867,587 | 0.46505 | 868,521 | 9,917 | 1.14% | 0.00531 | 0.00000 | 0.00531 |
| 20 | | Block 3 | Next | 477,500 | 1,051,072 | 0.32645 | 343,122 | 3,910 | 1.14% | 0.00372 | 0.00000 | 0.00372 |
| 21 | | Block 4 | | 600,000 | 0 | 0.07017 | 0 | 0,0.0 | 1.14% | 0.00080 | 0.00000 | 0.00080 |
| 22 | Annual D | emand Cha | arges per D | th of | 45,000 | 21.70500 | 976,725 | 11,143 | 1.14% | 0.24763 | 0.00000 | 0.24763 |
| 23 | Contract I | Firm Trans | portation | | 3,634,203 | | 2,521,105 | 28,763 | 1.14% | | | |
| | Utah TSF Volumetr | | | Dth | Upda Dth | ted Base DNG Ra Base Rate | ites Revenues | Infrastructure Replacement Revenue | Percentage Increase | Infrastructure Replacement Rate | Current Rates | |
| 24 | | Block 1 | First | 200 | 2,595,149 | 1.09127 | 2,832,008 | 47,751 | 1.69% | 0.01840 | 0.00000 | 0.01840 |
| 25 | | Block 2 | Next | 1,800 | 10,575,644 | 0.71337 | 7,544,347 | 127,225 | 1.69% | 0.01203 | 0.00000 | 0.01203 |
| 26 | | Block 3 | Next | 98,000 | 30,829,280 | 0.29173 | 8,993,826 | 151,680 | 1.69% | 0.00492 | 0.00000 | 0.00492 |
| 27 | | Block 4 | | 100,000 | 10,888,736 | 0.10797 | 1,175,657 | 19,817 | 1.69% | 0.00182 | 0.00000 | 0.00182 |
| 28 29 | | emand Cha Firm Trans | arges per D portation | th of | 206,249 55,095,058 | 42.15996 | 8,695,450 29,241,288 | 146,637 493,117 | 1.69% 1.69% | 0.71097 | 0.00000 | 0.71097 |
| | Utah MT Volumetr | ic Rates | | Dth | Upda Dth | ited Base DNG Ra Base Rate | ites Revenues | Infrastructure Replacement Revenue | Percentage Increase | Infrastructure Replacement Rate | Current Rates | |
| 30 | All Usage | | All Over | 0 | 24,321 | 0.81601 | 19,846 | 0 | 0.00% | 0.00000 | 0.00000 | 0.00000 |
| | | umetric Cl | | - | 24,321 | 3.0.001 | 19,846 | Ü | 3.5570 | 3.00000 | 2.00000 | 2.30000 |

\$5,177,597

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EFFECT ON GS TYPICAL CUSTOMER 80 DTHS - ANNUAL CONSUMPTION

| | (A) | (B) | (C) | (D) Billed at Curren | (E) t Billed at | (F) |
|----|------------------|-------|-----------------|-----------------------------|--------------------|--------|
| | Rate Schedule | Month | Usage In Dth | Rate Effective 11/1/2020 | Proposed Rate | Change |
| 1 | GS | Jan | 14.9 | \$121.67 | \$122.41 | \$0.74 |
| 2 | | Feb | 12.5 | 103.16 | 103.78 | 0.62 |
| 3 | | Mar | 10.1 | 84.65 | 85.15 | 0.50 |
| 4 | | Apr | 8.3 | 60.56 | 60.86 | 0.30 |
| 5 | | May | 4.4 | 35.27 | 35.44 | 0.17 |
| 6 | | Jun | 3.1 | 26.85 | 26.96 | 0.11 |
| 7 | | Jul | 2.0 | 19.72 | 19.79 | 0.07 |
| 8 | | Aug | 1.8 | 18.42 | 18.49 | 0.07 |
| 9 | | Sep | 2.0 | 19.72 | 19.79 | 0.07 |
| 10 | | Oct | 3.1 | 26.85 | 26.96 | 0.11 |
| 11 | | Nov | 6.3 | 55.34 | 55.66 | 0.32 |
| 12 | | Dec | 11.5 | 95.45 | 96.02 | 0.57 |
| 13 | | Total | 80.0 | \$667.66 | \$671.31 | \$3.65 |
| | | | | | Percent Change: | 0.55 % |

Dominion Energy Utah Docket 20-057-21 DEU Exhibit 1.5 Legislative Tariff Page 1 of 12

DOMINION ENERGY UTAH 333 South State Street P. O. Box 45360 Salt Lake City, Utah 84145-0360

LEGISLATIVE AND PROPOSED RATE SCHEDULES

Exhibit 1.5
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: November 25, 2020 To Become Effective: December 31, 2020

\$79.00



DOMINION ENERGY UTAH UTAH NATURAL GAS TARIFF PSCU 500

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

$Rates\ Per\ Dth\ Used\ Each\ Month \\ Dth = dekatherm = 10\ therms = 1,000,000\ Btu$

| | Summer Rates | : Apr. 1 - Oct. 31 | Winter Rates: Nov. 1 - Mar. 31 | | |
|--------------------------------|-------------------------------------|------------------------------------|-----------------------------------|---------------------------------|--|
| | First 45 Dth | All Over 45 Dth | First 45 Dth | All Over 45 Dth | |
| Base DNG | \$1.99981 | \$0.79741 | \$2.70165 | \$1.49925 | |
| CET Amortization | 0.03319 | 0.01323 | 0.04483 | 0.02488 | |
| DSM Amortization | 0.20678 | 0.20678 | 0.20678 | 0.20678 | |
| Energy Assistance | 0.01322 | 0.01322 | 0.01322 | 0.01322 | |
| Infrastructure Rate Adjustment | 0.0 <u>3673</u> 0000 | 0.0 <u>1435</u> 0000 | 0.0 <u>4980</u> 0000 | 0.0 <u>2741</u> 0000 | |
| Tax Reform Surcredit 3 | (0.02646) | (0.01247) | (0.03463) | (0.02064) | |
| STEP Surcharge | 0.00366 | 0.00146 | 0.00494 | 0.00274 | |
| Distribution Non-Gas Rate | \$2.2 <u>6693</u> 3020 | \$1.0 <u>33998</u> 1963 | \$2.9 <u>8659</u> 3679 | \$1.7 <u>5364</u> 2623 | |
| Base SNG | \$0.37445 | \$0.37445 | \$0.89193 | \$0.89193 | |
| SNG Amortization | 0.00429 | 0.00429 | 0.01022 | 0.01022 | |
| Supplier Non-Gas Rate | \$0.37874 | \$0.37874 | \$0.90215 | \$0.90215 | |
| Base Gas Cost | \$3.66269 | \$3.66269 | \$3.66269 | \$3.66269 | |
| 191 Amortization | 0.22099 | 0.22099 | 0.22099 | 0.22099 | |
| Tax Reform Surcredit 4 | (0.00972) | (0.00972) | (0.00972) | (0.00972) | |
| Commodity Rate | \$3.87396 | \$3.87396 | \$3.87396 | \$3.87396 | |
| Total Rate | \$6. <u>51963</u> 4 8290 | \$5.2 <u>8668</u> 7233 | \$7.7 <u>6270</u> 1290 | \$6.5 <u>2975</u> 0234 | |

GS FIXED CHARGES

| BSF Category 1 | \$6.75 |
|----------------|----------------------------------|
| BSF Category 2 | \$18.25 |
| BSF Category 3 | \$63.50 |
| BSF Category 4 | \$420.25 |
| | BSF Category 2 BSF Category 3 |

Annual Energy Assistance credit for qualified low income customers:

For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



Dominion Energy Utah
Docket 20-057-21
DEU Exhibit 1.5
Legislative Tariff
Page 2-3
Page 3 of 12

(6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

| Issued by C. C. Wagstaff, Senior | Advice No. | Section Revision No. | Effective Date |
|----------------------------------|-----------------|----------------------|----------------------------|
| VP & General Manager | 20-0 <u>8</u> 6 | <u>20</u> 19 | November December 31, 2020 |



2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

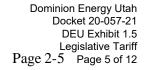
Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

| | Dill – dekad | | $\frac{1,000}{1}$ | ,000 Dtu | | |
|---|--|-----------------------------------|---------------------------------|-----------------------------------|--|--|
| | Summer Ra | ites: Apr. 1 - 0 | Oct. 31 | Winter Rate | es: Nov. 1 - M | Iar. 31 |
| | First | Next | All Over | First | Next | All Over |
| | 200 Dth | 1,800 Dth | 2,000 Dth | 200 Dth | 1,800 Dth | 2,000 Dth |
| Base DNG | \$1.09175 | \$0.59430 | \$0.07067 | \$1.62356 | \$1.12611 | \$0.60247 |
| Energy Assistance | 0.00952 | 0.00952 | 0.00952 | 0.00952 | 0.00952 | 0.00952 |
| Infrastructure Rate Adjustment | 0.0 <u>1557</u> 0000 | 0.00 <u>829</u> 000 | 0.000 <u>64</u> 00 | 0.0 <u>2334</u> 000 | 0.0 <u>1607</u> 000 0 | 0.00 <u>841</u> 000 |
| Tax Reform Surcredit 3 | (0.01212) | (0.00665) | (0.00089) | (0.01797) | (0.01250) | (0.00674) |
| STEP Surcharge | 0.00141 | 0.00077 | 0.00009 | 0.00210 | 0.00146 | 0.00078 |
| Division N. C. D. | Φ1 10 < 12000 | \$0. <u>60623</u> 59 | \$0.0 <u>8003</u> 79 | \$1.6 <u>4055</u> 17 | \$1.1 <u>4066</u> 24 | \$0.6 <u>1444</u> 06 |
| Distribution Non-Gas Rate | \$1. <u>10613</u> 090 56 | 794 | 39 | 21 | 59 | 03 |
| Base SNG | \$0.64017 | \$0.64017 | \$0.64017 | \$0.81738 | \$0.81738 | \$0.81738 |
| SNG Amortization | 0.00852 | 0.00852 | 0.00852 | 0.00989 | 0.00989 | 0.00989 |
| Supplier Non-Gas Rate | \$0.64869 | \$0.64869 | \$0.64869 | \$0.82727 | \$0.82727 | \$0.82727 |
| Base Gas Cost | \$3.66269 | \$3.66269 | \$3.66269 | \$3.66269 | \$3.66269 | \$3.66269 |
| 191 Amortization | 0.22099 | 0.22099 | 0.22099 | 0.22099 | 0.22099 | 0.22099 |
| Tax Reform Surcredit 4 | (0.00972) | (0.00972) | (0.00972) | (0.00972) | (0.00972) | (0.00972) |
| Commodity Rate | \$3.87396 \$5.6 <u>2878</u> 13 | \$3.87396 \$5.12 <u>888</u> 05 | \$3.87396 | \$3.87396 \$6.3 <u>4178</u> 18 | \$3.87396 \$5.8 <u>4189</u> 25 | \$3.87396 \$5.3 <u>1567</u> 07 |
| Total Rate | 21 | 9.112 <u>000</u> 03 9 | \$4.602 <u>68</u> 04 | 44 | 82 82 | 26 |
| Minimum Monthly Distributi | on Non-Gas Cl | narge: (Base) |) | Summer | | \$191.00 |
| | | | | Winter | | \$284.00 |
| FS FIXED CHARGES | | | | | | |
| Monthly Basic Service Fee (| E | BSF Category | [,] 1 | \$6.75 | | |
| Does not apply as a credit to | E | SSF Category | . 2 | \$18.25 | | |
| distribution non-gas charge. For a definition of meter cate | egories see 8 8 | 03 | E | BSF Category | 3 | \$63.50 |
| i or a definition of meter cate | gorres, see g o | .05. | E | BSF Category | 4 | \$420.25 |
| | | | | | | |

FS CLASSIFICATION PROVISIONS

(1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.





- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

| Issued by C. C. Wagstaff, Senior | Advice No. | Section Revision No. | Effective Date |
|----------------------------------|-----------------|----------------------|----------------------------|
| VP & General Manager | 20-0 <u>8</u> 6 | 19 20 | December November 31, 2020 |



2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

| | Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu |
|---|---|
| Base DNG Energy Assistance Infrastructure Rate Adjustment Tax Reform Surcredit 3 STEP Surcharge Distribution Non-Gas Rate | \$8.17277 0.01870 0. <u>13779</u> 00000 (0.09893) <u>0.01280</u> \$8. <u>24313</u> 10534 |
| Base SNG SNG Amortization Supplier Non-Gas Rate | \$0.94498 <u>0.00866</u> \$0.95364 |
| Base Gas Cost Commodity Amortization Tax Reform Surcredit 4 RIN Credit Commodity Rate | \$3.66269 0.22099 (0.00972) (0.09963) \$3.77433 |
| Total Rate | \$12. <u>97110</u> 83331 |

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

| Issued by C. C. Wagstaff, Senior | Advice No. | Section Revision No. | Effective Date |
|----------------------------------|-----------------|----------------------|----------------------------|
| VP & General Manager | 20-0 <u>8</u> 6 | 19 20 | December November 31, 2020 |



4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

| Rates Per Dth Used Each Month |
|---|
| Dth = dekatherm = 10 therms = 1,000,000 Btu |

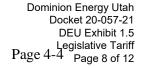
| | | -,,,,,, | All Over | | | |
|---|-----------------------------------|--------------------------------|-----------------------------------|--|--|--|
| | First 2,000 Dth | Next 18,000 Dth | 20,000 Dth | | | |
| Base DNG | \$0.91912 | \$0.13879 | \$0.08169 | | | |
| Energy Assistance | 0.00893 | 0.00893 | 0.00893 | | | |
| Infrastructure Rate Adjustment | 0.0 <u>1795</u> 0000 | 0.00 <u>271</u> 000 | 0.00 <u>160</u> 000 | | | |
| Tax Reform Surcredit 3 | (0.01222) | (0.00195) | (0.00120) | | | |
| STEP Surcharge | 0.00218 | 0.00033 | 0.00019 | | | |
| Distribution Non-Gas Rate | \$0.9 <u>3596</u> 1801 | \$0.14 <u>881</u> 610 | \$0.0 <u>9121</u> 8961 | | | |
| Supplier Non-Gas Rate | \$0.17957 | \$0.17957 | \$0.17957 | | | |
| Base Gas Cost | \$3.66269 | \$3.66269 | \$3.66269 | | | |
| 191 Amortization | 0.22099 | 0.22099 | 0.22099 | | | |
| Tax Reform Surcredit 4 | (0.00972) | (0.00972) | (0.00972) | | | |
| Commodity Rate | \$3.87396 | \$3.87396 | \$3.87396 | | | |
| Total Rate | \$4.9 <u>8949</u> 7154 | \$4. <u>20234</u> 19963 | \$4.14 <u>474</u> 314 | | | |
| Minimum Yearly Charge Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates | | | | | | |
| Penalty for failure to interrupt or limit usage to contract limits when requested by See § 3.02. the Company. | | | | | | |

IS FIXED CHARGES

| Monthly Basic Service Fee (BSF): | BSF Category 1 | \$6.75 |
|--|----------------|----------|
| Does not apply as a credit toward the minimum yearly charge. | BSF Category 2 | \$18.25 |
| For a definition of BSF categories, see § 8.03. | BSF Category 3 | \$63.50 |
| | BSF Category 4 | \$420.25 |

IS CLASSIFICATION PROVISIONS

- Service on an annual contract basis available to commercial and industrial customers. (1)
- (2) Customer must maintain the ability to interrupt natural gas service.
- Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day. (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day > 15%.
- Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.





- (5) Customer must enter into a service agreement, see § 4.01.
- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

| II has C. C. Wassetoff, Conica | Advice No. | Section Revision No. | Effective Date |
|--|-----------------|----------------------|----------------------------|
| Issued by C. C. Wagstaff, Senior VP & General Manager | 20-0 <u>8</u> 6 | 19 20 | December November 31, 2020 |

\$1.731



DOMINION ENERGY UTAH UTAH NATURAL GAS TARIFF PSCU 500

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

| Rates | s Per Dth Red | lelivered Eac | h l | Mont | h |
|-------|---------------|---------------|-----|----------|----------|
| D41. | .1 . 1 | 1041 | 1 | Ω | α |

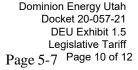
| Dth = dekatherm = 10 therms = 1,000,000 Btu | | | | |
|--|----------------------------------|-----------------------|-----------------------|----------------------------------|
| | First | Next | Next | All Over |
| | 10,000 Dth | 112,500 Dth | 477,500 Dth | 600,000 Dth |
| Base DNG | \$0.44616 | \$0.41813 | \$0.29352 | \$0.06309 |
| Energy Assistance | 0.00021 | 0.00021 | 0.00021 | 0.00021 |
| Infrastructure Rate Adjustment | 0.00 <u>566</u> 000 | 0.00 <u>531</u> 000 | 0.00 <u>372</u> 000 | 0.000 <u>80</u> 00 |
| Tax Reform Surcredit 3 | (0.00460) | (0.00431) | (0.00303) | (0.00065) |
| STEP Surcharge | 0.00040 | 0.00038 | 0.00026 | 0.00006 |
| Distribution Non-Gas Rate | \$0.44 <u>789</u> 217 | \$0.41 <u>977</u> 441 | \$0.29 <u>472</u> 096 | \$0.06 <u>352</u> 271 |
| Minimum Yearly Distribution No | on-Gas Charge (b | oase) | | \$149,700 |
| Daily Transportation Imbalance (| Charge per Dth (o | outside +/- 5% to | olerance) | \$0.07690 |
| TBF FIXED CHARGES | | | | |
| Monthly Basic Service Fee (BSF | • | | BSF Category 1 | \$6.75 |
| (Does not apply as a credit toward the minimum yearly | | | BSF Category 2 | \$18.25 |
| distribution non-gas charge) For a definition of meter categories, see § 8.03. | | | BSF Category 3 | \$63.50 |
| | | | BSF Category 4 | \$420.25 |
| Administrative Charge, see § 5.0 | 1. Annual | | | \$3,000.00 |
| | Monthly 1 | Equivalent | | \$250.00 |
| Firm Demand Charge per Dth, se § 5.01. | ee Base Ann | ual | | \$19.60 |
| 3 3.01. | Infrastructure Adder | | | \$0. <u>24763</u> 000 |
| | Tax Refor | rm Surcredit 3 | | (0.20214) |
| | STEP Sur | rcharge | | 0.01769 |
| | Supplier 1 | Non-Gas Adder | | 1.13398 |
| | Total Ann | nual | | \$20. <u>80</u> 55 |
| | | | | |

TBF CLASSIFICATION PROVISIONS

(1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷365 days) ÷ Peak Winter Day > 50%

Monthly Equivalent

(2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.





- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.

 Page 5-8
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and omei conditions as specified in § 8.03.

| | Advice No. | Section Revision No. | Effective Date |
|--|-----------------|-------------------------|----------------------------|
| Issued by C. C. Wagstaff, Senior VP & General Manager | 20-0 <u>8</u> 6 | 19 <u>20</u> | December November 31, 2020 |



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5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

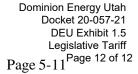
TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

| | Firs | t | Next | Next | All Over |
|--|---|---------|---------------------------------|--------------------------|---|
| | 200 D | th | 1,800 Dth | 98,000 Dth | 100,000 Dth |
| Base DNG | \$1.010 |)63 | \$0.66065 | \$0.27017 | \$0.09999 |
| Energy Assistance | 0.000 | | 0.00095 | 0.00095 | 0.00095 |
| Infrastructure Rate Adjustment | 0.01840 | - | 0.0 <u>1203</u> 000(| | |
| Tax Reform Surcredit 3 | (0.011) | , | (0.00745) | (0.00305) | (0.00114) |
| STEP Surcharge | 0.001 | | 0.00093 | 0.00038 | 0.00014 |
| Distribution Non-Gas Rate | \$1.0 <u>2001</u> | 0161 | \$0.6 <u>6711</u> 5508 | \$ \$0.2 <u>7337</u> 684 | 5 \$0. <u>10176</u> 09994 |
| Penalty for failure to interrupt or | r limit usag | ge whe | n requested by t | he Company | See § 3.02 |
| Daily Transportation Imbalance | Charge per | r Dth (| outside +/- 5% | tolerance) | \$0.07690 |
| TSF and TSI FIXED CHARG | ES | | | | |
| Monthly Basic Service Fee (BS | Monthly Basic Service Fee (BSF): BSF Category 1 | | | | |
| E 16' W CDGE | | . 02 | | BSF Category 2 | \$18.25 |
| For a definition of BSF categor | nes, see § 8 | 3.03. | | BSF Category 3 | \$63.50 |
| | | | | BSF Category 4 | \$420.25 |
| Administrative Charge, see § 5. | 01. | Annua | ıl | | \$3,000.00 |
| | Monthly Equivalent | | | | \$250.00 |
| Firm Demand Charge per Dth T Volumes, see § 5.01. | TSF | Base A | Annual | | \$36.68 |
| | | Infrast | tructure Adder | | \$0. <u>71097</u> 000 |
| | | Tax R | eform Surcredit | + 3 | (0.41308) |
| | | | Surcharge | . 5 | 0.05156 |
| | | | ier Non-Gas Ad | der | 1.16137 |
| | | • • | Annual | | \$3 <u>8.20</u> 7.48 |
| | | Month | ly Equivalent | | \$3.1 <u>8</u> 2 |

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.





- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

| Issued by C. C. Wagstaff, Senior | Advice No. | Section Revision No. | Effective Date |
|----------------------------------|-----------------|-------------------------|----------------------------|
| VP & General Manager | 20-0 <u>8</u> 6 | 19 <u>20</u> | December November 31, 2020 |



2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

| | Summer Rates | s: Apr. 1 - Oct. 31 | Winter Rates: Nov. 1 - Mar. 31 | | |
|--------------------------------|--------------|---------------------|--------------------------------|-----------------|--|
| | First 45 Dth | All Over 45 Dth | First 45 Dth | All Over 45 Dth | |
| Base DNG | \$1.99981 | \$0.79741 | \$2.70165 | \$1.49925 | |
| CET Amortization | 0.03319 | 0.01323 | 0.04483 | 0.02488 | |
| DSM Amortization | 0.20678 | 0.20678 | 0.20678 | 0.20678 | |
| Energy Assistance | 0.01322 | 0.01322 | 0.01322 | 0.01322 | |
| Infrastructure Rate Adjustment | 0.03673 | 0.01435 | 0.04980 | 0.02741 | |
| Tax Reform Surcredit 3 | (0.02646) | (0.01247) | (0.03463) | (0.02064) | |
| STEP Surcharge | 0.00366 | 0.00146 | 0.00494 | 0.00274 | |
| Distribution Non-Gas Rate | \$2.26693 | \$1.033998 | \$2.98659 | \$1.75364 | |
| Base SNG | \$0.37445 | \$0.37445 | \$0.89193 | \$0.89193 | |
| SNG Amortization | 0.00429 | 0.00429 | 0.01022 | 0.01022 | |
| Supplier Non-Gas Rate | \$0.37874 | \$0.37874 | \$0.90215 | \$0.90215 | |
| Base Gas Cost | \$3.66269 | \$3,66269 | \$3.66269 | \$3.66269 | |
| 191 Amortization | 0.22099 | 0.22099 | 0.22099 | 0.22099 | |
| Tax Reform Surcredit 4 | (0.00972) | (0.00972) | (0.00972) | (0.00972) | |
| Commodity Rate | \$3.87396 | \$3.87396 | \$3.87396 | \$3.87396 | |
| Total Rate | \$6.51963 | \$5.28668 | \$7.76270 | \$6.52975 | |

GS FIXED CHARGES

| BSF Category 1 | \$6.75 |
|----------------|----------------------------------|
| BSF Category 2 | \$18.25 |
| BSF Category 3 | \$63.50 |
| BSF Category 4 | \$420.25 |
| | BSF Category 2 BSF Category 3 |

Annual Energy Assistance credit for qualified low income customers:

\$79.00

For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



Dominion Energy Utah
Docket 20-057-21
DEU Exhibit 1.5
Proposed Tariff
Page 2-3
Page 2 of 11

(6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

| Issued by C. C. Wagstaff, Senior | Advice No. | Section Revision No. | Effective Date | |
|----------------------------------|------------|----------------------|-------------------|--|
| VP & General Manager | 20-08 | 20 | December 31, 2020 | |

Dominion Energy Utah



DOMINION ENERGY UTAH UTAH NATURAL GAS TARIFF PSCU 500

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

| Dth = dekatherm = 10 therms = 1,000,000 Btu | | | | | | |
|---|----------------|------------------|----------------|--------------|----------------|-----------|
| | Summer Ra | ates: Apr. 1 - 0 | Oct. 31 | Winter Rate | es: Nov. 1 - M | Iar. 31 |
| | First | Next | All Over | First | Next | All Over |
| | 200 Dth | 1,800 Dth | 2,000 Dth | 200 Dth | 1,800 Dth | 2,000 Dth |
| Base DNG | \$1.09175 | \$0.59430 | \$0.07067 | \$1.62356 | \$1.12611 | \$0.60247 |
| Energy Assistance | 0.00952 | 0.00952 | 0.00952 | 0.00952 | 0.00952 | 0.00952 |
| Infrastructure Rate Adjustment | 0.01557 | 0.00829 | 0.00064 | 0.02334 | 0.01607 | 0.00841 |
| Tax Reform Surcredit 3 | (0.01212) | (0.00665) | (0.00089) | (0.01797) | (0.01250) | (0.00674) |
| STEP Surcharge | 0.00141 | 0.00077 | 0.00009 | 0.00210 | 0.00146 | 0.00078 |
| | \$1.10613 | \$0.60623 | \$0.08003 | \$1.64055 | \$1.14066 | \$0.61444 |
| Distribution Non-Gas Rate | | | | | | |
| Base SNG | \$0.64017 | \$0.64017 | \$0.64017 | \$0.81738 | \$0.81738 | \$0.81738 |
| SNG Amortization | 0.00852 | 0.00852 | 0.00852 | 0.00989 | 0.00989 | 0.00989 |
| Supplier Non-Gas Rate | \$0.64869 | \$0.64869 | \$0.64869 | \$0.82727 | \$0.82727 | \$0.82727 |
| Base Gas Cost | \$3.66269 | \$3.66269 | \$3.66269 | \$3.66269 | \$3.66269 | \$3.66269 |
| 191 Amortization | 0.22099 | 0.22099 | 0.22099 | 0.22099 | 0.22099 | 0.22099 |
| Tax Reform Surcredit 4 | (0.00972) | (0.00972) | (0.00972) | (0.00972) | (0.00972) | (0.00972) |
| Commodity Rate | \$3.87396 | \$3.87396 | \$3.87396 | \$3.87396 | \$3.87396 | \$3.87396 |
| Total Rate | \$5.62878 | \$5.12888 | \$4.60268 | \$6.34178 | \$5.84189 | \$5.31567 |
| Minimum Monthly Distributio | n Non-Gas C | harge: (Base) |) | Summer | | \$191.00 |
| | | | | Winter | | \$284.00 |
| FS FIXED CHARGES | | | | | | |
| Monthly Basic Service Fee (BSF): | | | F | BSF Category | 1 | \$6.75 |
| Does not apply as a credit tow | H | BSF Category | 2 | \$18.25 | | |
| distribution non-gas charge. For a definition of meter categ | ories see 8 8 | .03 | BSF Category 3 | | | \$63.50 |
| i of a actinition of meter categ | orres, see g o | .05. | т | BSF Category | 4 | \$420.25 |

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee
- (3) Minimum annual usage of 2,100 Dth is required.



Dominion Energy Utah Docket 20-057-21 DEU Exhibit 1.5 Proposed Tariff Page 4 of 11

Page 2-5

- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

| Issued by C. C. Wagstaff, Senior | Advice No. | Section Revision No. | Effective Date |
|----------------------------------|------------|----------------------|-------------------|
| VP & General Manager | 20-08 | 20 | December 31, 2020 |



2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

| | Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu |
|---|--|
| Base DNG Energy Assistance Infrastructure Rate Adjustment Tax Reform Surcredit 3 STEP Surcharge Distribution Non-Gas Rate | \$8.17277 0.01870 0.13779 (0.09893) <u>0.01280</u> \$8.24313 |
| Base SNG SNG Amortization Supplier Non-Gas Rate | \$0.94498 <u>0.00866</u> \$0.95364 |
| Base Gas Cost Commodity Amortization Tax Reform Surcredit 4 RIN Credit Commodity Rate | \$3.66269 0.22099 (0.00972) (0.09963) \$3.77433 |
| Total Rate | \$12.97110 |

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

| Issued by C. C. Wagstaff, Senior | Advice No. | Section Revision No. | Effective Date |
|----------------------------------|------------|----------------------|-------------------|
| VP & General Manager | 20-08 | 20 | December 31, 2020 |



4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

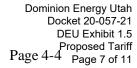
| | First 2,000 Dth | Next 18,000 Dth | All Over 20,000 Dth | | |
|---|---|-----------------|------------------------|--|--|
| Base DNG | \$0.91912 | \$0.13879 | \$0.08169 | | |
| Energy Assistance | 0.00893 | 0.00893 | 0.00893 | | |
| Infrastructure Rate Adjustment | 0.01795 | 0.00271 | 0.00160 | | |
| Tax Reform Surcredit 3 | (0.01222) | (0.00195) | (0.00120) | | |
| STEP Surcharge | 0.00218 | 0.00033 | 0.00019 | | |
| Distribution Non-Gas Rate | \$0.93596 | \$0.14881 | \$0.09121 | | |
| Supplier Non-Gas Rate | \$0.17957 | \$0.17957 | \$0.17957 | | |
| Base Gas Cost | \$3.66269 | \$3.66269 | \$3.66269 | | |
| 191 Amortization | 0.22099 | 0.22099 | 0.22099 | | |
| Tax Reform Surcredit 4 | (0.00972) | (0.00972) | (0.00972) | | |
| Commodity Rate | \$3.87396 | \$3.87396 | \$3.87396 | | |
| Total Rate | \$4.98949 | \$4.20234 | \$4.14474 | | |
| Minimum Yearly Charge | Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates | | | | |
| Penalty for failure to interrupt or limit usage to contract limits when requested by See § 3.02. the Company. | | | | | |

IS FIXED CHARGES

| Monthly Basic Service Fee (BSF): | BSF Category 1 | \$6.75 |
|--|----------------|----------|
| Does not apply as a credit toward the minimum yearly charge. | BSF Category 2 | \$18.25 |
| For a definition of BSF categories, see § 8.03. | BSF Category 3 | \$63.50 |
| | BSF Category 4 | \$420.25 |

IS CLASSIFICATION PROVISIONS

- Service on an annual contract basis available to commercial and industrial customers. (1)
- (2) Customer must maintain the ability to interrupt natural gas service.
- Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day. (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day > 15%.
- Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.





- (5) Customer must enter into a service agreement, see § 4.01.
- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

| James d hay C. C. Wagestoff Conjon | Advice No. | Section Revision No. | Effective Date | |
|--|------------|----------------------|-------------------|--|
| Issued by C. C. Wagstaff, Senior VP & General Manager | 20-08 | 20 | December 31, 2020 | |

\$1.73



DOMINION ENERGY UTAH UTAH NATURAL GAS TARIFF PSCU 500

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

| Rates 1 | Per Dth | Redelivere | d Each N | Month |
|---------|---------|------------|----------|-------|
| | | | | |

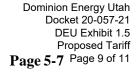
| • | F: 4 | NI 4 | , , , , , , , , , , , , , , , , , , , | A 11. O | | |
|--|-------------------|--|---------------------------------------|---------------------------------|--|--|
| | First | Next | Next | All Over | | |
| | 10,000 Dth | 112,500 Dth | 477,500 Dth | 600,000 Dth | | |
| Base DNG | \$0.44616 | \$0.41813 | \$0.29352 | \$0.06309 | | |
| Energy Assistance | 0.00021 | 0.00021 | 0.00021 | 0.00021 | | |
| Infrastructure Rate Adjustment | 0.00566 | 0.00531 | 0.00372 | 0.00080 | | |
| Tax Reform Surcredit 3 | (0.00460) | (0.00431) | (0.00303) | (0.00065) | | |
| STEP Surcharge | 0.00040 | 0.00038 | 0.00026 | 0.00006 | | |
| Distribution Non-Gas Rate | \$0.44789 | \$0.41977 | \$0.29472 | \$0.06352 | | |
| Minimum Yearly Distribution No | on-Gas Charge (b | oase) | | \$149,700 | | |
| Daily Transportation Imbalance | Charge per Dth (c | outside +/- 5% to | olerance) | \$0.07690 | | |
| TBF FIXED CHARGES | | | | | | |
| Monthly Basic Service Fee (BSF | \$6.75 | | | | | |
| (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03. | | | BSF Category 2 | \$18.25 | | |
| | | | BSF Category 3 | \$63.50 | | |
| | | | BSF Category 4 | \$420.25 | | |
| Administrative Charge, see § 5.0 | 1. Annual | | | \$3,000.00 | | |
| | Monthly 1 | Equivalent | | \$250.00 | | |
| Firm Demand Charge per Dth, se § 5.01. | ee Base Ann | ual | | \$19.60 | | |
| · | Infrastruc | cture Adder | | \$0.24763 | | |
| | STEP Sur | rm Surcredit 3 rcharge Non-Gas Adder | | (0.20214) 0.01769 1.13398 | | |
| | Total Ann | nual | | \$20.80 | | |

TBF CLASSIFICATION PROVISIONS

(1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷365 days) ÷ Peak Winter Day > 50%

Monthly Equivalent

(2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.





- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

| | Advice No. | Section Revision No. | Effective Date | |
|--|------------|----------------------|-------------------|--|
| Issued by C. C. Wagstaff, Senior VP & General Manager | 20-08 | 20 | December 31, 2020 | |



5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

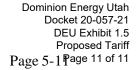
TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

| | First | Next | Next | All Over | | |
|--|------------------|------------------|----------------|-------------|--|--|
| | 200 Dth | 1,800 Dth | 98,000 Dth | 100,000 Dth | | |
| Base DNG | \$1.01063 | \$0.66065 | \$0.27017 | \$0.09999 | | |
| Energy Assistance | 0.00095 | 0.00095 | 0.00095 | 0.00095 | | |
| Infrastructure Rate Adjustment | 0.01840 | 0.01203 | 0.00492 | 0.00182 | | |
| Tax Reform Surcredit 3 | (0.01139) | (0.00745) | (0.00305) | (0.00114) | | |
| STEP Surcharge | 0.00142 | 0.00093 | 0.00038 | 0.00014 | | |
| Distribution Non-Gas Rate | \$1.02001 | \$0.66711 | \$0.27337 | \$0.10176 | | |
| Penalty for failure to interrupt or | See § 3.02 | | | | | |
| Daily Transportation Imbalance C | Charge per Dth (| outside +/- 5% 1 | tolerance) | \$0.07690 | | |
| TSF and TSI FIXED CHARGES | | | | | | |
| Monthly Basic Service Fee (BSF): BSF Category 1 | | | | \$6.75 | | |
| BSF Category 2 | | | | \$18.25 | | |
| For a definition of BSF categories, see § 8.03. | | | BSF Category 3 | \$63.50 | | |
| | | | BSF Category 4 | \$420.25 | | |
| Administrative Charge, see § 5.0 | 1. Annua | ıl | | \$3,000.00 | | |
| | Month | nly Equivalent | | \$250.00 | | |
| Firm Demand Charge per Dth TS Volumes, see § 5.01. | SF Base Annual | | | \$36.68 | | |
| | Infras | tructure Adder | | \$0.71097 | | |
| | Tax R | eform Surcredit | 13 | (0.41308) | | |
| | STEP | Surcharge | | 0.05156 | | |
| | Suppli | ier Non-Gas Ad | der | 1.16137 | | |
| | Total A | Annual | | \$38.20 | | |
| | Month | nly Equivalent | | \$3.18 | | |

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.





- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

| Issued by C. C. Wagstaff, Senior VP & General Manager | Advice No. | Section Revision No. | Effective Date | |
|--|------------|----------------------|-------------------|--|
| | 20-08 | 20 | December 31, 2020 | |

Dominion Energy Utah Docket 20-057-21 DEU Exhibit 1.6 Combined Legislative Tariff Page 1 of 14

DOMINION ENERGY UTAH 333 South State Street P. O. Box 45360 Salt Lake City, Utah 84145-0360

COMBINED LEGISLATIVE/PROPOSED RATE SCHEDULES
Exhibit 1.6
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's

Utah Service Area

Date Issued: November 25, 2020 To Become Effective: December 31, 2020



Page 2-2

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

| | Summer Rates | : Apr. 1 - Oct. 31 | Winter Rates: | Winter Rates: Nov. 1 - Mar. 31 | | |
|--------------------------------|---------------------------|------------------------------|----------------------------|--------------------------------|--|--|
| | First 45 Dth | First 45 Dth All Over 45 Dth | | All Over 45 Dth | | |
| Base DNG | \$1.97299 9981 | \$0.77059 9741 | \$2.67483 70165 | \$1.47243 9925 | | |
| CET Amortization | 0.03319 | 0.01323 | 0.04483 | 0.02488 | | |
| DSM Amortization | 0.20678 | 0.20678 | 0.20678 | 0.20678 | | |
| Energy Assistance | 0.01322 | 0.01322 | 0.01322 | 0.01322 | | |
| Infrastructure Rate Adjustment | 0.036730000 | 0.01435 0000 | 0.04980 0000 | 0.02741 0000 | | |
| Tax Reform Surcredit 3 | (0.02646) | (0.01247) | (0.03463) | (0.02064) | | |
| STEP Surcharge | <u>0.003</u> 566 | <u>0.0013946</u> | 0.0048294 | <u>0.0026674</u> | | |
| Distribution Non-Gas Rate | \$2.24001 3020 | \$1.00709 1.01963 | \$2.95965 3679 | \$1.72674 72623 | | |
| Base SNG | \$0.37445 | \$0.37445 | \$0.89193 | \$0.89193 | | |
| SNG Amortization | 0.00429 | 0.00429 | 0.01022 | 0.01022 | | |
| Supplier Non-Gas Rate | \$0.37874 | \$0.37874 | \$0.90215 | \$0.90215 | | |
| Base Gas Cost | \$3.66269 | \$3.66269 | \$3.66269 | \$3.66269 | | |
| 191 Amortization | 0.22099 | 0.22099 | 0.22099 | 0.22099 | | |
| Tax Reform Surcredit 4 | (0.00972) | (0.00972) | (0.00972) | (0.00972) | | |
| Commodity Rate | \$3.87396 | \$3.87396 | \$3.87396 | \$3.87396 | | |
| Total Rate | \$6.49271 8290 | \$5.25979 7233 | \$7.73576 71290 | \$6.50285 5023 4 | | |

GS FIXED CHARGES

| \$6.75 |
|-----------|
| \$18.25 |
| \$63.50 |
| 420.25 |
| \$ \$0 |

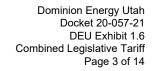
Annual Energy Assistance credit for qualified low income customers:

\$79.00

For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

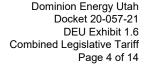




Page 2-3

(6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

| Issued by C. C. Wagstaff, Senior | Advice No. | Section Revision No. | Effective Date |
|----------------------------------|---------------------|----------------------|----------------------------|
| VP & General Manager | 20-0 6 8 | 20 19 | December November 31, 2020 |





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2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

| | Summer Rat | es: Apr. 1 - C | Oct. 31 | Winter Rates | s: Nov. 1 - M | ar. 31 |
|--------------------------------|------------------------------|--------------------------|---------------------------|---------------------------------------|---------------------------|------------------------------------|
| | First | Next | All Over | First | Next | All Over |
| | 200 Dth | 1,800 Dth | 2,000 Dth | 200 Dth | 1,800 Dth | 2,000 Dth |
| Base DNG | \$1.06493 9175 | \$0.567489430 | \$0.04385 7067 | \$1.59674 6235 9 | \$1.09929 1261 | \$0.57565 6024 |
| Energy Assistance | 0.00952 | 0.00952 | 0.00952 | 0.00952 | 0.00952 | 0.00952 |
| Infrastructure Rate Adjustment | 0.015570000 | 0.00829000 | 0.0006400 | 0.023340000 | 0.01607 0000 | 0.00841000 |
| Tax Reform Surcredit 3 | (0.01212) | (0.00665) | (0.00089) | (0.01797) | (0.01250) | (0.00674) |
| STEP Surcharge | <u>0.0014<mark>84</mark></u> | 0.0007 <mark>97</mark> | 0.0000 <mark>69</mark> | 0.002 <mark>2310</mark> | 0.001 <u>5346</u> | 0.000 <mark>8078</mark> |
| Distribution Non-Gas Rate | \$1.07938 9056 | \$0.57943 979 | \$0.05318 793 | \$1.61 <mark>38672</mark> | \$1.11391 245 | \$0.587646060 |
| | | 4 | 9 | 1 | 9 | 3 |
| Base SNG | \$0.64017 | \$0.64017 | \$0.64017 | \$0.81738 | \$0.81738 | \$0.81738 |
| SNG Amortization | 0.00852 | 0.00852 | 0.00852 | 0.00989 | 0.00989 | 0.00989 |
| Supplier Non-Gas Rate | \$0.64869 | \$0.64869 | \$0.64869 | \$0.82727 | \$0.82727 | \$0.82727 |
| Base Gas Cost | \$3.66269 | \$3.66269 | \$3.66269 | \$3.66269 | \$3.66269 | \$3.66269 |
| 191 Amortization | 0.22099 | 0.22099 | 0.22099 | 0.22099 | 0.22099 | 0.22099 |
| Tax Reform Surcredit 4 | (0.00972) | (0.00972) | (0.00972) | (0.00972) | (0.00972) | (0.00972) |
| Commodity Rate | \$3.87396 | \$3.87396 | \$3.87396 | \$3.87396 | \$3.87396 | \$3.87396 |
| Total Data | \$5.60203 6132 | \$5.10208 205 | \$4.57583 6020 | \$6.31 5 09 8 4 | \$5.81514 258 | \$5.28887 3072 |
| Total Rate | 1 | 9 | 4 | 4 | 2 | 6 |
| Minimum Monthly Distribution | n Non-Gas Cha | arge: (Base) | | Summer | \$ | 6186 91 .00 |

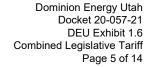
Minimum Monthly Distribution Non-Gas Charge: (Base) Summer \$18691.00 Winter \$27984.00

FS FIXED CHARGES

| Monthly Basic Service Fee (BSF): | BSF Category 1 | \$6.75 |
|---|----------------|----------|
| Does not apply as a credit toward the minimum monthly | BSF Category 2 | \$18.25 |
| distribution non-gas charge. For a definition of meter categories, see § 8.03. | BSF Category 3 | \$63.50 |
| Tot a definition of meter categories, see § 6.65. | BSF Category 4 | \$420.25 |

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.

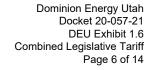




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- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.04 NATURAL GAS VEHICLE RATE (NGV)

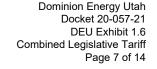
NGV VOLUMETRIC RATES

| | Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu |
|---|---|
| Base DNG Energy Assistance Infrastructure Rate Adjustment Tax Reform Surcredit 3 STEP Surcharge Distribution Non-Gas Rate | \$8.14595 7277 0.01870 0.13779 00000 (0.09893) <u>0.01314280</u> \$8.2166510534 |
| Base SNG SNG Amortization Supplier Non-Gas Rate | \$0.94498 <u>0.00866</u> \$0.95364 |
| Base Gas Cost Commodity Amortization Tax Reform Surcredit 4 RIN Credit Commodity Rate | \$3.66269 0.22099 (0.00972) (0.09963) \$3.77433 |
| Total Rate | \$12.94462 83331 |

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.08 CONSERVATION ENABLING TARIFF (CET)

The CET is a mechanism designed to ensure that the Company only collects from GS customers the Commission-authorized revenue per customer. The CET applies only to the GS rate schedule.

DEFERRED ACCOUNT ACCRUAL

The Company shall record monthly over- or under-recoveries of authorized GS DNG revenue in the CET Deferred Account (Account 191.9). The Company may not accrue more than 5% of Base DNG revenue each calendar year ending October. The allowed revenue for a given month is equal to the allowed DNG revenue per customer for that month times the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GS DNG revenue and the allowed revenue for that month.

The allowed GS DNG Revenue per Customer per Month is as follows:

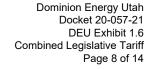
| Jan | = | \$51.83 52.3 3 | Apr | = | \$21.32 53 | Jul | = | \$11.3 <mark>28</mark> | Oct | = | \$17.16 31 |
|-----|---|------------------------------|-----|---|-------------------------------------|-----|---|------------------------|-----|---|-----------------------|
| Feb | = | \$44.10 51 | May | = | \$15 6 .87 00 | Aug | = | \$11.20 6 | Nov | = | \$33.08 36 |
| Mar | = | \$36.18 50 | Jun | = | \$12.29 36 | Sep | = | \$11.66 73 | Dec | = | \$48.33 79 |

The formula for calculating the accrual each month can be shown as follows:

| Allowed Revenue (for each month) | = | Actual GS Customers | X | Allowed Revenue per Customer for that month |
|----------------------------------|---|---------------------|---|---|
| Monthly Accrual | = | Allowed Revenue | - | Actual GS Revenue |

AMORTIZATION OF ACCRUAL

At least annually, the Company will file with the Commission an application to amortize the balance (positive or negative) in Account 191.9. The balance will be amortized by a uniform percentage increase or decrease to the GS DNG block rates of the magnitude necessary to amortize the balance over one year. The Company may not amortize CET accruals amounting on a net basis to more than 2.5% of total Utah jurisdictional Base DNG GS revenues based on the most recent 12-month period at the time of the amortization.



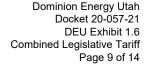


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"TWO-WAY" CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the CET Deferred Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The CET Deferred Account will be increased by the carrying charge during months when the balance in the account represents revenue that is under-collected and reduced when over-collected.

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Rates Per Dth Used Each Month

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4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

| \$4.989047154 | \$4.20227 19963 | \$4.144703104 |
|---------------------------------|--|--|
| \$3.87396 | \$3.87396 | \$3.87396 |
| (0.00972) | (0.00972) | (0.00972) |
| 0.22099 | 0.22099 | 0.22099 |
| \$3.66269 | \$3.66269 | \$3.66269 |
| \$0.17957 | \$0.17957 | \$0.17957 |
| \$0.93551 1801 | \$0.14874 610 | \$0.09117 8961 |
| 0.00173 218 | 0.000 <mark>2633</mark> | 0.0001 59 |
| (0.01222) | (0.00195) | (0.00120) |
| 0.017950000 | 0.00271000 | 0.00160000 |
| 0.00893 | 0.00893 | 0.00893 |
| \$0.91912 | \$0.13879 | \$0.08169 |
| First 2,000 Dth | Next 18,000 Dth | 20,000 Dth |
| Dth = dekatherm = | = 10 therms = 1,000,000 | 0 Btu All Over |
| | First 2,000 Dth \$0.91912 0.00893 0.017950000 (0.01222) 0.00173218 \$0.935511801 \$0.17957 \$3.66269 0.22099 (0.00972) \$3.87396 | \$0.91912 \$0.13879 0.00893 0.00893 0.017950000 0.00271000 (0.01222) (0.00195) 0.00173218 0.0002633 \$0.935511801 \$0.14874610 \$0.17957 \$0.17957 \$3.66269 \$3.66269 0.22099 0.22099 (0.00972) (0.00972) \$3.87396 \$3.87396 |

Penalty for failure to interrupt or limit usage to contract limits when requested by See § 3.02. the Company.

IS FIXED CHARGES

Minimum Yearly Charge

| Monthly Basic Service Fee (BSF): | BSF Category 1 | \$6.75 |
|--|----------------|----------|
| Does not apply as a credit toward the minimum yearly charge. | BSF Category 2 | \$18.25 |
| For a definition of BSF categories, see § 8.03. | BSF Category 3 | \$63.50 |
| | BSF Category 4 | \$420.25 |

Greater of \$3,000.00 or [(Peak Winter Day x 55 days) –

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
 (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.

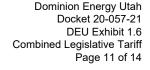


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- (5) Customer must enter into a service agreement, see § 4.01.
- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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\$1.9171

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

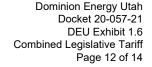
TBF VOLUMETRIC RATES

| Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu | | | | | |
|--|---------------------------------|----------------------------------|---------------------------|---------------------------|--|
| | First | - 10 therms – 1, Next | Next | All Over | |
| | 10,000 Dth | 112,500 Dth | 477,500 Dth | 600,000 Dth | |
| Base DNG | \$0.49622 461 | \$0.46505 1813 | \$0.326452035 | \$0.070176309 | |
| Energy Assistance | 0.00021 | 0.00021 | 0.00021 | 0.00021 | |
| Infrastructure Rate Adjustment | 0.00566 000 | 0.00531000 | 0.00372000 | 0.0008000 | |
| Tax Reform Surcredit 3 | (0.00460) | (0.00431) | (0.00303) | (0.00065) | |
| STEP Surcharge | <u>0.0005540</u> | 0.0005138 | 0.000 <mark>32</mark> 6 | 0.000086 | |
| Distribution Non-Gas Rate | \$0.498044217 | \$0.46677 1441 | \$0.32771 2909 | \$0.07061 6271 | |
| Minimum Yearly Distribution N | on-Gas Charge (ba | ase) | | \$166,50049,700 | |
| Daily Transportation Imbalance | Charge per Dth (o | utside +/- 5% to | lerance) | \$0.07690 | |
| TBF FIXED CHARGES | | | | | |
| Monthly Basic Service Fee (BSF): BSF Category 1 | | | | \$6.75 | |
| (Does not apply as a credit toward the minimum yearly BSF | | | BSF Category 2 | \$18.25 | |
| distribution non-gas charge) For a definition of meter catego | ries, see § 8.03. | | BSF Category 3 | \$63.50 | |
| | , 5 | | BSF Category 4 | \$420.25 | |
| Administrative Charge, see § 5. | 01. Annual | | | \$3,000.00 | |
| | Monthly I | Equivalent | | \$250.00 | |
| Firm Demand Charge per Dth, s | see Base Ann | ual | | \$21.71 19.60 | |
| § 5.01. | Infrastruc | ture Adder | | | |
| | | | | \$0.2476300000 | |
| | Tax Refor | m Surcredit 3 | | (0.20214) | |
| | STEP Sur | charge | | 0.02391 1769 | |
| | Supplier N | Non-Gas Adder | | 1.13398 | |
| | Total Ann | ual | | \$22.91 0.55 | |
| | | | | 4.04 | |

TBF CLASSIFICATION PROVISIONS

(1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷365 days) ÷ Peak Winter Day ≥ 50%

Monthly Equivalent

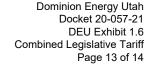




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- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

| Lorent land C. C. Wood off | Advice No. | Section Revision No. | Effective Date |
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5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

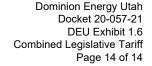
TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1.000,000 Btu

| | Dth = dekatherm = 10 therms = 1,000,000 Btu | | | | | |
|---|---|--------------------|---------------------------|------------------------------------|---|--|
| | Fi | rst | Next | Next | All Over | |
| | 200 | Dth | 1,800 Dth | 98,000 Dth | 100,000 Dth | |
| Base DNG | \$1.0912 | 27 1063 | \$0.713376606 | 5 \$0.29173 701 | 7 \$0.10797 09999 | |
| Energy Assistance | 0.00 | 0095 | 0.00095 | 0.00095 | 0.00095 | |
| Infrastructure Rate Adjustment | 0.0184 | 40 0000 | 0.012030000 | 0.00492000 | 0.00182000 | |
| Tax Reform Surcredit 3 | • | 1139) | (0.00745) | (0.00305) | • | |
| STEP Surcharge | 0.001 | 178 42 | 0.00117 093 | 0.000438 | 0.000184 | |
| Distribution Non-Gas Rate | \$1.1010 | 1 00161 | \$0.72007 6550 | 8 \$0.29503 68 4 | 5 \$0.10978 09994 | |
| • | Penalty for failure to interrupt or limit usage when requested by the Company Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) | | | | | |
| TSF and TSI FIXED CHARG | ES | | | | | |
| Monthly Basic Service Fee (BS | SF): | | | BSF Category 1 | \$6.75 | |
| BSF Categ | | | | BSF Category 2 | \$18.25 | |
| For a definition of BSF categories, see § 8.03. | | BSF Category 3 | \$63.50 | | | |
| | | | | BSF Category 4 | \$420.25 | |
| Administrative Charge, see § 5. | .01. | 1. Annual | | | \$3,000.00 | |
| | | Month | nly Equivalent | | \$250.00 | |
| Firm Demand Charge per Dth 7 Volumes, see § 5.01. | TSF Base Annual | | \$42.16 36.68 | | | |
| | | Infrast | tructure Adder | | \$0.71097 000 | |
| | | Tax R | eform Surcredit | : 3 | (0.41308) | |
| | | | Surcharge | | 0.06896 5156 | |
| | | | ier Non-Gas Ad | der | 1.16137 | |
| | | | Annual | | \$43.69 37.48 | |
| | | Month | nly Equivalent | | \$3.64 12 | |
| | | | - • | | | |

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.





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- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

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2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

| | Summer Rates | s: Apr. 1 - Oct. 31 | Winter Rates: | Nov. 1 - Mar. 31 |
|--------------------------------|--------------|---------------------|---------------|------------------|
| | First 45 Dth | All Over 45 Dth | First 45 Dth | All Over 45 Dth |
| Base DNG | \$1.97299 | \$0.77059 | \$2.67483 | \$1.47243 |
| CET Amortization | 0.03319 | 0.01323 | 0.04483 | 0.02488 |
| DSM Amortization | 0.20678 | 0.20678 | 0.20678 | 0.20678 |
| Energy Assistance | 0.01322 | 0.01322 | 0.01322 | 0.01322 |
| Infrastructure Rate Adjustment | 0.03673 | 0.01435 | 0.04980 | 0.02741 |
| Tax Reform Surcredit 3 | (0.02646) | (0.01247) | (0.03463) | (0.02064) |
| STEP Surcharge | 0.00356 | 0.00139 | 0.00482 | 0.00266 |
| Distribution Non-Gas Rate | \$2.24001 | \$1.00709 | \$2.95965 | \$1.72674 |
| Base SNG | \$0.37445 | \$0.37445 | \$0.89193 | \$0.89193 |
| SNG Amortization | 0.00429 | 0.00429 | 0.01022 | 0.01022 |
| Supplier Non-Gas Rate | \$0.37874 | \$0.37874 | \$0.90215 | \$0.90215 |
| Base Gas Cost | \$3.66269 | \$3,66269 | \$3.66269 | \$3.66269 |
| 191 Amortization | 0.22099 | 0.22099 | 0.22099 | 0.22099 |
| Tax Reform Surcredit 4 | (0.00972) | (0.00972) | (0.00972) | (0.00972) |
| Commodity Rate | \$3.87396 | \$3.87396 | \$3.87396 | \$3.87396 |
| Total Rate | \$6.49271 | \$5.25979 | \$7.73576 | \$6.50285 |

GS FIXED CHARGES

| Monthly Basic Service Fee (BSF): | BSF Category 1 | \$6.75 |
|---|----------------|----------|
| For a definition of meter categories, see § 8.03. | BSF Category 2 | \$18.25 |
| | BSF Category 3 | \$63.50 |
| | BSF Category 4 | \$420.25 |

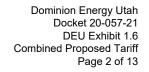
Annual Energy Assistance credit for qualified low income customers:

\$79.00

For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

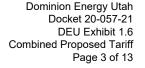




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(6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

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| VP & General Manager | 20-08 | 20 | December 31, 2020 |





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2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

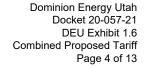
| | Summer R | Summer Rates: Apr. 1 - Oct. 31 | | | Winter Rates: Nov. 1 - Mar. 31 | | |
|--------------------------------|--------------|--------------------------------|-----------|-----------|--------------------------------|-----------|--|
| | First | Next | All Over | First | Next | All Over | |
| | 200 Dth | 1,800 Dth | 2,000 Dth | 200 Dth | 1,800 Dth | 2,000 Dth | |
| Base DNG | \$1.06493 | \$0.56748 | \$0.04385 | \$1.59674 | \$1.09929 | \$0.57565 | |
| Energy Assistance | 0.00952 | 0.00952 | 0.00952 | 0.00952 | 0.00952 | 0.00952 | |
| Infrastructure Rate Adjustment | 0.01557 | 0.00829 | 0.00064 | 0.02334 | 0.01607 | 0.00841 | |
| Tax Reform Surcredit 3 | (0.01212) | (0.00665) | (0.00089) | (0.01797) | (0.01250) | (0.00674) | |
| STEP Surcharge | 0.00148 | 0.00079 | 0.00006 | 0.00223 | 0.00153 | 0.00080 | |
| Distribution Non-Gas Rate | \$1.07938 | \$0.57943 | \$0.05318 | \$1.61386 | \$1.11391 | \$0.58764 | |
| Base SNG | \$0.64017 | \$0.64017 | \$0.64017 | \$0.81738 | \$0.81738 | \$0.81738 | |
| SNG Amortization | 0.00852 | 0.00852 | 0.00852 | 0.00989 | 0.00989 | 0.00989 | |
| Supplier Non-Gas Rate | \$0.64869 | \$0.64869 | \$0.64869 | \$0.82727 | \$0.82727 | \$0.82727 | |
| Base Gas Cost | \$3.66269 | \$3.66269 | \$3.66269 | \$3.66269 | \$3.66269 | \$3.66269 | |
| 191 Amortization | 0.22099 | 0.22099 | 0.22099 | 0.22099 | 0.22099 | 0.22099 | |
| Tax Reform Surcredit 4 | (0.00972) | (0.00972) | (0.00972) | (0.00972) | (0.00972) | (0.00972) | |
| Commodity Rate | \$3.87396 | \$3.87396 | \$3.87396 | \$3.87396 | \$3.87396 | \$3.87396 | |
| Total Rate | \$5.60203 | \$5.10208 | \$4.57583 | \$6.31509 | \$5.81514 | \$5.28887 | |
| Minimum Monthly Distribution | on Non-Gas C | harge: (Base) | | Summer | | \$186.00 | |
| • | | - | | Winter | | \$279.00 | |

FS FIXED CHARGES

| Monthly Basic Service Fee (BSF): | BSF Category 1 | \$6.75 |
|--|----------------|----------|
| Does not apply as a credit toward the minimum monthly | BSF Category 2 | \$18.25 |
| distribution non-gas charge. For a definition of meter categories, see § 8.03. | BSF Category 3 | \$63.50 |
| Tot a definition of meter eategories, see § 0.05. | BSF Category 4 | \$420.25 |

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.

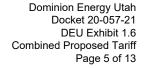




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- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.04 NATURAL GAS VEHICLE RATE (NGV)

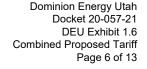
NGV VOLUMETRIC RATES

| | Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu |
|---|--|
| Base DNG Energy Assistance Infrastructure Rate Adjustment Tax Reform Surcredit 3 STEP Surcharge Distribution Non-Gas Rate | \$8.14595 0.01870 0.13779 (0.09893) <u>0.01314</u> \$8.21665 |
| Base SNG SNG Amortization Supplier Non-Gas Rate | \$0.94498 <u>0.00866</u> \$0.95364 |
| Base Gas Cost Commodity Amortization Tax Reform Surcredit 4 RIN Credit Commodity Rate | \$3.66269 0.22099 (0.00972) (0.09963) \$3.77433 |
| Total Rate | \$12.94462 |

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.08 CONSERVATION ENABLING TARIFF (CET)

The CET is a mechanism designed to ensure that the Company only collects from GS customers the Commission-authorized revenue per customer. The CET applies only to the GS rate schedule.

DEFERRED ACCOUNT ACCRUAL

The Company shall record monthly over- or under-recoveries of authorized GS DNG revenue in the CET Deferred Account (Account 191.9). The Company may not accrue more than 5% of Base DNG revenue each calendar year ending October. The allowed revenue for a given month is equal to the allowed DNG revenue per customer for that month times the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GS DNG revenue and the allowed revenue for that month.

The allowed GS DNG Revenue per Customer per Month is as follows:

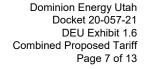
| Jan | = | \$51.83 | Apr | = | \$21.32 | Jul | = | \$11.32 | Oct | = | \$17.16 |
|-----|---|---------|-----|---|---------|-----|---|---------|-----|---|---------|
| Feb | = | \$44.10 | May | = | \$15.87 | Aug | = | \$11.20 | Nov | = | \$33.08 |
| Mar | = | \$36.18 | Jun | = | \$12.29 | Sep | = | \$11.66 | Dec | = | \$48.33 |

The formula for calculating the accrual each month can be shown as follows:

| Allowed Revenue (for each month) | = | Actual GS Customers | X | Allowed Revenue per Customer for that month |
|----------------------------------|---|---------------------|---|---|
| Monthly Accrual | = | Allowed Revenue | - | Actual GS Revenue |

AMORTIZATION OF ACCRUAL

At least annually, the Company will file with the Commission an application to amortize the balance (positive or negative) in Account 191.9. The balance will be amortized by a uniform percentage increase or decrease to the GS DNG block rates of the magnitude necessary to amortize the balance over one year. The Company may not amortize CET accruals amounting on a net basis to more than 2.5% of total Utah jurisdictional Base DNG GS revenues based on the most recent 12-month period at the time of the amortization.



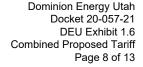


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"TWO-WAY" CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the CET Deferred Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The CET Deferred Account will be increased by the carrying charge during months when the balance in the account represents revenue that is under-collected and reduced when over-collected.

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4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

| Rates Per Dth Used Each Month |
|---|
| Dth = dekatherm = 10 therms = 1,000,000 Btu |

| | | | All Over | | |
|--|--------------------------|------------------------|---------------|--|--|
| | First 2,000 Dth | Next 18,000 Dth | 20,000 Dth | | |
| Base DNG | \$0.91912 | \$0.13879 | \$0.08169 | | |
| Energy Assistance | 0.00893 | 0.00893 | 0.00893 | | |
| Infrastructure Rate Adjustment | 0.01795 | 0.00271 | 0.00160 | | |
| Tax Reform Surcredit 3 | (0.01222) | (0.00195) | (0.00120) | | |
| STEP Surcharge | 0.00173 | 0.00026 | 0.00015 | | |
| Distribution Non-Gas Rate | \$0.93551 | \$0.14874 | \$0.09117 | | |
| Supplier Non-Gas Rate | \$0.17957 | \$0.17957 | \$0.17957 | | |
| Base Gas Cost | \$3.66269 | \$3.66269 | \$3.66269 | | |
| 191 Amortization | 0.22099 | 0.22099 | 0.22099 | | |
| Tax Reform Surcredit 4 | (0.00972) | (0.00972) | (0.00972) | | |
| Commodity Rate | \$3.87396 | \$3.87396 | \$3.87396 | | |
| Total Rate | \$4.98904 | \$4.20227 | \$4.14470 | | |
| Minimum Yearly Charge Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates | | | | | |
| Penalty for failure to interrupt or little Company. | mit usage to contract li | mits when requested by | y See § 3.02. | | |

IS FIXED CHARGES

| Monthly Basic Service Fee (BSF): | BSF Category 1 | \$6.75 |
|--|----------------|----------|
| Does not apply as a credit toward the minimum yearly charge. | BSF Category 2 | \$18.25 |
| For a definition of BSF categories, see § 8.03. | BSF Category 3 | \$63.50 |
| | BSF Category 4 | \$420.25 |

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
 (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.

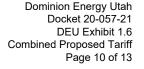


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- (5) Customer must enter into a service agreement, see § 4.01.
- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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\$1.91



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5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

| Rates Per Dth Redelivered Each Month |
|---|
| Dth = dekatherm = 10 therms = 1,000,000 Btu |

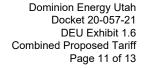
| | First | Next | Next | All Over |
|---|----------------|--------------------|----------------|-------------|
| | 10,000 Dth | 112,500 Dth | 477,500 Dth | 600,000 Dth |
| Base DNG | \$0.49622 | \$0.46505 | \$0.32645 | \$0.07017 |
| Energy Assistance | 0.00021 | 0.00021 | 0.00021 | 0.00021 |
| Infrastructure Rate Adjustment | 0.00566 | 0.00531 | 0.00372 | 0.00080 |
| Tax Reform Surcredit 3 | (0.00460) | (0.00431) | (0.00303) | (0.00065) |
| STEP Surcharge | 0.00055 | 0.00051 | 0.00036 | 0.00008 |
| Distribution Non-Gas Rate | \$0.49804 | \$0.46677 | \$0.32771 | \$0.07061 |
| Minimum Yearly Distribution No | on-Gas Charge | (base) | | \$166,500 |
| Daily Transportation Imbalance | Charge per Dth | (outside +/- 5% to | olerance) | \$0.07690 |
| TBF FIXED CHARGES | | | | |
| Monthly Basic Service Fee (BSF | | | BSF Category 1 | \$6.75 |
| (Does not apply as a credit towardistribution non-gas charge) | BSF Category 2 | \$18.25 | | |
| For a definition of meter categories, see § 8.0 | | | BSF Category 3 | \$63.50 |
| | | | BSF Category 4 | \$420.25 |
| Administrative Charge, see § 5.0 | 1. Annual | | | \$3,000.00 |
| | Monthly | y Equivalent | | \$250.00 |
| Firm Demand Charge per Dth, so § 5.01. | ee Base Ar | nnual | | \$21.71 |
| | Infrastr | ucture Adder | | \$0.24763 |
| | Tax Ref | form Surcredit 3 | | (0.20214) |
| | STEP S | urcharge | | 0.02391 |
| | Supplie | r Non-Gas Adder | | 1.13398 |
| | Total A | nnual | | \$22.91 |

TBF CLASSIFICATION PROVISIONS

(1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷365 days) ÷ Peak Winter Day ≥ 50%

Monthly Equivalent

(2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.





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- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

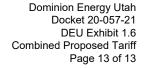
TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

| | First | Next | Next | All Over |
|---|---------------|---------------------------------|----------------|----------------------|
| | 200 Dth | 1,800 Dth | 98,000 Dth | 100,000 Dth |
| Base DNG | \$1.09127 | \$0.71337 | \$0.29173 | \$0.10797 |
| Energy Assistance | 0.00095 | 0.00095 | 0.00095 | 0.00095 |
| Infrastructure Rate Adjustment | 0.01840 | 0.01203 | 0.00492 | 0.00182 |
| Tax Reform Surcredit 3 | (0.01139) | (0.00745) | (0.00305) | (0.00114) |
| STEP Surcharge | 0.00178 | 0.00117 | 0.00048 | 0.00018 |
| Distribution Non-Gas Rate | \$1.10101 | \$0.72007 | \$0.29503 | \$0.10978 |
| Penalty for failure to interrupt or | See § 3.02 | | | |
| Daily Transportation Imbalance (| narge per Din | (outside +/- 5% t | olerance) | \$0.07690 |
| TSF and TSI FIXED CHARGE | ES | | | |
| Monthly Basic Service Fee (BS | \$6.75 | | | |
| BSF Category 2 | | | | \$18.25 |
| For a definition of BSF categories, see § 8.03. | | | BSF Category 3 | \$63.50 |
| | | | BSF Category 4 | \$420.25 |
| Administrative Charge, see § 5.0 |)1. Annu | al | | \$3,000.00 |
| | Mont | hly Equivalent | | \$250.00 |
| Firm Demand Charge per Dth T Volumes, see § 5.01. | SF Base | Annual | | \$42.16 |
| | Infras | structure Adder | | \$0.71097 |
| | | Reform Surcredit P Surcharge | 3 | (0.41308) 0.06896 |
| | Supp | lier Non-Gas Ad | der | 1.16137 |
| | Total | Annual | | \$43.69 |
| | Mont | hly Equivalent | | \$3.64 |

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.



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- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

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|----------------------------------|------------|----------------------|-------------------|
| VP & General Manager | 20-08 | 20 | December 31, 2020 |

CERTIFICATE OF SERVICE

This is to certify that a true and correct copy of the Application was served upon the following persons by e-mail on November 25, 2020:

| Patricia E. Schmid | William Powell |
|--|---|
| Justin C. Jetter | Utah Division of Public Utilities |
| Assistant Attorneys General | 160 East 300 South |
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| P.O. Box 140857 | Salt Lake City, Utah 84114-6751 |
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| jjetter@agutah.gov | |
| Counsel for the Division of Public Utilities | |
| | |
| D 1 . T 1 f | |
| Robert J. Moore | Michele Beck Director |
| Assistant Attorney General | Michele Beck Director Office of Consumer Services |
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| Assistant Attorney General 500 Heber M. Wells Building 160 East 300 South Salt Lake City, UT 84111 rmoore@agutah.gov | Office of Consumer Services 160 East 300 South P.O. Box 146782 Salt Lake City, UT 84114-6782 |

| /s/ Ginger Johnson | |
|--------------------|--|
| | |