

APPLICATION OF DOMINION) Docket No. 20-057-21
ENERGY UTAH TO CHANGE THE)
INFRASTRUCTURE RATE) APPLICATION
ADJUSTMENT)

All communications with respect to
these documents should be served upon:

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APPLICATION
AND
EXHIBITS

November 25, 2020

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

APPLICATION OF DOMINION)	Docket No. 20-057-21
ENERGY UTAH TO CHANGE THE)	
INFRASTRUCTURE RATE)	APPLICATION
ADJUSTMENT)	

Questar Gas Company dba Dominion Energy Utah (Dominion Energy or the Company) respectfully submits this Application to the Utah Public Service Commission (Commission) and thereby seeks to modify the Infrastructure Rate Adjustment to the Distribution Non-Gas (DNG) cost portions of its Utah GS, FS, IS, TSF and TSI, TBF, MT, and NGV natural gas rate schedules, pursuant to section 2.07 of the Company's Utah Natural Gas Tariff No. 500 (Tariff).

If the Commission grants this Application, a typical GS residential customer using 80 decatherms per year will see an increase in their yearly bills of \$3.65 (or 0.55%). The Company proposes to implement this request by charging the new rates effective December 31, 2020.

In support of this Application, Dominion Energy states:

1. Dominion Energy's Operations. Dominion Energy, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's charges and general conditions for natural gas service in Utah are set forth in the Tariff. Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in Franklin County, Idaho. Under the terms of an agreement between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho customers are determined by the Commission. Volumes for these customers have been included in the Utah volumes.

2. Settlement Stipulation Order. On page 14 of the Report and Order dated February 25, 2020 in Docket No. 19-057-02, the Commission authorized Dominion Energy to

continue the infrastructure rate adjustment tracker program (“Program”) and §2.07 of the Tariff sets forth procedures for recovering costs associated with replacing aging infrastructure.

3. Test Year. The test year for this Application is the 12 months ending December 31, 2021.

4. Calculation of Revenue Requirement. Exhibit 1.1, pages 1 through 4 show the total amount closed to investment and in service from January 2019 through November 2020 for each of the infrastructure replacement projects. Lines 1 through 33 show the investment in both high pressure and intermediate high-pressure projects. Line 35 shows the amounts retired from investment. Line 36 shows, by month, the cumulative plant balance of high pressure and intermediate high-pressure plant. Line 37 shows the same cumulative plant balance less the \$80.4 million¹ threshold set forth in Docket No. 19-057-02 before applying for cost recovery of tracker related investment/costs.

a) Exhibit 1.1, page 5, shows a calculation of the revenue requirement. Page 5, line 1, shows the net investment closed through November 2020. Pursuant to Commission order on page 14 in Docket No. 19-057-02, \$80.4 million is removed on line 2 because that amount represents the capital investment from January 2019 through November 2020 that was already included in base rates in Docket No. 19-057-02. Lines 4 through 10 show the accumulated depreciation, accumulated deferred income tax, net replacement infrastructure, allowed pre-tax return, net depreciation expense, and net taxes other than income tax.

b) Line 13 shows the final adjusted revenue requirement of \$5,177,597. The amount shown on line 13 will be collected from each rate schedule according to the currently allowed cost-of-service and rate design calculations as discussed below.

5. Cost of Service. Exhibit 1.2 shows the allocation of the revenue requirement to each class. Section 2.07 of the Tariff states that “the Surcharge will be assigned to each rate class based on the Commission-approved total pro rata share of the DNG tariff revenue ordered in the

¹ In the Company’s last general rate case, Docket No. 19-057-02, the Commission mandated that the Company would defer “tracking of infrastructure costs until \$80.4 million of infrastructure investment is reached.” Report and Order dated February 25, 2020, Docket No. 19-057-02, p. 14.

most recent general rate case.” Column A shows the step 2 DNG revenue requirement by class ordered by the Commission in Docket No. 19-057-02. Column B shows the percent of the total revenue requirement by class and column C shows the total infrastructure replacement revenue to be collected from each class.

6. Rate Design. Exhibit 1.3 shows the rate design for the Infrastructure Rate Adjustment surcharge component of the DNG rates. Section 2.07 of the Company’s Tariff states that “the Surcharge assigned to each class will be collected based on a percentage change to the demand charge, if applicable, and each block of volumetric rates of the respective rate schedules.” Columns E is used when applying the percent increase in column H to calculate the rate in column I. Column F shows the projected volumetric revenue for each class using base DNG rates and volumes for the 12 months ending December 2021 test year. Column G shows the amount of infrastructure replacement tracker revenue that needs to be collected from each class. Column H shows the percentage change to each block and demand charge. Column I shows the proposed rates for each rate schedule.

7. Change in Typical Customer’s Bill. The annualized change in rates calculated in this Application results in an increase of \$3.65 per year (or 0.55%), as shown in Exhibit 1.4.

8. Legislative and Proposed Tariff Sheets. Exhibit 1.5 shows the proposed Tariff rate schedules that reflect the updated infrastructure rate adjustment as explained in paragraphs 4 through 6.

9. Combined Legislative and Proposed Tariff Sheets. In addition to this Infrastructure Tracker Application, the Company has also filed the motion to implement Step 2 increase in rates in Docket No. 19-057-02 and the application to modify the STEP Surcharge in Docket No. 20-057-23. Exhibit 1.6 shows the combined Tariff rate schedules should the Commission grant and approve both applications and the motion.

10. Exhibits. Dominion Energy submits the following exhibits in support of its request to include the infrastructure rate adjustment:

Exhibit 1.1	DEU Infrastructure Replacement Project Summary & Calculation of Revenue Requirement
Exhibit 1.2	Cost of Service Allocation
Exhibit 1.3	Infrastructure Tracker Rate Calculation
Exhibit 1.4	Effect on GS Typical Customer
Exhibit 1.5	Legislative and Proposed Tariff Sheets
Exhibit 1.6	Combined Legislative and Proposed Tariff Sheets

WHEREFORE, Dominion Energy respectfully requests that the Commission, in accordance with the applicable Commission orders and the Company's Tariff:

1. Enter an order authorizing Dominion Energy to change rates and charges applicable to its Utah natural gas service that reflect an adjustment to the rates for each class as more fully set forth in this Application.

2. Authorize Dominion Energy to implement the proposed interim rates effective December 31, 2020.

DATED this 25th day of November 2020.

Respectfully submitted,

DOMINION ENERGY UTAH



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	P	January-19	Q	February-19	R	March-19	S	April-19	T	May-19	U	June-19	V	July-19	W	August-19	X	September-19
Project	Description																	
1	01042033	FL6-REPL FL 3300S/UTCo, SLCo														(150,991)		
2	01043611	FL21 REPL 24" PHASE 1 DAVIS														-		
3	01044742	SLHP REP BL 1300 E 800S-1700S														3,577		
4	01044524	SLHP REP BL 300E 800-1700S SL														1,674,875		
5	01045069	SLHP REPL BL 500S TO GLOVERS														1,206,889		
6	01045134	NOIHP-REPL BL 2ND ST OGDEN														-		
7	01045334	SPVHP-REP BL 820 N PROVO														313,294		
8	01045454	NO IHP-REPL BL 17TH ST OGDEN														-		
9	01045529	"FL51-RELOC 15600' 12"" WEBER CO"														(5,802)		
10	01045539	NOIHP-REPL BL GLVERS TO LY0001														4,633,741		
11	01045649	"FL021-REPL 20"" W/ 6"" @ HNTSMN"														44,661		
12	01045765	SLHP-REPL BL 100 S 700W-500W														-		
13	01043612	"FL122-REPL 24"" PHASE 2, DAVIS"														-		
14	01045233	"FL127-REP PH I, WA0603 TO FL29"														6,058,152		
15	01044523	SLHP REP BL S TMP ST-1000E SL														22		
16	01044768	FL47 REPL 3500FT 12IN SR-193														3,824,773		
17	01046013	FL35-REPL 1100FT OF 3IN HR0001														316,936		
18	01040190	"FL14-REPL HP PIPE, ERDA"																
19	01042702	"FL34-REPL 92.376' 24"" PIPE"																
20	01043376	"FL21 REPL 24"" PHASE 3 DAVIS"																
21	01045234	"FL127-REP PHII, FL29 TO WL0001"																
22	01045235	"FL127-REP PHIII, WL0001 - FL19"																
23	75119	SLIHP-REPL BL2 NORTH TEMPLE 1000 W-2100														70,055		
24	75883	SLIHP REPL BL 500 W 600 N-800 N														698,597		
25	77293	FL47-RELOC 1600LF OF 12" STL SR-193&I-15														642,889		
26	77548	NOIHP-REPL BL WA0048 OUTLET														(125)		
27	79072	SLIHP-INST BL 600N 1000W-2200W SLC														54,240		
28	79073	SLIHP-REPL BL S TMP 200W-STATE SLC														23,496		
29	75705	FL23-RELOC 75FT OF 12IN WELLSVILLE																
30	80601	SLIHP-REPL BL31 400W 800N-500N																
31	80613	FL29-INST 20 IN FL TAP ASSY BRIGHAM CITY														3,900		
32	80758	FL47-UDOT RIGHT-OF-WAY PROJECT TRANSFER																
33	79365	NOIHP-REPL BL WA0048 OUTLET																
34		Total Net Investment (101)														19,413,179		
35		Removal Cost														287,632		
36		Cumulative Plant Balances														0		
37		Cumulative Plant Balances (Less \$80.4 Mil)														0		
38		Book Depreciation Rate per Month														19,413,179		19,413,179
39		Book Depreciation														(60,986,821)		(60,986,821)
40		Tax Depreciation																
41		Temporary Difference (Book/Tax Depr)																
42		Priorated DIT																
43		ADIT																
44		Accumulated Depreciation																
45		13 Month Avg (ADIT) 1/																
46		13 Month Avg (Accum Depr)																
47		13 Month Avg (Plant Additions)																
48		13 Month Avg (Net Plant)																

1/ADIT is calculated using a 13 month average covering the test period.

Project	Description	Y October-19	Z November-19	AA December-19	AB January-20	AC February-20	AD March-20	AE April-20	AF May-20	AG June-20	AH July-20
1 01042033	FLG-REPL FL 3300S/UTC Co, SLCo	-									
2 01043611	FL21 REPL 24" PHASE 1 DAVIS	5,646,489									
3 01044742	SLIHP REP BL 1300 E 800S-1700S	10,368									
4 01044524	SLIHP REP BL 300E 800-1700S SL	4,922									
5 01045069	SLIHP REPL BL 500S TO GLOVERS	885,707									
6 01045134	NOIHP-REPL BL 2ND ST OGDEN	-									
7 01045334	SPVHP-REP BL 820 N PROVO	0									
8 01045454	NO IHP-REPL BL 17TH ST OGDEN	-									
9 01045529	"FL51-RELOC 15600' 12"" WEBER CO"	1,976									
10 01045539	NOIHP-REPL BL GLVERS TO LY0001	182,667									
11 01045649	"FL021-REPL 20"" W/ 6"" @ HNTSMN"	809									
12 01045765	SLIHP-REPL BL 100 S 700W-500W	-									
13 01043612	"FL122-REPL 24"" PHASE 2, DAVIS"	20,371,403									
14 01045233	"FL127-REP PH1, WA0603 TO FL29"	-									
15 01044523	SLIHP REP BL S TMP ST-1000E SL	(22)									
16 01044768	FL47 REPL 3500FT 12IN SR-193	115,995									
17 01046013	FL35-REPL 1100FT OF 3IN HR0001	-									
18 01040190	"FL14-REPL HP PIPE, ERDA"	56,152									
19 01042702	"FL21 REPL 24"" PHASE 3 DAVIS"	158,624									
20 01043376	"FL127-REP PHII, FL29 TO WL0001"	-									
21 01045234	"FL127-REP PHIII, WL0001 - FL19"	444									
22 01045235	SLIHP-REPL BL2 NORTH TEMPLE 1000 W-2100	(184,043)									
23 75119	SLIHP REPL BL 500 W 600 N-800 N	-									
24 75883	FL47-RELOC 1600LF OF 12" STL SR-193&I-15	6,744									
25 77293	NOIHP-REPL BL WA0048 OUTLET	327									
26 77548	SLIHP-INST BL 600N 1000W-2200W SLC	141									
27 79072	SLIHP-REPL BL S TMP 200W-STATE SLC	194,203									
28 79073	FL23-RELOC 75FT OF 12IN WELLSVILLE	1,230,296									
29 75705	SLIHP-REPL BL31 400W 800N-500N	-									
30 80601	FL29-INST 20 IN FL TAP ASSY BRIGHAM CITY	8,982									
31 80613	FL47-UDOT RIGHT-OF-WAY PROJECT TRANSFER	13,080									
32 80758	NOIHP-REPL BL WA0048 OUTLET	28,705,265									
33 79365	Total Net Investment (101)	425,306									
34	Removal Cost										
35											
36	Cumulative Plant Balances	48,118,444	48,118,444	48,118,444	48,118,444	48,118,444	48,118,444	48,118,444	48,118,444	48,118,444	48,118,444
37	Cumulative Plant Balances (Less \$84 Mil)	(32,281,556)	(32,281,556)	(32,281,556)	(32,281,556)	(32,281,556)	(32,281,556)	(32,281,556)	(32,281,556)	(32,281,556)	(32,281,556)
38	Book Depreciation Rate per Month										
39	Book Depreciation										
40	Tax Depreciation										
41	Temporary Difference (Book/Tax Depr)										
42	Priorated DIT										
43	ADIT										
44	Accumulated Depreciation										
45	13 Month Avg (ADIT) 1/										
46	13 Month Avg (Accum Depr)										
47	13 Month Avg (Plant Additions)										
48	13 Month Avg (Net Plant)										

1/ADIT is calculated using a 13 month average covering the test period.

Project	Description	AI August-20	AJ September-20	AK October-20	AL November-20	AM December-20	AN January-21	AO February-21	AP March-21	AQ April-21	AR May-21
1 01042033	FL6-REPL FL 3300S/UTC0, SLC0	-	-	-	-	-	-	-	-	-	-
2 01043611	FL21 REPL 24" PHASE 1 DAVIS	37,483	-	-	-	-	-	-	-	-	-
3 01044742	SLIHP REP BL 1300 E 800S-1700S	-	-	-	-	-	-	-	-	-	-
4 01044524	SLIHP REP BL 300E 800-1700S SL	1,788	-	-	-	-	-	-	-	-	-
5 01045069	SLIHP REPL BL 500S TO GLOVERS	85,117	-	-	-	-	-	-	-	-	-
6 01045134	NOIHP-REPL BL 2ND ST OGDEN	-	-	-	-	-	-	-	-	-	-
7 01045334	SPVHP-REP BL 820 N PROVO	18,032	-	-	-	-	-	-	-	-	-
8 01045454	NO IHP-REPL BL 17TH ST OGDEN	-	-	-	-	-	-	-	-	-	-
9 01045529	"FL51-RELOC 15600' 12" WEBER CO"	(4,800)	-	-	-	-	-	-	-	-	-
10 01045539	NOIHP-REPL BL GLVERS TO LY0001	(109,381)	-	-	-	-	-	-	-	-	-
11 01045649	"FL021-REPL 20" W/ 6" @ HNTSMN"	-	-	-	-	-	-	-	-	-	-
12 01045765	SLIHP-REPL BL 100 S 700W-500W	-	-	-	-	-	-	-	-	-	-
13 01043612	"FL122-REPL 24" PHASE 2, DAVIS"	(196,684)	-	-	-	-	-	-	-	-	-
14 01045233	"FL127-REP PH1, WA0603 TO FL29"	8,848,150	-	-	-	-	-	-	-	-	-
15 01044523	SLIHP REP BL S TMP ST-1000E SL	-	-	-	-	-	-	-	-	-	-
16 01044768	FL47 REPL 3500FT 12IN SR-193	22,168	-	-	-	-	-	-	-	-	-
17 01046013	FL35-REPL 1100FT OF 3IN HR0001	-	-	-	-	-	-	-	-	-	-
18 01040190	"FL14-REPL HP PIPE, ERDA"	-	-	-	-	-	-	-	-	-	-
19 01042702	"FL34-REPL 92.376' 24" PIPE"	6,535	-	-	-	-	-	-	-	-	-
20 01043376	"FL21 REPL 24" PHASE 3 DAVIS"	10,597	-	-	-	-	-	-	-	-	-
21 01045234	"FL127-REP PHII, FL29 TO WL0001"	40,071,661	-	-	-	-	-	-	-	-	-
22 01045235	"FL127-REP PHII, WL0001 - FL19"	20,918,747	-	-	-	-	-	-	-	-	-
23 75119	SLIHP-REPL BL2 NORTH TEMPLE 1000 W-2100	3,226	-	-	-	-	-	-	-	-	-
24 75883	SLIHP REPL BL 500 W 600 N-800 N	137,874	-	-	-	-	-	-	-	-	-
25 77293	FL47-RELOC 1600LF OF 12" STL SR-193&I-15	-	-	-	-	-	-	-	-	-	-
26 77548	NOIHP-REPL BL WA0048 OUTLET	6,372,461	-	-	-	-	-	-	-	-	-
27 79072	SLIHP-INST BL 600N 1000W-2200W SLC	1,487	-	-	-	-	-	-	-	-	-
28 79073	SLIHP-REPL BL S TMP 200W-STATE SLC	87	-	-	-	-	-	-	-	-	-
29 75705	FL23-RELOC 75FT OF 12IN WELLSVILLE	82,004	-	-	-	-	-	-	-	-	-
30 80601	SLIHP-REPL BL31 400W 800N-500N	-	-	-	-	-	-	-	-	-	-
31 80613	FL29-INST 20 IN FL TAP ASSY BRIGHAM CITY	-	-	-	-	-	-	-	-	-	-
32 80758	FL47-UDOT RIGHT-OF-WAY PROJECT TRANSFER	-	-	-	-	-	-	-	-	-	-
33 79365	NOIHP-REPL BL WA0048 OUTLET	-	-	-	-	-	-	-	-	-	-
34	Total Net Investment (101)	26,448	-	-	-	-	-	-	-	-	-
35	Removal Cost	76,332,999	-	-	-	-	-	-	-	-	-
36		521,338	-	-	-	-	-	-	-	-	-
37	Cumulative Plant Balances	48,118,444	48,118,444	48,118,444	124,451,442	124,451,442	124,451,442	124,451,442	124,451,442	124,451,442	124,451,442
38	Cumulative Plant Balances (Less \$84 Mil)	(32,281,556)	(32,281,556)	(32,281,556)	44,051,442	44,051,442	44,051,442	44,051,442	44,051,442	44,051,442	44,051,442
39	Book Depreciation Rate per Month	-	-	-	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016
40	Book Depreciation	-	-	-	70,849	70,849	70,849	70,849	70,849	70,849	70,849
41	Tax Depreciation	-	-	-	138,028	138,028	265,043	265,043	265,043	265,043	265,043
42	Temporary Difference (Book/Tax Depr)	-	-	-	(67,178)	(67,178)	(194,193)	(194,193)	(194,193)	(194,193)	(194,193)
43	Priorated DIT	-	-	-	-16,607	-15,196	-40,245	-36,168	-32,222	-28,145	-24,200
44	ADIT	-	-	-	-16,607	-31,803	-72,048	-108,215	-140,438	-168,583	-192,782
45	Accumulated Depreciation	-	-	-	(592,187)	(663,036)	(733,886)	(804,735)	(875,585)	(946,434)	(1,017,283)
46	13 Month Avg (ADIT) 1/	-	-	-	(169,490)	(169,490)	(188,568)	(188,568)	(188,568)	(188,568)	(188,568)
47	13 Month Avg (Accum Depr)	-	-	-	(1,017,283)	(1,017,283)	(1,088,133)	(1,088,133)	(1,088,133)	(1,088,133)	(1,088,133)
48	13 Month Avg (Plant Additions)	-	-	-	124,451,442	124,451,442	124,451,442	124,451,442	124,451,442	124,451,442	124,451,442
49	13 Month Avg (Net Plant)	-	-	-	44,051,442	44,051,442	44,051,442	44,051,442	44,051,442	44,051,442	44,051,442

1/ADIT is calculated using a 13 month average covering the test period.

	AS June-21	AT July-21	AU August-21	AV September-21	AW October-21	AX November-21	AY December-21
Project							
Description							
1 01042033							
FL6-REPL FL 3300S/UTCo, SLCo							
2 01043611							
FL21 REPL 24" PHASE 1 DAVIS							
3 01044742							
SLIHP REP BL 1300 E 800S-1700S							
4 01044524							
SLIHP REP BL 300E 800-1700S SL							
5 01045069							
SLIHP REPL BL 500S TO GLOVERS							
6 01045134							
NOIHP-REPL BL 2ND ST OGDEN							
7 01045334							
SPVHP-REP BL 820 N PROVO							
8 01045454							
NO IHP-REPL BL 17TH ST OGDEN							
9 01045529							
"FL51-RELOC 15600' 12"" WEBER CO"							
10 01045539							
NOIHP-REPL BL GLVERS TO LY0001							
11 01045649							
"FL021-REPL 20"" W/ 6"" @ HNTSMN"							
12 01045765							
SLIHP-REPL BL 100 S 700W-500W							
13 01043612							
"FL122-REPL 24"" PHASE 2, DAVIS"							
14 01045233							
"FL127-REP PH1, WA0603 TO FL29"							
15 01044523							
SLIHP REP BL S TMP ST-1000E SL							
16 01044768							
FL47 REPL 3500FT 12IN SR-193							
17 01046013							
FL35-REPL 1100FT OF 3IN HR0001							
18 01040190							
"FL14-REPL HP PIPE, ERDA"							
19 01042702							
"FL21 REPL 24"" PHASE 3 DAVIS"							
20 01043376							
"FL127-REP PHII, FL29 TO WL0001"							
21 01045234							
"FL127-REP PHIII, WL0001 - FL19"							
22 01045235							
23 75119							
SLIHP-REPL BL2 NORTH TEMPLE 1000 W-2100							
24 75883							
SLIHP REPL BL 500 W 600 N-800 N							
25 77293							
FL47-RELOC 1600LF OF 12" STL SR-193&I-15							
26 77548							
NOIHP-REPL BL WA0048 OUTLET							
27 79072							
SLIHP-INST BL 600N 1000W-2200W SLC							
28 79073							
SLIHP-REPL BL S TMP 200W-STATE SLC							
29 75705							
FL23-RELOC 75FT OF 12IN WELLSVILLE							
30 80601							
SLIHP-REPL BL31 400W 800N-500N							
31 80613							
FL29-INST 20 IN FL TAP ASSY BRIGHAM CITY							
32 80758							
FL47-UDOT RIGHT-OF-WAY PROJECT TRANSFER							
33 79365							
NOIHP-REPL BL WA0048 OUTLET							
34							
Total Net Investment (101)							
Removal Cost							
35							
36							
Cumulative Plant Balances	124,451,442	124,451,442	124,451,442	124,451,442	124,451,442	124,451,442	124,451,442
37	44,051,442	44,051,442	44,051,442	44,051,442	44,051,442	44,051,442	44,051,442
Cumulative Plant Balances (Less \$84 Mil)	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016
38	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016
Book Depreciation Rate per Month	70,849	70,849	70,849	70,849	70,849	70,849	70,849
39	70,849	70,849	70,849	70,849	70,849	70,849	70,849
Book Depreciation	265,043	265,043	265,043	265,043	265,043	265,043	265,043
40	265,043	265,043	265,043	265,043	265,043	265,043	265,043
Tax Depreciation	(194,193)	(194,193)	(194,193)	(194,193)	(194,193)	(194,193)	(194,193)
41	(194,193)	(194,193)	(194,193)	(194,193)	(194,193)	(194,193)	(194,193)
Temporary Difference (Book/Tax Depr)	-20,122	-16,045	-12,100	-8,023	-4,077	0	0
42	-20,122	-16,045	-12,100	-8,023	-4,077	0	0
Prorated DIT	-212,905	-228,950	-241,050	-249,073	-253,150	-253,150	-253,150
43	-212,905	-228,950	-241,050	-249,073	-253,150	-253,150	-253,150
ADIT	(1,088,133)	(1,158,982)	(1,229,832)	(1,300,681)	(1,371,530)	(1,442,380)	(1,513,229)
44	(1,088,133)	(1,158,982)	(1,229,832)	(1,300,681)	(1,371,530)	(1,442,380)	(1,513,229)
Accumulated Depreciation							
45							
13 Month Avg (ADIT) 1/							
46							
13 Month Avg (Accum Depr)							
47							
13 Month Avg (Plant Additions)							
48							
13 Month Avg (Net Plant)							

1/ADIT is calculated using a 13 month average covering the test period.

Calculation of Revenue Requirement

A	B
	Revised Revenue Requirement
1 Total Net Investment	<u>\$124,451,442</u> 1/
2 Less: Amount currently in rates	<u>(\$80,400,000)</u> 2/
3 Replacement Infrastructure in Tracker	\$44,051,442
4 Less: Accumulated Depreciation	<u>(\$1,017,283)</u> 3/
5 Accumulated Deferred Income Tax	<u>(188,568)</u> 4/
6 Net Rate Base	<u>\$42,845,591</u>
7 Current Commission-Allowed Pre-Tax Rate of Return	8.90% 5/
8 Allowed Pre-Tax Return (Line 6 x Line 7)	\$3,813,258
9 Plus: Net Depreciation Expense	\$850,193 3/
10 Net Taxes Other Than Income (1.2% x Line 6)	<u>\$514,147</u>
11 Total Revenue Requirement	<u>\$5,177,597</u>
12 Previous Revenue Requirement	<u>\$0</u>
13 Incremental Revenue Requirement	\$5,177,597

1/ See Exhibit 1.1 line 36, column AL

2/ Per Commission Order, page 14 in Docket 19-057-02.

3/ Depreciation rate of 1.93% (Docket 19-057-03) multiplied by the net investment amount on line 3.

4/ Depreciation for tax purposes is calculated using the average ADIT for the test period. See Exhibit 1.1 line 45, column AN

5/ Current Commission allowed pretax return as shown in Section 2.07 of the Company's tariff

Cost of Service Allocation
STEP 2

	A	B	C	
	Commission Ordered Revenue Requirement 1/	Percent of Total	Total Tracker Revenue	
1 GS	\$ 346,206,399	88.44%	\$ 4,579,326	
2 FS	2,885,162	0.74%	\$ 38,162	
3 NGV	2,738,589	0.70%	\$ 36,224	
4 IS	151,600	0.04%	\$ 2,005	
5 TSF & TSI	37,280,672	9.52%	\$ 493,117	
6 MT	-	0.00%	\$ -	
7 TBF	2,174,547	0.56%	\$ 28,763	
8 Totals	\$ 391,436,969	100%	\$ 5,177,597	2/

1/ Per Docket 19-057-02, Report and Order, pg 29 & 39

2/ Total calculated surcharge amount from Exhibit 1.1 page 4, line 13

Infrastructure Tracker Rate Calculation

	A			B	C	D	E		F	G	H	I	J	K	
Utah GS				Base DNG Rates						Infrastructure Replacement Revenue		Percentage Increase	Infrastructure Replacement Rate	Current Rates	(I - J) Difference
Volumetric Rates				Dth	Dth	Base Rate	Revenues								
1	Winter	Block 1	First	45	62,351,219	2.67483	166,778,911		3,105,091	1.86%	0.04980	0.00000	0.04980		
2		Block 2	Over	45	17,021,754	1.47243	25,063,341		466,566	1.86%	0.02741	0.00000	0.02741		
3	Summer	Block 1	First	45	25,632,001	1.97299	50,571,682		941,463	1.86%	0.03673	0.00000	0.03673		
4		Block 2	Over	45	4,628,117	0.77059	3,566,381		66,413	1.86%	0.01435	0.00000	0.01435		
5	Total Volumetric Charges				109,633,091		245,980,315		4,579,326	1.86%					
Utah NGV				Updated Base DNG Rates						Infrastructure Replacement Revenue		Percentage Increase	Infrastructure Replacement Rate	Current Rates	
Volumetric Rates				Dth	Dth	Base Rate	Revenues								
6	All Usage	All Over	0	262,892	8.14595	2,141,505		36,224	1.69%	0.13779	0.00000	0.13779			
Utah FS				Updated Base DNG Rates						Infrastructure Replacement Revenue		Percentage Increase	Infrastructure Replacement Rate	Current Rates	
Volumetric Rates				Dth	Dth	Base Rate	Revenues								
7	Winter	Block 1	First	200	415,069	1.59674	662,757		9,688	1.46%	0.02334	0.00000	0.02334		
8		Block 2	Next	1,800	729,668	1.09929	802,117		11,726	1.46%	0.01607	0.00000	0.01607		
9		Block 3	All Over	2,000	285,343	0.57565	164,258		2,400	1.46%	0.00841	0.00000	0.00841		
Total Winter															
10	Summer	Block 1	First	200	551,512	1.06493	587,322		8,587	1.46%	0.01557	0.00000	0.01557		
11		Block 2	Next	1,800	687,341	0.56748	390,052		5,698	1.46%	0.00829	0.00000	0.00829		
12		Block 3	All Over	2,000	97,578	0.04385	4,279		62	1.46%	0.00064	0.00000	0.00064		
13	Total Volumetric Charges				2,766,511		2,610,785		38,162	1.46%					
Utah IS				Updated Base DNG Rates						Infrastructure Replacement Revenue		Percentage Increase	Infrastructure Replacement Rate	Current Rates	
Volumetric Rates				Dth	Dth	Base Rate	Revenues								
14		Block 1	First	2,000	104,668	0.91912	96,202		1,879	1.95%	0.01795	0.00000	0.01795		
15		Block 2	Next	18,000	46,506	0.13879	6,455		126	1.95%	0.00271	0.00000	0.00271		
16		Block 3	All Over	20,000	0	0.08169	0		0	1.95%	0.00160	0.00000	0.00160		
17	Total Volumetric Charges				151,174		102,657		2,005	1.95%					
Utah TBF				Updated Base DNG Rates						Infrastructure Replacement Revenue		Percentage Increase	Infrastructure Replacement Rate	Current Rates	
Volumetric Rates				Dth	Dth	Base Rate	Revenues								
18		Block 1	First	10,000	670,544	0.49622	332,737		3,795	1.14%	0.00566	0.00000	0.00566		
19		Block 2	Next	112,500	1,867,587	0.46505	868,521		9,917	1.14%	0.00531	0.00000	0.00531		
20		Block 3	Next	477,500	1,051,072	0.32645	343,122		3,910	1.14%	0.00372	0.00000	0.00372		
21		Block 4	All Over	600,000	0	0.07017	0		0	1.14%	0.00080	0.00000	0.00080		
22	Annual Demand Charges per Dth of				45,000	21.70500	976,725		11,143	1.14%	0.24763	0.00000	0.24763		
23	Contract Firm Transportation				3,634,203		2,521,105		28,763	1.14%					
Utah TSF & TSI				Updated Base DNG Rates						Infrastructure Replacement Revenue		Percentage Increase	Infrastructure Replacement Rate	Current Rates	
Volumetric Rates				Dth	Dth	Base Rate	Revenues								
24		Block 1	First	200	2,595,149	1.09127	2,832,008		47,751	1.69%	0.01840	0.00000	0.01840		
25		Block 2	Next	1,800	10,575,644	0.71337	7,544,347		127,225	1.69%	0.01203	0.00000	0.01203		
26		Block 3	Next	98,000	30,829,280	0.29173	8,993,826		151,680	1.69%	0.00492	0.00000	0.00492		
27		Block 4	All Over	100,000	10,888,736	0.10797	1,175,657		19,817	1.69%	0.00182	0.00000	0.00182		
28	Annual Demand Charges per Dth of				206,249	42.15996	8,695,450		146,637	1.69%	0.71097	0.00000	0.71097		
29	Contract Firm Transportation				55,095,058		29,241,288		493,117	1.69%					
Utah MT				Updated Base DNG Rates						Infrastructure Replacement Revenue		Percentage Increase	Infrastructure Replacement Rate	Current Rates	
Volumetric Rates				Dth	Dth	Base Rate	Revenues								
30	All Usage	All Over	0	24,321	0.81601	19,846		0	0.00%	0.00000	0.00000	0.00000			
31	Total Volumetric Charges				24,321		19,846								
32	Total								\$5,177,597						

**EFFECT ON GS TYPICAL CUSTOMER
80 DTHS - ANNUAL CONSUMPTION**

	(A)	(B)	(C)	(D)	(E)	(F)
	Rate		Usage	Billed at Current	Billed at	
	Schedule	Month	In Dth	Rate Effective	Proposed	Change
				11/1/2020	Rate	
1	GS	Jan	14.9	\$121.67	\$122.41	\$0.74
2		Feb	12.5	103.16	103.78	0.62
3		Mar	10.1	84.65	85.15	0.50
4		Apr	8.3	60.56	60.86	0.30
5		May	4.4	35.27	35.44	0.17
6		Jun	3.1	26.85	26.96	0.11
7		Jul	2.0	19.72	19.79	0.07
8		Aug	1.8	18.42	18.49	0.07
9		Sep	2.0	19.72	19.79	0.07
10		Oct	3.1	26.85	26.96	0.11
11		Nov	6.3	55.34	55.66	0.32
12		Dec	11.5	95.45	96.02	0.57
13		Total	80.0	\$667.66	\$671.31	\$3.65
Percent Change:						0.55 %

DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45360
Salt Lake City, Utah 84145-0360

LEGISLATIVE AND PROPOSED RATE SCHEDULES

Exhibit 1.5
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: November 25, 2020
To Become Effective: December 31, 2020

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month				
Dth = dekatherm = 10 therms = 1,000,000 Btu				
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.0 36730000	0.0 14350000	0.0 49800000	0.0 27410000
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)
STEP Surcharge	0.00366	0.00146	0.00494	0.00274
Distribution Non-Gas Rate	\$2.266933020	\$1.0339984963	\$2.986593679	\$1.753642623
Base SNG	\$0.37445	\$0.37445	\$0.89193	\$0.89193
SNG Amortization	0.00429	0.00429	0.01022	0.01022
Supplier Non-Gas Rate	\$0.37874	\$0.37874	\$0.90215	\$0.90215
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$6.5196348290	\$5.286687233	\$7.762701290	\$6.529750234

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



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- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-08 <u>6</u>	<u>20</u> 19	November <u>December</u> <u>31</u> , 2020

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.09175	\$0.59430	\$0.07067	\$1.62356	\$1.12611	\$0.60247
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952
Infrastructure Rate Adjustment	0.0 15570000	0.00 829000	0.000 6400	0.0 2334000	0.0 1607000	0.00 841000
Tax Reform Surcredit 3	(0.01212)	(0.00665)	(0.00089)	(0.01797)	(0.01250)	(0.00674)
STEP Surcharge	<u>0.00141</u>	<u>0.00077</u>	<u>0.00009</u>	<u>0.00210</u>	<u>0.00146</u>	<u>0.00078</u>
Distribution Non-Gas Rate	\$1.10613000	794	39	\$1.6405547	\$1.1406624	\$0.6144406
Base SNG	\$0.64017	\$0.64017	\$0.64017	\$0.81738	\$0.81738	\$0.81738
SNG Amortization	<u>0.00852</u>	<u>0.00852</u>	<u>0.00852</u>	<u>0.00989</u>	<u>0.00989</u>	<u>0.00989</u>
Supplier Non-Gas Rate	\$0.64869	\$0.64869	\$0.64869	\$0.82727	\$0.82727	\$0.82727
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$5.6287843	\$5.1288805	\$4.6026804	\$6.3417848	\$5.8418925	\$5.3156707

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer

\$191.00

Winter

\$284.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):

BSF Category 1

\$6.75

Does not apply as a credit toward the minimum monthly distribution non-gas charge.

BSF Category 2

\$18.25

For a definition of meter categories, see § 8.03.

BSF Category 3

\$63.50

BSF Category 4

\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.



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-
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
 - (3) Minimum annual usage of 2,100 Dth is required.
 - (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-08 <u>6</u>	49 <u>20</u>	December November <u>31</u> , 2020

2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.17277
Energy Assistance	0.01870
Infrastructure Rate Adjustment	0.1377900000
Tax Reform Surcredit 3	(0.09893)
STEP Surcharge	0.01280
Distribution Non-Gas Rate	\$8.2431310534
Base SNG	\$0.94498
SNG Amortization	0.00866
Supplier Non-Gas Rate	\$0.95364
Base Gas Cost	\$3.66269
Commodity Amortization	0.22099
Tax Reform Surcredit 4	(0.00972)
RIN Credit	(0.09963)
Commodity Rate	\$3.77433
Total Rate	\$12.9711083331

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-086	4920	<u>December</u> November 31, 2020

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	Dth = dekatherm = 10 therms = 1,000,000 Btu		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00893	0.00893	0.00893
Infrastructure Rate Adjustment	0.0 17950000	0.00 271000	0.00 160000
Tax Reform Surcredit 3	(0.01222)	(0.00195)	(0.00120)
STEP Surcharge	0.00218	0.00033	0.00019
Distribution Non-Gas Rate	\$0.935964804	\$0.14881610	\$0.091218964
Supplier Non-Gas Rate	\$0.17957	\$0.17957	\$0.17957
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$4.989497154	\$4.2023419963	\$4.14474314
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.



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-
- (5) Customer must enter into a service agreement, see § 4.01.
 - (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-0 <u>86</u>	19 <u>20</u>	December November <u>31</u> , 2020



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5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00 566000	0.00 531000	0.00 372000	0.000 8000
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)
STEP Surcharge	0.00040	0.00038	0.00026	0.00006
Distribution Non-Gas Rate	\$0.44789217	\$0.41977441	\$0.29472096	\$0.06352271
Minimum Yearly Distribution Non-Gas Charge (base)				\$149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07690

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$19.60
	Infrastructure Adder	\$0. 24763000 00
	Tax Reform Surcredit 3	(0.20214)
	STEP Surcharge	0.01769
	Supplier Non-Gas Adder	1.13398
	Total Annual	\$20. 8055
	Monthly Equivalent	\$1.7 34

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.



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- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-086	1920	December November 31, 2020

5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.0 18400000	0.0 12030000	0.00 492000	0.00 182000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
STEP Surcharge	0.00142	0.00093	0.00038	0.00014
Distribution Non-Gas Rate	\$1.020010161	\$0.667115508	\$0.273376845	\$0.1017609994

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07690

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$36.68
	Infrastructure Adder	\$0. 71097000 00
	Tax Reform Surcredit 3	(0.41308)
	STEP Surcharge	0.05156
	Supplier Non-Gas Adder	1.16137
	Total Annual	\$38. 207.48
	Monthly Equivalent	\$3.1 82

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.



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- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-086	4920	December November 31, 2020

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month				
Dth = dekatherm = 10 therms = 1,000,000 Btu				
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.03673	0.01435	0.04980	0.02741
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)
STEP Surcharge	<u>0.00366</u>	<u>0.00146</u>	<u>0.00494</u>	<u>0.00274</u>
Distribution Non-Gas Rate	\$2.26693	\$1.033998	\$2.98659	\$1.75364
Base SNG	\$0.37445	\$0.37445	\$0.89193	\$0.89193
SNG Amortization	<u>0.00429</u>	<u>0.00429</u>	<u>0.01022</u>	<u>0.01022</u>
Supplier Non-Gas Rate	\$0.37874	\$0.37874	\$0.90215	\$0.90215
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$6.51963	\$5.28668	\$7.76270	\$6.52975

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



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- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-08	20	December 31, 2020

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu						
Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31			
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.09175	\$0.59430	\$0.07067	\$1.62356	\$1.12611	\$0.60247
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952
Infrastructure Rate Adjustment	0.01557	0.00829	0.00064	0.02334	0.01607	0.00841
Tax Reform Surcredit 3	(0.01212)	(0.00665)	(0.00089)	(0.01797)	(0.01250)	(0.00674)
STEP Surcharge	<u>0.00141</u>	<u>0.00077</u>	<u>0.00009</u>	<u>0.00210</u>	<u>0.00146</u>	<u>0.00078</u>
	\$1.10613	\$0.60623	\$0.08003	\$1.64055	\$1.14066	\$0.61444
Distribution Non-Gas Rate						
Base SNG	\$0.64017	\$0.64017	\$0.64017	\$0.81738	\$0.81738	\$0.81738
SNG Amortization	<u>0.00852</u>	<u>0.00852</u>	<u>0.00852</u>	<u>0.00989</u>	<u>0.00989</u>	<u>0.00989</u>
Supplier Non-Gas Rate	\$0.64869	\$0.64869	\$0.64869	\$0.82727	\$0.82727	\$0.82727
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$5.62878	\$5.12888	\$4.60268	\$6.34178	\$5.84189	\$5.31567
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$191.00	
				Winter	\$284.00	

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.



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- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-08	20	December 31, 2020

2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.17277
Energy Assistance	0.01870
Infrastructure Rate Adjustment	0.13779
Tax Reform Surcredit 3	(0.09893)
STEP Surcharge	0.01280
Distribution Non-Gas Rate	\$8.24313
Base SNG	\$0.94498
SNG Amortization	0.00866
Supplier Non-Gas Rate	\$0.95364
Base Gas Cost	\$3.66269
Commodity Amortization	0.22099
Tax Reform Surcredit 4	(0.00972)
RIN Credit	(0.09963)
Commodity Rate	\$3.77433
Total Rate	\$12.97110

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-08	20	December 31, 2020

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	Dth = dekatherm = 10 therms = 1,000,000 Btu		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00893	0.00893	0.00893
Infrastructure Rate Adjustment	0.01795	0.00271	0.00160
Tax Reform Surcredit 3	(0.01222)	(0.00195)	(0.00120)
STEP Surcharge	0.00218	0.00033	0.00019
Distribution Non-Gas Rate	\$0.93596	\$0.14881	\$0.09121
Supplier Non-Gas Rate	\$0.17957	\$0.17957	\$0.17957
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)
Commodity Rate	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$4.98949	\$4.20234	\$4.14474
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.



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- (5) Customer must enter into a service agreement, see § 4.01.
- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-08	20	December 31, 2020

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00566	0.00531	0.00372	0.00080
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)
STEP Surcharge	0.00040	0.00038	0.00026	0.00006
Distribution Non-Gas Rate	\$0.44789	\$0.41977	\$0.29472	\$0.06352
Minimum Yearly Distribution Non-Gas Charge (base)				\$149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07690

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$19.60
	Infrastructure Adder	\$0.24763
	Tax Reform Surcredit 3	(0.20214)
	STEP Surcharge	0.01769
	Supplier Non-Gas Adder	1.13398
	Total Annual	\$20.80
	Monthly Equivalent	\$1.73

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.



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- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
 - (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
 - (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
 - (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
 - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
 - (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
 - (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-08	20	December 31, 2020

5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.01840	0.01203	0.00492	0.00182
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
STEP Surcharge	0.00142	0.00093	0.00038	0.00014
Distribution Non-Gas Rate	\$1.02001	\$0.66711	\$0.27337	\$0.10176

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07690

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$36.68
	Infrastructure Adder	\$0.71097
	Tax Reform Surcredit 3	(0.41308)
	STEP Surcharge	0.05156
	Supplier Non-Gas Adder	1.16137
	Total Annual	\$38.20
	Monthly Equivalent	\$3.18

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.



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UTAH NATURAL GAS TARIFF
PSCU 500**

-
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
 - (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
 - (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
 - (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-08	20	December 31, 2020

DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45360
Salt Lake City, Utah 84145-0360

COMBINED LEGISLATIVE/PROPOSED RATE SCHEDULES

Exhibit 1.6
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: November 25, 2020
To Become Effective: December 31, 2020



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2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month				
Dth = dekatherm = 10 therms = 1,000,000 Btu				
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.97299984	\$0.770599741	\$2.6748370165	\$1.472439925
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.036730000	0.014350000	0.049800000	0.027410000
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)
STEP Surcharge	<u>0.003566</u>	<u>0.0013946</u>	<u>0.0048294</u>	<u>0.0026674</u>
Distribution Non-Gas Rate	\$2.240013020	\$1.00709101963	\$2.959653679	\$1.7267472623
Base SNG	\$0.37445	\$0.37445	\$0.89193	\$0.89193
SNG Amortization	<u>0.00429</u>	<u>0.00429</u>	<u>0.01022</u>	<u>0.01022</u>
Supplier Non-Gas Rate	<u>\$0.37874</u>	<u>\$0.37874</u>	<u>\$0.90215</u>	<u>\$0.90215</u>
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	<u>\$3.87396</u>	<u>\$3.87396</u>	<u>\$3.87396</u>	<u>\$3.87396</u>
Total Rate	\$6.492718290	\$5.259797233	\$7.7357671290	\$6.5028550234

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



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- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-068	2019	December November 31, 2020



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2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.064939175	\$0.567489430	\$0.043857067	\$1.596746235	\$1.099294261	\$0.575656024
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952
Infrastructure Rate Adjustment	0.015570000	0.00829000	0.0006400	0.023340000	0.016070000	0.00841000
Tax Reform Surcredit 3	(0.01212)	(0.00665)	(0.00089)	(0.01797)	(0.01250)	(0.00674)
STEP Surcharge	0.001481	0.000797	0.000069	0.0022310	0.0015346	0.0008078
Distribution Non-Gas Rate	\$1.079389056	\$0.57943979	\$0.05318793	\$1.6138672	\$1.11391245	\$0.587646060
		4	9	1	9	3
Base SNG	\$0.64017	\$0.64017	\$0.64017	\$0.81738	\$0.81738	\$0.81738
SNG Amortization	<u>0.00852</u>	<u>0.00852</u>	<u>0.00852</u>	<u>0.00989</u>	<u>0.00989</u>	<u>0.00989</u>
Supplier Non-Gas Rate	\$0.64869	\$0.64869	\$0.64869	\$0.82727	\$0.82727	\$0.82727
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$5.602036132	\$5.10208205	\$4.575836020	\$6.3150984	\$5.81514258	\$5.288873072
	1	9	4	4	2	6

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer

~~\$18691.00~~

Winter

~~\$27984.00~~

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):
Does not apply as a credit toward the minimum monthly
distribution non-gas charge.
For a definition of meter categories, see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.



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- (3) Minimum annual usage of 2,100 Dth is required.
 - (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.145957277
Energy Assistance	0.01870
Infrastructure Rate Adjustment	0.1377900000
Tax Reform Surcredit 3	(0.09893)
STEP Surcharge	0.01314280
Distribution Non-Gas Rate	\$8.2166510534
Base SNG	\$0.94498
SNG Amortization	0.00866
Supplier Non-Gas Rate	\$0.95364
Base Gas Cost	\$3.66269
Commodity Amortization	0.22099
Tax Reform Surcredit 4	(0.00972)
RIN Credit	(0.09963)
Commodity Rate	\$3.77433
Total Rate	\$12.9446283331

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.08 CONSERVATION ENABLING TARIFF (CET)

The CET is a mechanism designed to ensure that the Company only collects from GS customers the Commission-authorized revenue per customer. The CET applies only to the GS rate schedule.

DEFERRED ACCOUNT ACCRUAL

The Company shall record monthly over- or under-recoveries of authorized GS DNG revenue in the CET Deferred Account (Account 191.9). The Company may not accrue more than 5% of Base DNG revenue each calendar year ending October. The allowed revenue for a given month is equal to the allowed DNG revenue per customer for that month times the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GS DNG revenue and the allowed revenue for that month.

The allowed GS DNG Revenue per Customer per Month is as follows:

Jan	=	\$ 51.83523 3	Apr	=	\$21. 3253	Jul	=	\$11.328	Oct	=	\$17.1634
Feb	=	\$44.1054	May	=	\$156.8700	Aug	=	\$11.206	Nov	=	\$33.0836
Mar	=	\$36.1850	Jun	=	\$12.2936	Sep	=	\$11.6673	Dec	=	\$48.3379

The formula for calculating the accrual each month can be shown as follows:

$$\begin{aligned}
 \text{Allowed Revenue (for each month)} &= \text{Actual GS Customers} \times \text{Allowed Revenue per Customer for that month} \\
 \text{Monthly Accrual} &= \text{Allowed Revenue} - \text{Actual GS Revenue}
 \end{aligned}$$

AMORTIZATION OF ACCRUAL

At least annually, the Company will file with the Commission an application to amortize the balance (positive or negative) in Account 191.9. The balance will be amortized by a uniform percentage increase or decrease to the GS DNG block rates of the magnitude necessary to amortize the balance over one year. The Company may not amortize CET accruals amounting on a net basis to more than 2.5% of total Utah jurisdictional Base DNG GS revenues based on the most recent 12-month period at the time of the amortization.



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“TWO-WAY” CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the CET Deferred Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The CET Deferred Account will be increased by the carrying charge during months when the balance in the account represents revenue that is under-collected and reduced when over-collected.

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	20-048	23	December March 31, 2020

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	Dth = dekatherm = 10 therms = 1,000,000 Btu		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00893	0.00893	0.00893
Infrastructure Rate Adjustment	0.017950000	0.00271000	0.00160000
Tax Reform Surcredit 3	(0.01222)	(0.00195)	(0.00120)
STEP Surcharge	0.00173218	0.0002633	0.000159
Distribution Non-Gas Rate	\$0.935511801	\$0.14874610	\$0.091178961
Supplier Non-Gas Rate	\$0.17957	\$0.17957	\$0.17957
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)
Commodity Rate	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$4.989047154	\$4.2022719963	\$4.144703104
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.



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- (5) Customer must enter into a service agreement, see § 4.01.
 - (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.49622461 6	\$0.465051813	\$0.326452935 2	\$0.070176309
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00566000	0.00531000	0.00372000	0.0008000
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)
STEP Surcharge	0.0005540	0.0005138	0.000326	0.000086
Distribution Non-Gas Rate	\$0.498044217	\$0.466771441	\$0.327712909 6	\$0.070616271
Minimum Yearly Distribution Non-Gas Charge (base)				\$166,50049,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07690

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$21.7149.60
	Infrastructure Adder	\$0.2476300000
	Tax Reform Surcredit 3	(0.20214)
	STEP Surcharge	0.023914769
	Supplier Non-Gas Adder	1.13398
	Total Annual	\$22.910.55
	Monthly Equivalent	\$1.9174

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%



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- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.09 1274063	\$0.71 33766065	\$0.29 1737017	\$0.10 79709999
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.01 8400000	0.01 2030000	0.00 492000	0.00 182000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
STEP Surcharge	0.001 7842	0.001 17093	0.000 438	0.000 184
Distribution Non-Gas Rate	\$1.1010100161	\$0.7200765508	\$0.295036845	\$0.1097809994

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07690

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$42.16 36.68
	Infrastructure Adder	\$0.71 097000 00
	Tax Reform Surcredit 3	(0.41308)
	STEP Surcharge	0.06 8965156
	Supplier Non-Gas Adder	1.16137
	Total Annual	\$43.69 37.48
	Monthly Equivalent	\$3.64 12

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.



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- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

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2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.97299	\$0.77059	\$2.67483	\$1.47243
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.03673	0.01435	0.04980	0.02741
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)
STEP Surcharge	<u>0.00356</u>	<u>0.00139</u>	<u>0.00482</u>	<u>0.00266</u>
Distribution Non-Gas Rate	\$2.24001	\$1.00709	\$2.95965	\$1.72674
Base SNG	\$0.37445	\$0.37445	\$0.89193	\$0.89193
SNG Amortization	<u>0.00429</u>	<u>0.00429</u>	<u>0.01022</u>	<u>0.01022</u>
Supplier Non-Gas Rate	\$0.37874	\$0.37874	\$0.90215	\$0.90215
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$6.49271	\$5.25979	\$7.73576	\$6.50285

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



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- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

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2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu						
Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31			
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.06493	\$0.56748	\$0.04385	\$1.59674	\$1.09929	\$0.57565
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952
Infrastructure Rate Adjustment	0.01557	0.00829	0.00064	0.02334	0.01607	0.00841
Tax Reform Surcredit 3	(0.01212)	(0.00665)	(0.00089)	(0.01797)	(0.01250)	(0.00674)
STEP Surcharge	<u>0.00148</u>	<u>0.00079</u>	<u>0.00006</u>	<u>0.00223</u>	<u>0.00153</u>	<u>0.00080</u>
Distribution Non-Gas Rate	\$1.07938	\$0.57943	\$0.05318	\$1.61386	\$1.11391	\$0.58764
Base SNG	\$0.64017	\$0.64017	\$0.64017	\$0.81738	\$0.81738	\$0.81738
SNG Amortization	<u>0.00852</u>	<u>0.00852</u>	<u>0.00852</u>	<u>0.00989</u>	<u>0.00989</u>	<u>0.00989</u>
Supplier Non-Gas Rate	\$0.64869	\$0.64869	\$0.64869	\$0.82727	\$0.82727	\$0.82727
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$5.60203	\$5.10208	\$4.57583	\$6.31509	\$5.81514	\$5.28887
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$186.00	
				Winter	\$279.00	

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.



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- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.14595
Energy Assistance	0.01870
Infrastructure Rate Adjustment	0.13779
Tax Reform Surcredit 3	(0.09893)
STEP Surcharge	0.01314
Distribution Non-Gas Rate	\$8.21665
Base SNG	\$0.94498
SNG Amortization	0.00866
Supplier Non-Gas Rate	\$0.95364
Base Gas Cost	\$3.66269
Commodity Amortization	0.22099
Tax Reform Surcredit 4	(0.00972)
RIN Credit	(0.09963)
Commodity Rate	\$3.77433
Total Rate	\$12.94462

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.08 CONSERVATION ENABLING TARIFF (CET)

The CET is a mechanism designed to ensure that the Company only collects from GS customers the Commission-authorized revenue per customer. The CET applies only to the GS rate schedule.

DEFERRED ACCOUNT ACCRUAL

The Company shall record monthly over- or under-recoveries of authorized GS DNG revenue in the CET Deferred Account (Account 191.9). The Company may not accrue more than 5% of Base DNG revenue each calendar year ending October. The allowed revenue for a given month is equal to the allowed DNG revenue per customer for that month times the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GS DNG revenue and the allowed revenue for that month.

The allowed GS DNG Revenue per Customer per Month is as follows:

Jan	=	\$51.83	Apr	=	\$21.32	Jul	=	\$11.32	Oct	=	\$17.16
Feb	=	\$44.10	May	=	\$15.87	Aug	=	\$11.20	Nov	=	\$33.08
Mar	=	\$36.18	Jun	=	\$12.29	Sep	=	\$11.66	Dec	=	\$48.33

The formula for calculating the accrual each month can be shown as follows:

$$\begin{aligned} \text{Allowed Revenue (for each month)} &= \text{Actual GS Customers} \times \text{Allowed Revenue per Customer for that month} \\ \text{Monthly Accrual} &= \text{Allowed Revenue} - \text{Actual GS Revenue} \end{aligned}$$

AMORTIZATION OF ACCRUAL

At least annually, the Company will file with the Commission an application to amortize the balance (positive or negative) in Account 191.9. The balance will be amortized by a uniform percentage increase or decrease to the GS DNG block rates of the magnitude necessary to amortize the balance over one year. The Company may not amortize CET accruals amounting on a net basis to more than 2.5% of total Utah jurisdictional Base DNG GS revenues based on the most recent 12-month period at the time of the amortization.



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“TWO-WAY” CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the CET Deferred Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The CET Deferred Account will be increased by the carrying charge during months when the balance in the account represents revenue that is under-collected and reduced when over-collected.

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4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00893	0.00893	0.00893
Infrastructure Rate Adjustment	0.01795	0.00271	0.00160
Tax Reform Surcredit 3	(0.01222)	(0.00195)	(0.00120)
STEP Surcharge	0.00173	0.00026	0.00015
Distribution Non-Gas Rate	\$0.93551	\$0.14874	\$0.09117
Supplier Non-Gas Rate	\$0.17957	\$0.17957	\$0.17957
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)
Commodity Rate	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$4.98904	\$4.20227	\$4.14470
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.

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- (5) Customer must enter into a service agreement, see § 4.01.
 - (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.49622	\$0.46505	\$0.32645	\$0.07017
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00566	0.00531	0.00372	0.00080
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)
STEP Surcharge	<u>0.00055</u>	0.00051	0.00036	0.00008
Distribution Non-Gas Rate	\$0.49804	\$0.46677	\$0.32771	\$0.07061
Minimum Yearly Distribution Non-Gas Charge (base)				\$166,500
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07690

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$21.71
	Infrastructure Adder	\$0.24763
	Tax Reform Surcredit 3	(0.20214)
	STEP Surcharge	0.02391
	Supplier Non-Gas Adder	1.13398
	Total Annual	\$22.91
	Monthly Equivalent	\$1.91

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. $(\text{Actual or Estimated Annual Usage} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 50\%$
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.



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- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.09127	\$0.71337	\$0.29173	\$0.10797
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.01840	0.01203	0.00492	0.00182
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
STEP Surcharge	0.00178	0.00117	0.00048	0.00018
Distribution Non-Gas Rate	\$1.10101	\$0.72007	\$0.29503	\$0.10978

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07690

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$42.16
	Infrastructure Adder	\$0.71097
	Tax Reform Surcredit 3	(0.41308)
	STEP Surcharge	0.06896
	Supplier Non-Gas Adder	1.16137
	Total Annual	\$43.69
	Monthly Equivalent	\$3.64

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.



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- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

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CERTIFICATE OF SERVICE

This is to certify that a true and correct copy of the Application was served upon the following persons by e-mail on November 25, 2020:

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_____/s/ Ginger Johnson