

APPLICATION OF DOMINION )
ENERGY UTAH TO MODIFY THE )
SUSTAINABLE TRANSPORTATION ) Docket No. 20-057-23
AND ENERGY PLAN SURCHARGE ) APPLICATION

All communications with respect to these documents should be served upon:

Jenniffer N. Clark (7947) Attorney for the Applicant

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> APPLICATION AND EXHIBITS

November 25, 2020

Jenniffer N. Clark (7947) Dominion Energy Utah 333 South State Street P.O. Box 45433 Salt Lake City, UT 84145-0433 (801) 324-5392 (801) 324-5935 (fax)

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Attorney for Dominion Energy Utah

#### BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

IN THE MATTER OF THE APPLICATION OF DOMINION ENERGY UTAH COMPANY TO MODIFY THE SUSTAINABLE TRANSPORTATION AND ENERGY PLAN SURCHARGE Docket No. 20-057-23

# APPLICATION TO MODIFY THE STEP SURCHARGE

Questar Gas Company dba Dominion Energy Utah (Dominion Energy Utah or the Company) respectfully submits this Application to modify the Sustainable Transportation and Energy Plan (STEP) surcharge, in order to reflect the Step 2 cost-of-service allocations prescribed by the Utah Public Service Commission (Commission) in its Order in Docket No 19-057-02 (Rate Case Order), and as the Company committed in Docket No. 20-057-19 in its application to implement the STEP surcharge.

If the Commission grants this Application, the current annual STEP rates charged to sales customers in the General Service class will be slightly reduced by one one-hundredth of a penny, resulting in an imperceivable annual impact for a typical customer using 80 decatherms per year.

In support of this Application, Dominion Energy Utah states:

- 1. <u>Dominion Energy Utah's Operations.</u> Dominion Energy Utah, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's rates, charges, and general conditions for natural gas service in Utah are set forth in the Company's Utah Natural Gas Tariff No. 500 (Tariff). Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in the Franklin County, Idaho area. Under the terms of an agreement between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho customers are determined by the Utah Commission. Volumes for these customers have been included in the Utah volumes.
- 2. <u>Background</u>: In the Report and Order dated August 31, 2020 in Docket 19-057-33, the Commission approved a Settlement Stipulation that allows Dominion Energy to provide funding of \$500,000 per year to the University of Utah's Intermountain Industrial Assessment Center (IIAC) for a two-year pilot period. Additionally, the Commission determined that the STEP Balancing Account, carrying charge, and associated Tariff changes should be resolved in a future proceeding.

In Docket No. 20-057-19, the Commission approved a STEP surcharge to collect \$500,000 annually, allocated to all customer classes based on the Commission-approved cost-of-service allocation at the time. In its application in that docket, the Company committed to update the cost-of-service allocation when Step 2 rates are implemented pursuant to the Rate Case Order. The Company has filed, concurrently with this Application, a motion in Docket No. 19-057-02 to implement cost-of-service Step 2 rates.

- 3. <u>Calculation of the STEP Surcharge</u>. DEU Exhibits 1.1 through DEU Exhibit 1.5 provide the updated calculation of the STEP surcharge. DEU Exhibit 1.1 provides the cost of service allocation of the \$500,000 to the various rate schedules based on the Step-2 cost-of-service that the Commission approved in Docket 19-057-02 and that the Company seeks to implement in its concurrent motion in that same docket. Exhibit 1.2 provides the updated rate calculation for each class. The Cost of Service amounts allocated to each class are shown in Column G. The percentage increases necessary to collect the assigned Cost-of-Service Amount are shown in Column H. The STEP Surcharge rate calculation is shown in Column I. The resulting changes in the STEP Surcharge rate are shown in column K.
- 4. <u>Change in Typical Customer's Bill.</u> The annualized change in rates calculated in this Application results in no material change to the bill for a typical GS residential customer using 80 decatherms per year when rounding to the penny. This is shown in DEU Exhibit 1.3.
- 5. Legislative and <u>Proposed Tariff Sheets</u>. DEU Exhibit 1.4 shows the legislative and proposed Tariff sheets.
- 6. <u>Final Tariff Sheet</u>. In addition to this STEP Surcharge Application, the Company has concurrently filed a motion in Docket No. 19-057-02 to implement Step 2 rates and an application to implement the infrastructure replacement tracker surcharge in Docket No. 20-057-21. The Company has requested that these applications all be made effective December 31, 2020. DEU Exhibit 1.5 reflects the final Tariff sheet that would be effective if the Commission approved both applications and the motion pertaining to Step 2 rates.
- 7. <u>Exhibits</u>. Dominion Energy Utah submits the following exhibits in support of its request to adjust the STEP surcharge:

DEU Exhibit 1.1 STEP Surcharge COS Allocation

DEU Exhibit 1.2 STEP Surcharge Calculation

DEU Exhibit 1.3 Effect on Typical GS Customer

DEU Exhibit 1.4 Legislative and Proposed Rate Schedules

DEU Exhibit 1.5 Combined Legislative and Proposed Rate Schedules

WHEREFORE, Dominion Energy Utah respectfully requests the Commission:

1. Enter an order authorizing Dominion Energy Utah to modify rates and charges applicable to its Utah natural gas service that reflect an adjustment for each rate class, and to approve those rates as final rates, as more fully described in this Application; and

Authorize Dominion Energy Utah to implement its rates effective December 31,
 2020.

DATED this 25<sup>th</sup> day of November, 2020.

Respectfully submitted,

DOMINION ENERGY UTAH

Jenniffer Nelson Clark (7947)

Attorney for the Applicant

333 South State Street

P O Box 45433

Salt Lake City, Utah 84145-0433

(801)324-5392

# **CERTIFICATE OF SERVICE**

This is to certify that a true and correct copy of the Application was served upon the following persons by e-mail on November 25, 2020:

Patricia E. Schmid	William Powell
Justin C. Jetter	Utah Division of Public Utilities
Assistant Attorneys General	160 East 300 South
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Robert J. Moore	Michele Beck Director
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/s/ Ginge	r Johnson	

#### **Cost of Service Allocation**

		Α	В	С	D	Е	
		mission Ordered nue Requirement	COS Step 2 Change	COS Step 2 Total	Percent	Total STEP	
1 GS	\$	1/ 349,101,003	\$ (2,894,604)	1/ \$ 346,206,399	of Total 88.44%	\$ Revenue 442,225	-
2 FS	Ψ	2.958.415	(73,253)	2,885,162	0.74%	\$ 3,685	
3 NGV		2,745,576	(6,987)	2,738,589	0.70%	\$ 3,498	
4 IS		151,600	-	151,600	0.04%	\$ 194	
5 TSF & TSI		34,499,685	2,780,987	37,280,672	9.52%	\$ 47,620	
6 MT		-	-	-	0.00%	\$ -	
7 TBF		1,980,690	193,857	2,174,547	0.56%	\$ 2,778	_
8 Totals	\$	391,436,969		\$ 391,436,969	100%	\$ 500,000	2/

<sup>1/</sup> Per Docket 19-057-02, Report and Order, Table 6

#### **STEP Surcharge Calculation**

						SIEPSI	ircharge Caic	ulation				
	Utah GS	A	В	С	D	E Base DNG Rates	F	G	Н	1	J	K (I - J)
	Volumetri	ic Rates		Dth	Dth	Base Rate	Revenues	STEP Revenue	Percentage Increase	STEP Surcharge	Current Rates	Difference
1	Winter	Block 1	First	45	62,110,650	2.67483	166,135,430	299,373	0.18%	0.00482	0.00494	(0.00012)
2		Block 2	Over	45	16,981,993	1.47243	25,004,796	45,172	0.18%	0.00266	0.00274	(0.00008)
3	Summer	Block 1	First	45	25,582,361	1.97299	50,473,742	91,073	0.18%	0.00356	0.00366	(0.00010)
4		Block 2	Over	45	4,622,491	0.77059	3,562,045	6,425	0.18%	0.00139	0.00146	(0.00007)
5	Total Volu	umetric Ch	narges		109,297,495		245,176,013	442,225	0.18%			
	Utah NGV	,				Base DNG Rates		STEP	Percentage	STEP		
	Volumetri	ic Rates		Dth	Dth	Base Rate	Revenues	Revenue	Increase	Surcharge	Current Rates	
6	All Usage		All Over	0	266,152	8.14595	2,168,061	3,498	0.16%	0.01314	0.01280	0.00034
	Utah FS Volumetri	ic Rates			Dth	Base DNG Rates Base Rate	Revenues	STEP Revenue	Percentage Increase	STEP Surcharge	Current Rates	
7	Winter	Block 1	First	200	418,068	1.59674	667,546	932	0.14%	0.00223	0.00210	0.00013
8		Block 2	Next	1,800	744,078	1.09929	817,958	1,138	0.14%	0.00153	0.00146	0.00007
9	Total Wint		All Over	2,000	296,758	0.57565	170,829	237	0.14%	0.00080	0.00078	0.00002
10	Summer	Block 1	First	200	552,968	1.06493	588,872	818	0.14%	0.00148	0.00141	0.00007
11		Block 2 Block 3	Next	1,800	692,990	0.56748	393,258	547	0.14%	0.00079	0.00077	0.00002
12 13	Total Volu		All Over	2,000	101,659 2,806,521	0.04385	<u>4,458</u> 2,642,921	3,685	0.14% 0.14%	0.00006	0.00009	(0.00003)
	Total Volt	ametric or	iaiges		2,000,021		2,042,321	3,000	0.1470			
	Utah IS Volumetri	ic Rates		Dth	Dth	Base DNG Rates Base Rate	Revenues	STEP Revenue	Percentage Increase	STEP Surcharge	Current Rates	
14		Block 1	First	2,000	104,668	0.91912	96,202	181	0.19%	0.00173	0.00218	(0.00045)
15		Block 2	Next	18,000	46,506	0.13879	6,455	12	0.19%	0.00026	0.00033	(0.00007)
16	Total Volu	Block 3	All Over	20,000	151,174	0.08169	102,657	0 194	0.19% 0.19%	0.00015	0.00019	(0.00004)
17	TOTAL VOIC	umetric Gi	iaryes		131,174		102,037	194	0.1976			
	Utah TBF Volumetri	ic Rates		Dth	Dth	Base DNG Rates Base Rate	Revenues	STEP Revenue	Percentage Increase	STEP Surcharge	Current Rates	
18		Block 1 Block 2	First	10,000	670,544	0.49622	332,737	369 952	0.11% 0.11%	0.00055	0.00040 0.00038	0.00015 0.00013
19 20		Block 2 Block 3	Next Next	112,500 477,500	1,867,587 1,051,072	0.46505 0.32645	868,521 343,122	952 378	0.11%	0.00051 0.00036	0.00038	0.00013
21		Block 4	All Over		1,031,072	0.07017	0	0	0.11%	0.00008	0.00026	0.00010
22	Annual De		rges per Dt	,	45,000	21.70500	976,725	1,076	0.11%	0.02391	0.01769	0.00622
23	Contract F	irm Transp	oortation		3,634,203		2,521,105	2,778	0.11%	0.00199		
	Utah TSF Volumetri			Dth	Dth	Base DNG Rates Base Rate	Revenues	STEP Revenue	Percentage Increase	STEP Surcharge	Current Rates	
24		Block 1	First	200	2,570,977	1.09127	2,805,630	4,576	0.16%	0.00178	0.00142	0.00036
25		Block 2	Next	1,800	10,498,981	0.71337	7,489,658	12,284	0.16%	0.00117	0.00093	0.00024
26		Block 3	Next	98,000	30,780,212	0.29173	8,979,511	14,775	0.16%	0.00048	0.00038	0.00010
27 28	Appual Da	Block 4	All Over arges per Dt		10,870,466	0.10797 42.15996	1,173,684	1,957	0.16% 0.16%	0.00018 0.06896	0.00014 0.05156	0.00004 0.01740
29	Contract F			n oi	205,549 54,926,185	42.15990	8,665,938 29,114,421	14,175 47,620	0.16%	0.00090	0.05156	0.01740
	Utah MT					Base DNG Rates		STEP	Percentage	STEP		
	Volumetri	ic Rates		Dth	Dth	Base Rate	Revenues	Revenue	Increase	Surcharge	Current Rates	
30	All Usage		All Over	0	24,321	0.81601	19,846	0	0.00%	0.00000	0.00000	0.00000
31	Total Volu	umetric Ch	narges		24,321		19,846					

Total \_

\$500,000

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# EFFECT ON GS TYPICAL CUSTOMER 80 DTHS - ANNUAL CONSUMPTION

	(A)	(B)	(C)	(D) Billed at Current	(E) Billed at	(F)
	Rate		Usage	Rate Effective	Proposed	
	Schedule	Month	In Dth	11/1/2020	Rate	Change
1	GS	Jan	14.9	\$121.67	\$121.67	\$0.00
2		Feb	12.5	103.16	103.16	0.00
3		Mar	10.1	84.65	84.65	0.00
4		Apr	8.3	60.56	60.56	0.00
5		May	4.4	35.27	35.27	0.00
6		Jun	3.1	26.85	26.85	0.00
7		Jul	2.0	19.72	19.72	0.00
8		Aug	1.8	18.42	18.42	0.00
9		Sep	2.0	19.72	19.72	0.00
10		Oct	3.1	26.85	26.85	0.00
11		Nov	6.3	55.34	55.34	0.00
12		Dec	11.5	95.45	95.45	0.00
13		Total	80.0	\$667.66	\$667.66	\$0.00
				-	Davaget Change	0.00 0/

Percent Change: 0.00 %

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DOMINION ENERGY UTAH 333 South State Street P. O. Box 45360 Salt Lake City, Utah 84145-0360

LEGISLATIVE/PROPOSED RATE SCHEDULES

DEU Exhibit 1.04 P.S.C. Utah No. 500 Affecting All Rate Schedules and Classes of Service in Dominion Energy Utah's Utah Service Area

Date Issued: November 25, 2020 To Become Effective: December 31, 2020



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\$79.00

#### 2.02 GS RATE SCHEDULE

#### **GS VOLUMETRIC RATES**

# Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

	Summer Rates	s: Apr. 1 - Oct. 31	Winter Rates:	Nov. 1 - Mar. 31
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)
STEP Surcharge	0.003566	0.0013946	0.0048294	0.0026674
Distribution Non-Gas Rate	\$2.230 <u>1</u> 20	\$1.019 <u>56</u> 63	\$2.93 <u>667</u> 679	\$1.726 <u>15</u> 23
Base SNG	\$0.37445	\$0.37445	\$0.89193	\$0.89193
SNG Amortization	0.00429	0.00429	0.01022	0.01022
Supplier Non-Gas Rate	\$0.37874	\$0.37874	\$0.90215	\$0.90215
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)
<b>Commodity Rate</b>	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$6.482 <mark>89</mark> 0	\$5.272 <u>26</u> 33	\$7.712 <u>78</u> 90	\$6.502 <u>26</u> 34

#### **GS FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

Annual Energy Assistance credit for qualified low income customers:

For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.

## **GS CLASSIFICATION PROVISIONS**

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

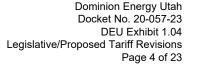


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(6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior	Advice No.	Section Revision No.	Effective Date
VP & General Manager	20-0 <u>8</u> 6	<u>20</u> 19	<u>December</u> November 31, 2020





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#### 2.03 FS RATE SCHEDULE

#### FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

	Summer Ra	Summer Rates: Apr. 1 - Oct. 31 Winter Rates: Nov. 1 - M			Iar. 31	
	First	Next	All Over	First	Next	All Over
	200 Dth	1,800 Dth	2,000 Dth	200 Dth	1,800 Dth	2,000 Dth
Base DNG	\$1.09175	\$0.59430	\$0.07067	\$1.62356	\$1.12611	\$0.60247
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01212)	(0.00665)	(0.00089)	(0.01797)	(0.01250)	(0.00674)
STEP Surcharge	0.001484	0.0007 <mark>97</mark>	0.0000 <mark>69</mark>	0.002 <mark>23<del>10</del></mark>	<u>0.0015346</u>	0.000 <mark>80<del>78</del></mark>
Distribution Non-Gas Rate	\$1.090 <u>63</u> 56	\$0.5979 <u>6</u> 4	\$0.0793 <u>6</u> 9	\$1.617 <u>34</u> 21	\$1.124 <u>66</u> <del>59</del>	\$0.6060 <u>5</u> 3
Base SNG	\$0.64017	\$0.64017	\$0.64017	\$0.81738	\$0.81738	\$0.81738
SNG Amortization	0.00852	0.00852	0.00852	0.00989	0.00989	0.00989
Supplier Non-Gas Rate	\$0.64869	\$0.64869	\$0.64869	\$0.82727	\$0.82727	\$0.82727
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$5.6132 <mark>8</mark> 4	\$5.120 <u>61</u> <del>59</del>	\$4.6020 <u>1</u> 4	\$6.318 <u>57</u> 44	\$5.8258 <mark>92</mark>	\$5.3072 <u>8</u> 6
Minimum Monthly Distributio	n Non-Gas Cl	harge: (Base)	)	Summer		\$191.00

Minimum Monthly Distribution Non-Gas Charge: (Base)	Summer	\$191.00
	Winter	\$284.00

#### **FS FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly	BSF Category 2	\$18.25
distribution non-gas charge. For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
Tot a definition of ineter eategories, see § 0.05.	BSF Category 4	\$420.25

## FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.



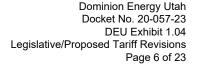
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(4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and §	
141 All sales are subject to the additional local charges and state sales tax stated in 6 to 01 and 6	10.02

(5)	The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as
	specified in § 8.03.

Issued by C. C. Wagstaff, Senior	Advice No.	Section Revision No.	Effective Date
VP & General Manager	20-0 <u>8</u> 6	<u>20</u> 19	December November 31,





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# 2.04 NATURAL GAS VEHICLE RATE (NGV)

## **NGV VOLUMETRIC RATES**

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG Energy Assistance Infrastructure Rate Adjustment Tax Reform Surcredit 3 STEP Surcharge Distribution Non-Gas Rate	\$8.17277 0.01870 0.00000 (0.09893) <u>0.01314280</u> <b>\$8.1056834</b>
Base SNG SNG Amortization Supplier Non-Gas Rate	\$0.94498 <u>0.00866</u> <b>\$0.95364</b>
Base Gas Cost Commodity Amortization Tax Reform Surcredit 4 RIN Credit Commodity Rate	\$3.66269 0.22099 (0.00972) (0.09963) \$3.77433
Total Rate	\$12.833 <u>65</u> 31

#### **NGV CLASSIFICATION PROVISIONS**

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior	Advice No.	Section Revision No.	Effective Date
VP & General Manager	20-0 <u>8</u> 6	<u>20</u> <del>19</del>	December November 31, 2020



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## 4.02 IS RATE SCHEDULE

#### IS VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = dekatherm = 10 therms = 1,000,000 Btu

		, , , , , , , , , , , , , , , , , , , ,	A 11 O
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00893	0.00893	0.00893
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01222)	(0.00195)	(0.00120)
STEP Surcharge	0.00 <u>173</u> <del>218</del>	0.000 <u>26</u> 33	0.0001 <u>5</u> 9
<b>Distribution Non-Gas Rate</b>	\$0.91 <u>756</u> <del>801</del>	\$0.146 <u>03</u> 10	\$0.089 <u>57</u> 61
Supplier Non-Gas Rate	\$0.17957	<b>\$0.17957</b>	\$0.17957
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)
Commodity Rate	\$3.87396	\$3.87396	\$3.87396
<b>Total Rate</b>	\$4.971 <u>09</u> 54	\$4.199 <u>56</u> 63	\$4.1431 <u>0</u> 4
Minimum Yearly Charge		.00 or [(Peak Winter D l Use)] x Distribution N	
Penalty for failure to interrupt or li			

the Company.

#### IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

#### IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day. (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day > 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.



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**Page 4-4** 

- (5) Customer must enter into a service agreement, see § 4.01.
- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior	Advice No.	Section Revision No.	Effective Date
VP & General Manager	20-0 <u>8</u> 6	<u>20</u> <del>19</del>	<u>December November 3</u> 1,



**Page 5-6** 

# 5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

#### TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month
Dth = dekatherm = 10 therms = 1,000,000 Btu

	First	Next	Next	All Over
	10,000 Dth	112,500 Dth	477,500 Dth	600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)

Distribution 1 ton Gus Rute	ψ <b>υ•ττ</b> Δ <u>ΔΔ</u> 17	ψ <b>υ.</b> τΙΤ <mark>ΣΤΤΙ</mark>	ψ <b>0.</b> 27 <u>100</u> <del>070</del>	ψ0.0027	
Minimum Yearly Distribution No	on-Gas Charge (1	base)		\$149,700	
Daily Transportation Imbalance C	Charge per Dth (	outside +/- 5% tol	erance)	\$0.07690	

#### TBF FIXED CHARGES

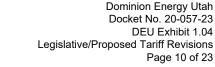
Distribution Non-Gas Rate

STEP Surcharge

Monthly Basic Service Fee (BSF):		BSF Category 1	\$6.75
(Does not apply as a credit toward the	BSF Category 2	\$18.25	
distribution non-gas charge) For a definition of meter categories, se	ee § 8.03.	BSF Category 3	\$63.50
Ç		BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual		\$3,000.00
	Monthly Equivalent		\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual		\$19.60
	Infrastructure Adder		\$0.00000
	Tax Reform Surcredit 3 STEP Surcharge		(0.20214) 0.0 <u>2391</u> <del>1769</del>
	Supplier Non-Gas Adder		1.13398
	Total Annual		\$20.5 <u>6</u> 5
	Monthly Equivalent		\$1.71

## TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷365 days) ÷ Peak Winter Day > 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

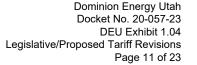




**Page 5-7** 

- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Investigation C. C. Was staff	Advice No.	Section Revision No.	Effective Date
Issued by C. C. Wagstaff, Senior VP & General Manager	20-0 <u>8</u> 6	<u>20</u> 19	<u>December</u> November 31, 2020





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# 5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

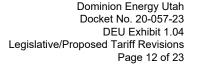
#### TSF and TSI VOLUMETRIC RATES

## Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

	First	Next	Next	All Over
	200 Dth	1,800 Dth	98,000 Dth	100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
STEP Surcharge	0.001 <u>78</u> 42	0.00 <u>117</u> <del>093</del>	0.000 <u>4</u> 3 <u>8</u>	0.0001 <mark>8</mark> 4
Distribution Non-Gas Rate	\$1.001 <u>97</u> 61	\$0.655 <u>32</u> 08	\$0.268 <u>5</u> 5	\$0.0999 <mark>8</mark> 4
Penalty for failure to interrupt or Daily Transportation Imbalance	C			See § 3.02 \$0.07690
TSF and TSI FIXED CHARGE	ES			
Monthly Basic Service Fee (BS)	F):	I	BSF Category 1	\$6.75
		I	BSF Category 2	\$18.25
For a definition of BSF categori	ies, see § 8.03.	I	BSF Category 3	\$63.50
		1	BSF Category 4	\$420.25
Administrative Charge, see § 5.0	)1. Annua	1		\$3,000.00
	Month	ly Equivalent		\$250.00
Firm Demand Charge per Dth To Volumes, see § 5.01.	SF Base A	Annual		\$36.68
	Infrast	ructure Adder		\$0.00000
	STEP	eform Surcredit Surcharge er Non-Gas Add Annual		(0.41308) 0.0 <u>6896</u> 5156 1.16137 \$42.9837.48
	Month	ly Equivalent		\$3. <u>58</u> 12

## TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.

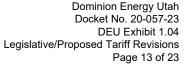




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- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior	Advice No.	Section Revision No.	Effective Date
VP & General Manager	20-0 <mark>€8</mark>	<u>2019</u>	December 31 November





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\$79.00

## 2.02 GS RATE SCHEDULE

#### **GS VOLUMETRIC RATES**

# Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

	Summer Rates	s: Apr. 1 - Oct. 31	Winter Rates:	Nov. 1 - Mar. 31
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)
STEP Surcharge	0.00356	0.00139	0.00482	0.00266
Distribution Non-Gas Rate	\$2.23010	\$1.01956	\$2.93667	\$1.72615
Base SNG	\$0.37445	\$0.37445	\$0.89193	\$0.89193
SNG Amortization	0.00429	0.00429	0.01022	0.01022
Supplier Non-Gas Rate	\$0.37874	\$0.37874	\$0.90215	\$0.90215
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)
<b>Commodity Rate</b>	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$6.48280	\$5.27226	\$7.71278	\$6.50226

#### **GS FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

Annual Energy Assistance credit for qualified low income customers:

For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.

## **GS CLASSIFICATION PROVISIONS**

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

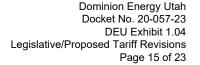


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(6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior	Advice No.	Section Revision No.	Effective Date
VP & General Manager	20-08	20	December 31, 2020





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#### 2.03 FS RATE SCHEDULE

#### FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

	Summer R	ates: Apr. 1 -	Oct. 31	Winter Rat	Winter Rates: Nov. 1 - Mar. 31		
	First	Next	All Over	First	Next	All Over	
	200 Dth	1,800 Dth	2,000 Dth	200 Dth	1,800 Dth	2,000 Dth	
Base DNG	\$1.09175	\$0.59430	\$0.07067	\$1.62356	\$1.12611	\$0.60247	
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952	
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
Tax Reform Surcredit 3	(0.01212)	(0.00665)	(0.00089)	(0.01797)	(0.01250)	(0.00674)	
STEP Surcharge	0.00148	0.00079	0.00006	0.00223	0.00153	0.00080	
Distribution Non-Gas Rate	\$1.09063	\$0.59796	\$0.07936	\$1.61734	\$1.12466	\$0.60605	
Base SNG	\$0.64017	\$0.64017	\$0.64017	\$0.81738	\$0.81738	\$0.81738	
SNG Amortization	0.00852	0.00852	0.00852	0.00989	0.00989	0.00989	
Supplier Non-Gas Rate	\$0.64869	\$0.64869	\$0.64869	\$0.82727	\$0.82727	\$0.82727	
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269	
191 Amortization	0.22099	0.22099	0.22099	0.22099	0.22099	0.22099	
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)	
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396	
Total Rate	\$5.61328	\$5.12061	\$4.60201	\$6.31857	\$5.82589	\$5.30728	
Minimum Monthly Distribution	on Non-Gas C	harge: (Base)	)	Summer		\$191.00	
				Winter		\$284.00	

#### **FS FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly	BSF Category 2	\$18.25
distribution non-gas charge.  For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
Total definition of meter emegories, see § 0.05.	BSF Category 4	\$420.25

## FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.

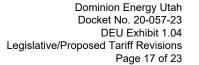


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- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior	Advice No.	Section Revision No.	Effective Date
VP & General Manager	20-08	20	December 31, 2020





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# 2.04 NATURAL GAS VEHICLE RATE (NGV)

# NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG Energy Assistance Infrastructure Rate Adjustment Tax Reform Surcredit 3 STEP Surcharge Distribution Non-Gas Rate	\$8.17277 0.01870 0.00000 (0.09893) <u>0.01314</u> <b>\$8.10568</b>
Base SNG SNG Amortization Supplier Non-Gas Rate	\$0.94498 <u>0.00866</u> <b>\$0.95364</b>
Base Gas Cost Commodity Amortization Tax Reform Surcredit 4 RIN Credit Commodity Rate	\$3.66269 0.22099 (0.00972) (0.09963) \$3.77433
Total Rate	\$12.83365

## NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior	Advice No.	Section Revision No.	Effective Date
VP & General Manager	20-08	20	December 31, 2020



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## 4.02 IS RATE SCHEDULE

#### IS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

	Dill – ackamenii –	- 10 therms – 1,000,00	ODiu		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth		
Base DNG	\$0.91912	\$0.13879	\$0.08169		
Energy Assistance	0.00893	0.00893	0.00893		
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000		
Tax Reform Surcredit 3	(0.01222)	(0.00195)	(0.00120)		
STEP Surcharge	0.00173	0.00026	0.00015		
<b>Distribution Non-Gas Rate</b>	\$0.91756	\$0.14603	\$0.08957		
Supplier Non-Gas Rate	\$0.17957	\$0.17957	\$0.17957		
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269		
191 Amortization	0.22099	0.22099	0.22099		
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)		
Commodity Rate	\$3.87396	\$3.87396	\$3.87396		
Total Rate	<b>\$4.97109</b>	\$4.19956	\$4.14310		
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates				
Penalty for failure to interrupt or li	mit usage to contract li	mits when requested by	y See § 3.02.		

the Company.

#### IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

#### IS CLASSIFICATION PROVISIONS

- Service on an annual contract basis available to commercial and industrial customers. (1)
- (2) Customer must maintain the ability to interrupt natural gas service.
- Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day. (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day > 15%.
- Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. (4) The charge is prorated to the portion of the year gas service is available, see § 8.03.

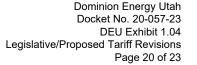


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- (5) Customer must enter into a service agreement, see § 4.01.
- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior	Advice No.	Section Revision No.	Effective Date
VP & General Manager	20-08	20	December 31, 2020





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\$0.06273

# 5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

#### TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

	First	Next	Next	All Over
	10,000 Dth	112,500 Dth	477,500 Dth	600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)
STEP Surcharge	0.00055	0.00051	0.00036	0.00008

\$0.41454

\$0.29106

Minimum Yearly Distribution Non-Gas Charge (base)	\$149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)	\$0.07690

\$0.44232

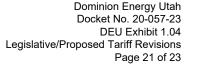
#### TBF FIXED CHARGES

**Distribution Non-Gas Rate** 

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.		\$6.75 \$18.25 \$63.50 \$420.25
Annual	DST Category 4	\$3,000.00
Monthly Equivalent		\$250.00
Base Annual		\$19.60
Infrastructure Adder		\$0.00000
Tax Reform Surcredit 3 STEP Surcharge Supplier Non-Gas Adder		(0.20214) 0.02391 1.13398
Total Annual		\$20.56
Monthly Equivalent		\$1.71
	e § 8.03.  Annual  Monthly Equivalent  Base Annual  Infrastructure Adder  Tax Reform Surcredit 3  STEP Surcharge  Supplier Non-Gas Adder  Total Annual	BSF Category 2 e § 8.03.  BSF Category 3 BSF Category 4  Annual  Monthly Equivalent Base Annual  Infrastructure Adder Tax Reform Surcredit 3 STEP Surcharge Supplier Non-Gas Adder Total Annual

## TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.





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- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

I II C C W + C	Advice No.	Section Revision No.	Effective Date
Issued by C. C. Wagstaff, Senior VP & General Manager	20-08	20	December 31, 2020



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# **5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)**

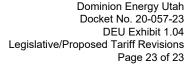
#### TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

	Dili	- uekamem =	10  therms = 1,000,0	ປປປ ໓ເພ
	First	Next	Next	All Over
	200 Dth	1,800 Dth	98,000 Dth	100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
STEP Surcharge	0.00178	0.00117	0.00048	0.00018
Distribution Non-Gas Rate	\$1.00197	\$0.65532	\$0.26855	\$0.09998
Penalty for failure to interrupt or	limit usage whe	n requested by	the Company	See § 3.02
Daily Transportation Imbalance C	Charge per Dth (	outside +/- 5%	tolerance)	\$0.07690
TSF and TSI FIXED CHARGE	CS .			
Monthly Basic Service Fee (BSF	\$6.75			
E 16'''' CDGE	8.0.02		BSF Category 2	\$18.25
For a definition of BSF categorie	es, see § 8.03.		BSF Category 3	\$63.50
			BSF Category 4	\$420.25
Administrative Charge, see § 5.0	\$3,000.00			
	Month	ly Equivalent		\$250.00
Firm Demand Charge per Dth TS Volumes, see § 5.01.	Firm Demand Charge per Dth TSF  Base Annual  Volumes, see § 5.01.			
	Infrast	ructure Adder		\$0.00000
	STEP	eform Surcredi Surcharge er Non-Gas Ad		(0.41308) 0.06896 1.16137
	Total A	Annual		\$42.98
	Month	ly Equivalent		\$3.58

## TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.





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- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-08	20	December 31, 2020

Dominion Energy Utah Docket No. 20-057-23 DEU Exhibit 1.05 Combined Legislative/Proposed Tariff Revisions Page 1 of 27

DOMINION ENERGY UTAH 333 South State Street P. O. Box 45360 Salt Lake City, Utah 84145-0360

## COMBINED LEGISLATIVE/PROPOSED RATE SCHEDULES

DEU Exhibit 1.05 P.S.C. Utah No. 500 Affecting All Rate Schedules and Classes of Service in Dominion Energy Utah's Utah Service Area

Date Issued: November 25, 2020 To Become Effective: December 31, 2020



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\$79.00

#### 2.02 GS RATE SCHEDULE

#### **GS VOLUMETRIC RATES**

# Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

	Summer Rates	: Apr. 1 - Oct. 31	Winter Rates: Nov. 1 - Mar. 3		
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth	
Base DNG	\$1.9 <u>7299</u> 9981	\$0.7 <u>7059</u> 9741	\$2. <u>67483</u> <del>70165</del>	\$1.4 <u>7243</u> 9925	
CET Amortization	0.03319	0.01323	0.04483	0.02488	
DSM Amortization	0.20678	0.20678	0.20678	0.20678	
Energy Assistance	0.01322	0.01322	0.01322	0.01322	
Infrastructure Rate Adjustment	0.0 <u>3673</u> 0000	0.0 <u>1435</u> 0000	0.0 <u>4980</u> 0000	0.0 <u>2741</u> <del>0000</del>	
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)	
STEP Surcharge	0.003 <mark>56</mark> 6	<u>0.001</u> 3946	0.004 <mark>8294</mark>	<u>0.0026674</u>	
Distribution Non-Gas Rate	\$2.2 <u>4001</u> <del>3020</del>	\$ <u>1.00709</u> <del>1.01963</del>	\$2.9 <u>5965</u> 3 <del>679</del>	\$1. <u>72674</u> <del>72623</del>	
Base SNG	\$0.37445	\$0.37445	\$0.89193	\$0.89193	
SNG Amortization	0.00429	0.00429	0.01022	0.01022	
Supplier Non-Gas Rate	\$0.37874	\$0.37874	\$0.90215	\$0.90215	
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269	
191 Amortization	0.22099	0.22099	0.22099	0.22099	
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)	
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396	
Total Rate	\$6.4 <u>9271</u> <del>8290</del>	\$5.2 <u>5979</u> <del>7233</del>	\$7. <u>73576</u> <del>71290</del>	\$6. <u>50285</u> 50234	

#### **GS FIXED CHARGES**

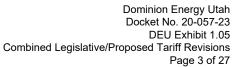
Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

Annual Energy Assistance credit for qualified low income customers:

For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.

## **GS CLASSIFICATION PROVISIONS**

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.





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(6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior	Advice No.	Section Revision No.	Effective Date
VP & General Manager	20-0 <del>6</del> 8	<u>20</u> 19	December November 31, 2020



Rates Per Dth Used Each Month

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#### 2.03 FS RATE SCHEDULE

#### **FS VOLUMETRIC RATES**

	Dth = dekatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rate	s: Nov. 1 - M	ar. 31
	First	Next	All Over	First	Next	All Over
	200 Dth	1,800 Dth	2,000 Dth	200 Dth	1,800 Dth	2,000 Dth
Base DNG	\$1.0 <u>6493</u> 9175	\$0.5 <u>6748</u> 9430	\$0.0 <u>4385</u> <del>7067</del>	\$1. <u>59674</u> <del>6235</del>	\$1. <u>09929</u> <del>1261</del>	\$0. <u>57565</u> 6024
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952
Infrastructure Rate Adjustment	0.0 <u>1557</u> 0000	0.00 <u>829</u> 000	0.000 <u>64</u> <del>00</del>	0.0 <u>2334</u> 0000	0.0 <u>1607</u> 0000	0.00 <u>841</u> <del>000</del>
Tax Reform Surcredit 3	(0.01212)	(0.00665)	(0.00089)	(0.01797)	(0.01250)	(0.00674)
STEP Surcharge	0.001481	<u>0.000797</u>	0.0000 <mark>69</mark>	0.0022310	0.001 <u>5346</u>	0.0008078
Distribution Non-Gas Rate	\$1.0 <u>7938</u> 9 <del>05(</del>	\$0.5 <u>7943</u> 979	\$0.0 <u>5318</u> <del>793</del>	\$1.61 <u>386</u> 72	\$1.1 <u>1391</u> <del>245</del>	\$0. <u>58764</u> 6060
		4	9	4	9	3
Base SNG	\$0.64017	\$0.64017	\$0.64017	\$0.81738	\$0.81738	\$0.81738
SNG Amortization	0.00852	0.00852	0.00852	0.00989	0.00989	0.00989
Supplier Non-Gas Rate	\$0.64869	\$0.64869	\$0.64869	\$0.82727	\$0.82727	\$0.82727

\$3.66269

0.22099

(0.00972)

\$4.<u>57583</u>602

\$3.87396

\$3.66269

0.22099

(0.00972)

\$6.31<u>509</u>84

\$3.87396

\$3.66269

0.22099

(0.00972)

\$3.87396

\$5.8<u>1514</u>258

\$3.66269

0.22099

(0.00972)

\$5.<u>28887</u>307

\$3.87396

 Total Rate
 \$5.0205633
 \$5.10208205
 \$4.578850020
 \$0.3150264
 \$5.81514285
 \$5.288878

 Minimum Monthly Distribution Non-Gas Charge: (Base)
 Summer
 \$18691.00

 Winter
 \$27984.00

\$3.66269

0.22099

(0.00972)

\$5.1<u>0208</u><del>205</del>

\$3.87396

\$3.66269

0.22099

(0.00972)

\$5.<u>60203</u>6132

\$3.87396

#### **FS FIXED CHARGES**

Base Gas Cost

191 Amortization

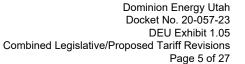
**Commodity Rate** 

Tax Reform Surcredit 4

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge. For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

#### FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.





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- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-0 <u>8</u> 6	<u>20</u> 19	<u>December November 3</u> 1, 2020



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# 2.04 NATURAL GAS VEHICLE RATE (NGV)

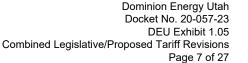
# NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG Energy Assistance Infrastructure Rate Adjustment Tax Reform Surcredit 3 STEP Surcharge Distribution Non-Gas Rate	\$8.1 <u>45957277</u> 0.01870 0. <u>13779</u> 00000 (0.09893) <u>0.01314280</u> \$8. <u>21665</u> 10534
Base SNG SNG Amortization Supplier Non-Gas Rate	\$0.94498 <u>0.00866</u> <b>\$0.95364</b>
Base Gas Cost Commodity Amortization Tax Reform Surcredit 4 RIN Credit Commodity Rate	\$3.66269 0.22099 (0.00972) (0.09963) \$3.77433
Total Rate	\$12. <u>94462</u> <del>83331</del>

## **NGV CLASSIFICATION PROVISIONS**

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior	Advice No.	Section Revision No.	Effective Date
VP & General Manager	20-0 <u>8</u> 6	<u>20</u> <del>19</del>	December November 31, 2020





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# 2.08 CONSERVATION ENABLING TARIFF (CET)

The CET is a mechanism designed to ensure that the Company only collects from GS customers the Commission-authorized revenue per customer. The CET applies only to the GS rate schedule.

## **DEFERRED ACCOUNT ACCRUAL**

The Company shall record monthly over- or under-recoveries of authorized GS DNG revenue in the CET Deferred Account (Account 191.9). The Company may not accrue more than 5% of Base DNG revenue each calendar year ending October. The allowed revenue for a given month is equal to the allowed DNG revenue per customer for that month times the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GS DNG revenue and the allowed revenue for that month.

The allowed GS DNG Revenue per Customer per Month is as follows:

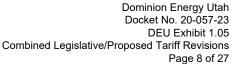
Jan = 
$$\$51.8352.3$$
 Apr =  $\$21.3253$  Jul =  $\$11.328$  Oct =  $\$17.1631$   
Feb =  $\$44.1051$  May =  $\$156.8700$  Aug =  $\$11.206$  Nov =  $\$33.0836$   
Mar =  $\$36.1850$  Jun =  $\$12.2936$  Sep =  $\$11.66673$  Dec =  $\$48.3379$ 

The formula for calculating the accrual each month can be shown as follows:

Allowed Revenue (for each month)	=	Actual GS Customers	X	Allowed Revenue per Customer for that month
Monthly Accrual	=	Allowed Revenue	-	Actual GS Revenue

## AMORTIZATION OF ACCRUAL

At least annually, the Company will file with the Commission an application to amortize the balance (positive or negative) in Account 191.9. The balance will be amortized by a uniform percentage increase or decrease to the GS DNG block rates of the magnitude necessary to amortize the balance over one year. The Company may not amortize CET accruals amounting on a net basis to more than 2.5% of total Utah jurisdictional Base DNG GS revenues based on the most recent 12-month period at the time of the amortization.





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## "TWO-WAY" CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the CET Deferred Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The CET Deferred Account will be increased by the carrying charge during months when the balance in the account represents revenue that is under-collected and reduced when over-collected.

Issued by C. C. Wagstaff, Senior	Advice No.	Section Revision No.	Effective Date
VP & General Manager	20-0 <del>1</del> 8	<del>2</del> 3	December March 31,

**Dominion Energy Utah** 



## DOMINION ENERGY UTAH UTAH NATURAL GAS TARIFF PSCU 500

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## 4.02 IS RATE SCHEDULE

## IS VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = dekatherm = 10 therms = 1,000,000 Btu

		, ,	All Over	
	First 2,000 Dth	Next 18,000 Dth	20,000 Dth	
Base DNG	\$0.91912	\$0.13879	\$0.08169	
Energy Assistance	0.00893	0.00893	0.00893	
Infrastructure Rate Adjustment	0.0 <u>1795</u> 0000	0.00 <u>271</u> <del>000</del>	0.00 <u>160</u> <del>000</del>	
Tax Reform Surcredit 3	(0.01222)	(0.00195)	(0.00120)	
STEP Surcharge	0.00 <u>173</u> <del>218</del>	0.000 <u>26</u> 33	0.0001 <u>5</u> 9	
<b>Distribution Non-Gas Rate</b>	\$0.9 <u>3551</u> <del>1801</del>	\$0.14 <u>874<del>610</del></u>	\$0.0 <u>9117</u> 8961	
Supplier Non-Gas Rate	\$0.17957	\$0.17957	\$0.17957	
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	
191 Amortization	0.22099	0.22099	0.22099	
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	
<b>Total Rate</b>	\$4.9 <u>8904</u> 7 <del>15</del> 4	\$4. <u>20227</u> <del>19963</del>	\$4.14 <u>470<mark>310</mark></u> 4	
Minimum Yearly Charge		00 or [(Peak Winter D Use)] x Distribution N	• •	
Penalty for failure to interrupt or limit usage to contract limits when requested by See § 3.02.				

Penalty for failure to interrupt or limit usage to contract limits when requested by See § 3.02. the Company.

#### IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

## IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

  (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day > 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.



Dominion Energy Utah Docket No. 20-057-23 DEU Exhibit 1.05 Combined Legislative/Proposed Tariff Revisions Page 10 of 27

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- (5) Customer must enter into a service agreement, see § 4.01.
- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior	Advice No.	Section Revision No.	Effective Date
VP & General Manager	20-0 <u>8</u> 6	<u>20</u> 19	<u>December November 3</u> 1,



**Page 5-6** 

\$1.9171

# 5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

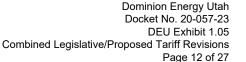
## TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month				
	Dth = dekatherm = 0			
	First	Next	Next	All Over
	10,000 Dth	112,500 Dth	477,500 Dth	600,000 Dth
Base DNG	\$0.4 <u>9622</u> <del>461</del> <del>6</del>	\$0.4 <u>6505</u> <del>1813</del>	\$0.326452935 2	\$0.0 <u>7017</u> 6309
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00 <u>566</u> 000	0.00 <u>531</u> 000	0.00 <u>372</u> 000	0.000 <u>80</u> <del>00</del>
Tax Reform Surcredit 3	$(0.00\overline{460})$	$(0.00\overline{431})$	$(0.00\overline{303})$	$(0.000\overline{65})$
STEP Surcharge	0.000 <u>5540</u>	0.000 <u>51</u> <del>38</del>	0.000 <u>3</u> 26	0.0000 <mark>86</mark>
<b>Distribution Non-Gas Rate</b>	\$0.4 <u>9804</u> 4217	\$0.4 <u>6677</u> 1441	\$0. <u>32771</u> <del>2909</del>	\$0.0 <u>7061</u> <del>6271</del>
Minimum Yearly Distribution N	on-Gas Charge (b	ase)		\$1 <u>66,500</u> 49,700
Daily Transportation Imbalance	Charge per Dth (o	utside +/- 5% to	olerance)	\$0.07690
TBF FIXED CHARGES				
Monthly Basic Service Fee (BSF	\$6.75			
(Does not apply as a credit toward the minimum yearly distribution non-gas charge)  BSF Category 2				\$18.25
For a definition of meter categories, see § 8.03.			BSF Category 3	\$63.50
	, 3		BSF Category 4	\$420.25
Administrative Charge, see § 5.0	01. Annual			\$3,000.00
	Monthly E	Equivalent		\$250.00
Firm Demand Charge per Dth, se § 5.01.	ee Base Annu	ıal		\$ <u>21.71</u> <del>19.60</del>
3 2.01.	Infrastruct	ure Adder		
				\$0.24763 <del>00000</del>
	Tax Refor	m Surcredit 3		(0.20214)
	STEP Sur	charge		0.0 <u>2391</u> <del>1769</del>
	Supplier N	Ion-Gas Adder		1.13398
	Total Ann	ual		\$2 <u>2.91</u> <del>0.55</del>
				<del></del>

# TBF CLASSIFICATION PROVISIONS

(1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷365 days) ÷ Peak Winter Day ≥ 50%

Monthly Equivalent





**Page 5-7** 

- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

I 11 C C W 4 CC	Advice No.	Section Revision No.	Effective Date
Issued by C. C. Wagstaff, Senior VP & General Manager	20-0 <u>8</u> 6	<u>20</u> 19	<u>December</u> November 31, 2020



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# **5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)**

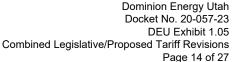
## TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

	Din	= dekatherm $=$ 10	0  therms = 1,000,00	บบ ธเน
	First	Next	Next	All Over
	200 Dth	1,800 Dth	98,000 Dth	100,000 Dth
Base DNG	\$1.0 <u>9127</u> <del>1063</del>	\$0. <u>71337</u> 66065	\$0.2 <u>9173</u> <del>7017</del>	\$0. <u>10797</u> 09999
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.0 <u>1840</u> 0000	0.0 <u>1203</u> 0000	0.00 <u>492</u> <del>000</del>	0.00 <u>182</u> 000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
STEP Surcharge	<u>0.001</u> <del>78</del> 42	0.00 <u>117</u> <del>093</del>	0.000 <u>4</u> 38	0.0001 <mark>84</mark>
<b>Distribution Non-Gas Rate</b>	\$1. <u>10101</u> <del>00161</del>	\$0. <u>72007</u> 65508	\$0.2 <u>9503</u> 6845	\$0. <u>10978</u> <del>09994</del>
Penalty for failure to interrupt o  Daily Transportation Imbalance	C			See § 3.02 \$0.07690
Barry Transportation Infoarance	charge per Bur (	outside 17 370 to	icrunec)	ψ0.07000
TSF and TSI FIXED CHARG	EES			
Monthly Basic Service Fee (BS	SF):	В	SF Category 1	\$6.75
BSF Category 2				\$18.25
For a definition of BSF categories, see § 8.0		В	SF Category 3	\$63.50
		В	SF Category 4	\$420.25
Administrative Charge, see § 5.	01. Annua	1		\$3,000.00
	Month	ly Equivalent		\$250.00
Firm Demand Charge per Dth T Volumes, see § 5.01.	SF Base A	Annual		\$ <u>42.16</u> <del>36.68</del>
	Infrast	ructure Adder		\$0. <u>71097</u> <del>000</del>
	Tax R	eform Surcredit 3		(0.41308)
		Surcharge		0.06896 <del>5156</del>
		er Non-Gas Adde	er	1.16137
	Total A	Annual		\$ <u>43.69</u> <del>37.48</del>
	Month	ly Equivalent		\$3. <u>64</u> 12

## TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.





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- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior	Advice No.	Section Revision No.	Effective Date
VP & General Manager	20-0 <del>6</del> <u>8</u>	<del>19</del> 20	<u>December November 3</u> 1,



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\$79.00

## 2.02 GS RATE SCHEDULE

## **GS VOLUMETRIC RATES**

# Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

	Summer Rates	s: Apr. 1 - Oct. 31	Winter Rates: Nov. 1 - Mar. 31		
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth	
Base DNG	\$1.97299	\$0.77059	\$2.67483	\$1.47243	
CET Amortization	0.03319	0.01323	0.04483	0.02488	
DSM Amortization	0.20678	0.20678	0.20678	0.20678	
Energy Assistance	0.01322	0.01322	0.01322	0.01322	
Infrastructure Rate Adjustment	0.03673	0.01435	0.04980	0.02741	
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)	
STEP Surcharge	0.00356	0.00139	0.00482	0.00266	
Distribution Non-Gas Rate	\$2.24001	\$1.00709	\$2.95965	\$1.72674	
Base SNG	\$0.37445	\$0.37445	\$0.89193	\$0.89193	
SNG Amortization	0.00429	0.00429	0.01022	0.01022	
Supplier Non-Gas Rate	\$0.37874	\$0.37874	\$0.90215	\$0.90215	
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269	
191 Amortization	0.22099	0.22099	0.22099	0.22099	
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)	
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396	
Total Rate	\$6.49271	\$5.25979	\$7.73576	\$6.50285	

# **GS FIXED CHARGES**

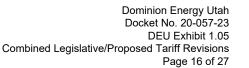
Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

Annual Energy Assistance credit for qualified low income customers:

For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.

## **GS CLASSIFICATION PROVISIONS**

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

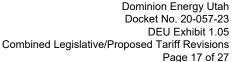




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(6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior	Advice No.	Section Revision No.	Effective Date
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## 2.03 FS RATE SCHEDULE

#### FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

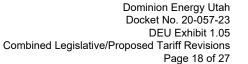
	Summer R	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First	Next	All Over	First	Next	All Over	
	200 Dth	1,800 Dth	2,000 Dth	200 Dth	1,800 Dth	2,000 Dth	
Base DNG	\$1.06493	\$0.56748	\$0.04385	\$1.59674	\$1.09929	\$0.57565	
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952	
Infrastructure Rate Adjustment	0.01557	0.00829	0.00064	0.02334	0.01607	0.00841	
Tax Reform Surcredit 3	(0.01212)	(0.00665)	(0.00089)	(0.01797)	(0.01250)	(0.00674)	
STEP Surcharge	0.00148	0.00079	0.00006	0.00223	0.00153	0.00080	
Distribution Non-Gas Rate	\$1.07938	\$0.57943	\$0.05318	\$1.61386	\$1.11391	\$0.58764	
Base SNG	\$0.64017	\$0.64017	\$0.64017	\$0.81738	\$0.81738	\$0.81738	
SNG Amortization	0.00852	0.00852	0.00852	0.00989	0.00989	0.00989	
Supplier Non-Gas Rate	\$0.64869	\$0.64869	\$0.64869	\$0.82727	\$0.82727	\$0.82727	
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269	
191 Amortization	0.22099	0.22099	0.22099	0.22099	0.22099	0.22099	
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)	
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396	
Total Rate	\$5.60203	\$5.10208	\$4.57583	\$6.31509	\$5.81514	\$5.28887	
Minimum Monthly Distributi	on Non-Gas C	harge: (Base)	)	Summer		\$186.00	
				Winter		\$279.00	

# FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly	BSF Category 2	\$18.25
distribution non-gas charge.  For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
Tot a definition of meter eategories, see § 0.05.	BSF Category 4	\$420.25

#### **FS CLASSIFICATION PROVISIONS**

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.





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- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior	Advice No.	Section Revision No.	Effective Date
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# 2.04 NATURAL GAS VEHICLE RATE (NGV)

## **NGV VOLUMETRIC RATES**

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG Energy Assistance Infrastructure Rate Adjustment Tax Reform Surcredit 3 STEP Surcharge Distribution Non-Gas Rate	\$8.14595 0.01870 0.13779 (0.09893) <u>0.01314</u> <b>\$8.21665</b>
Base SNG SNG Amortization Supplier Non-Gas Rate	\$0.94498 <u>0.00866</u> <b>\$0.95364</b>
Base Gas Cost Commodity Amortization Tax Reform Surcredit 4 RIN Credit Commodity Rate	\$3.66269 0.22099 (0.00972) (0.09963) \$3.77433
Total Rate	\$12.94462

## **NGV CLASSIFICATION PROVISIONS**

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior	Advice No.	Section Revision No.	Effective Date
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## 2.08 CONSERVATION ENABLING TARIFF (CET)

The CET is a mechanism designed to ensure that the Company only collects from GS customers the Commission-authorized revenue per customer. The CET applies only to the GS rate schedule.

## **DEFERRED ACCOUNT ACCRUAL**

The Company shall record monthly over- or under-recoveries of authorized GS DNG revenue in the CET Deferred Account (Account 191.9). The Company may not accrue more than 5% of Base DNG revenue each calendar year ending October. The allowed revenue for a given month is equal to the allowed DNG revenue per customer for that month times the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GS DNG revenue and the allowed revenue for that month.

The allowed GS DNG Revenue per Customer per Month is as follows:

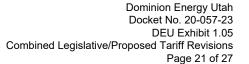
Jan	=	\$51.83	Apr	=	\$21.32	Jul	=	\$11.32	Oct =	\$17.16
Feb	=	\$44.10	May	=	\$15.87	Aug	=	\$11.20	Nov =	\$33.08
Mar	=	\$36.18	Jun	=	\$12.29	Sep	=	\$11.66	Dec =	\$48.33

The formula for calculating the accrual each month can be shown as follows:

Allowed Revenue (for each month)	=	Actual GS Customers	X	Allowed Revenue per Customer for that month
Monthly Accrual	=	Allowed Revenue	-	Actual GS Revenue

## AMORTIZATION OF ACCRUAL

At least annually, the Company will file with the Commission an application to amortize the balance (positive or negative) in Account 191.9. The balance will be amortized by a uniform percentage increase or decrease to the GS DNG block rates of the magnitude necessary to amortize the balance over one year. The Company may not amortize CET accruals amounting on a net basis to more than 2.5% of total Utah jurisdictional Base DNG GS revenues based on the most recent 12-month period at the time of the amortization.





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## "TWO-WAY" CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the CET Deferred Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The CET Deferred Account will be increased by the carrying charge during months when the balance in the account represents revenue that is under-collected and reduced when over-collected.

Issued by C. C. Wagstaff, Senior	Advice No.	Section Revision No.	Effective Date
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## 4.02 IS RATE SCHEDULE

## IS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

		, , , , , , , , , , , , , , , , , , , ,	All Over	
	First 2,000 Dth	Next 18,000 Dth	20,000 Dth	
Base DNG	\$0.91912	\$0.13879	\$0.08169	
Energy Assistance	0.00893	0.00893	0.00893	
Infrastructure Rate Adjustment	0.01795	0.00271	0.00160	
Tax Reform Surcredit 3	(0.01222)	(0.00195)	(0.00120)	
STEP Surcharge	0.00173	0.00026	0.00015	
<b>Distribution Non-Gas Rate</b>	\$0.93551	\$0.14874	\$0.09117	
Supplier Non-Gas Rate	\$0.17957	<b>\$0.17957</b>	\$0.17957	
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	
191 Amortization	0.22099	0.22099	0.22099	
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	
Total Rate	\$4.98904	\$4.20227	\$4.14470	
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates			
Penalty for failure to interrupt or li				

Penalty for failure to interrupt or limit usage to contract limits when requested by See § 3.02. the Company.

#### IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

## IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
  (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day > 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.



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- (5) Customer must enter into a service agreement, see § 4.01.
- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior	Advice No.	Section Revision No.	Effective Date
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\$1.91

# 5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

## TBF VOLUMETRIC RATES

Rates Per D	Oth Redelivered	Each Month
-------------	-----------------	------------

Dth = dekatherm = 10 therms = 1,000,000 Btu
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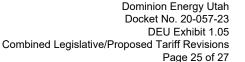
•	First Next Next All O					
	10,000 Dth	112,500 Dth	477,500 Dth	600,000 Dth		
Base DNG	\$0.49622	\$0.46505	\$0.32645	\$0.07017		
Energy Assistance	0.00021	0.00021	0.00021	0.00021		
Infrastructure Rate Adjustment	0.00566	0.00531	0.00372	0.00080		
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)		
STEP Surcharge	0.00055	0.00051	0.00036	0.00008		
<b>Distribution Non-Gas Rate</b>	\$0.49804	\$0.46677	\$0.32771	\$0.07061		
Minimum Yearly Distribution No	on-Gas Charge (	base)		\$166,500		
Daily Transportation Imbalance	Charge per Dth (	(outside +/- 5% t	olerance)	\$0.07690		
TBF FIXED CHARGES						
Monthly Basic Service Fee (BSF): BSF Category 1				\$6.75		
(Does not apply as a credit toward the minimum yearly			BSF Category 2	\$18.25		
distribution non-gas charge) For a definition of meter categories, see § 8.03.			BSF Category 3	\$63.50		
· ·			BSF Category 4	\$420.25		
Administrative Charge, see § 5.0	1. Annual			\$3,000.00		
	Monthly	Equivalent		\$250.00		
Firm Demand Charge per Dth, se § 5.01.	ee Base Ann	nual		\$21.71		
	Infrastructure Adder		\$0.24763			
	STEP Su	orm Surcredit 3 ircharge Non-Gas Adder		(0.20214) 0.02391 1.13398		
	Total An	nual		\$22.91		

## TBF CLASSIFICATION PROVISIONS

(1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷365 days) ÷ Peak Winter Day > 50%

Monthly Equivalent

(2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.





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- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Investigation C. C. Was staff	Advice No.	Section Revision No.	Effective Date
Issued by C. C. Wagstaff, Senior VP & General Manager	20-08	20	December 31, 2020



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# **5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)**

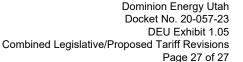
## TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month
Dth = dekatherm = 10 therms = 1,000,000 Btu

	Dui = dekamerin = 10 therms = 1,000,000 Btu			
	First	Next	Next	All Over
	200 Dth	1,800 Dth	98,000 Dth	100,000 Dth
Base DNG	\$1.09127	\$0.71337	\$0.29173	\$0.10797
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.01840	0.01203	0.00492	0.00182
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
STEP Surcharge	0.00178	0.00117	0.00048	0.00018
<b>Distribution Non-Gas Rate</b>	\$1.10101	\$0.72007	\$0.29503	\$0.10978
Penalty for failure to interrupt or  Daily Transportation Imbalance C	C		1 2	See § 3.02 \$0.07690
Daily Transportation Initialiance C	marge per Dur (	Outside +/- 5%	tolerance)	\$0.07090
TSF and TSI FIXED CHARGE	CS .			
Monthly Basic Service Fee (BSF	<i>i</i> ):		BSF Category 1	\$6.75
E 16' ' CDGE	\$18.25			
For a definition of BSF categorie	es, see § 8.03.		BSF Category 3	\$63.50
			BSF Category 4	\$420.25
Administrative Charge, see § 5.0	1. Annua	ıl		\$3,000.00
	Month	ly Equivalent		\$250.00
Firm Demand Charge per Dth TS Volumes, see § 5.01.	F Base A	Annual		\$42.16
	Infrast	ructure Adder		\$0.71097
	STEP	eform Surcredi Surcharge er Non-Gas Ad		(0.41308) 0.06896 1.16137
	Total A	Annual		\$43.69
	Month	ly Equivalent		\$3.64

## TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.





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- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior	Advice No.	Section Revision No.	Effective Date	
VP & General Manager	20-08	20	December 31, 2020	