

APPLICATION OF DOMINION)
ENERGY UTAH TO MODIFY THE)
SUSTAINABLE TRANSPORTATION) Docket No. 20-057-23
AND ENERGY PLAN SURCHARGE) APPLICATION
)

All communications with respect to
these documents should be served upon:

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APPLICATION
AND
EXHIBITS

November 25, 2020

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BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

IN THE MATTER OF THE APPLICATION OF DOMINION ENERGY UTAH COMPANY TO MODIFY THE SUSTAINABLE TRANSPORTATION AND ENERGY PLAN SURCHARGE	Docket No. 20-057-23 APPLICATION TO MODIFY THE STEP SURCHARGE
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Questar Gas Company dba Dominion Energy Utah (Dominion Energy Utah or the Company) respectfully submits this Application to modify the Sustainable Transportation and Energy Plan (STEP) surcharge, in order to reflect the Step 2 cost-of-service allocations prescribed by the Utah Public Service Commission (Commission) in its Order in Docket No 19-057-02 (Rate Case Order), and as the Company committed in Docket No. 20-057-19 in its application to implement the STEP surcharge.

If the Commission grants this Application, the current annual STEP rates charged to sales customers in the General Service class will be slightly reduced by one one-hundredth of a penny, resulting in an imperceivable annual impact for a typical customer using 80 decatherms per year.

In support of this Application, Dominion Energy Utah states:

1. Dominion Energy Utah's Operations. Dominion Energy Utah, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's rates, charges, and general conditions for natural gas service in Utah are set forth in the Company's Utah Natural Gas Tariff No. 500 (Tariff). Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in the Franklin County, Idaho area. Under the terms of an agreement between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho customers are determined by the Utah Commission. Volumes for these customers have been included in the Utah volumes.

2. Background: In the Report and Order dated August 31, 2020 in Docket 19-057-33, the Commission approved a Settlement Stipulation that allows Dominion Energy to provide funding of \$500,000 per year to the University of Utah's Intermountain Industrial Assessment Center (IIAC) for a two-year pilot period. Additionally, the Commission determined that the STEP Balancing Account, carrying charge, and associated Tariff changes should be resolved in a future proceeding.

In Docket No. 20-057-19, the Commission approved a STEP surcharge to collect \$500,000 annually, allocated to all customer classes based on the Commission-approved cost-of-service allocation at the time. In its application in that docket, the Company committed to update the cost-of-service allocation when Step 2 rates are implemented pursuant to the Rate Case Order. The Company has filed, concurrently with this Application, a motion in Docket No. 19-057-02 to implement cost-of-service Step 2 rates.

3. Calculation of the STEP Surcharge. DEU Exhibits 1.1 through DEU Exhibit 1.5 provide the updated calculation of the STEP surcharge. DEU Exhibit 1.1 provides the cost of service allocation of the \$500,000 to the various rate schedules based on the Step-2 cost-of-service that the Commission approved in Docket 19-057-02 and that the Company seeks to implement in its concurrent motion in that same docket. Exhibit 1.2 provides the updated rate calculation for each class. The Cost of Service amounts allocated to each class are shown in Column G. The percentage increases necessary to collect the assigned Cost-of-Service Amount are shown in Column H. The STEP Surcharge rate calculation is shown in Column I. The resulting changes in the STEP Surcharge rate are shown in column K.

4. Change in Typical Customer's Bill. The annualized change in rates calculated in this Application results in no material change to the bill for a typical GS residential customer using 80 decatherms per year when rounding to the penny. This is shown in DEU Exhibit 1.3.

5. Legislative and Proposed Tariff Sheets. DEU Exhibit 1.4 shows the legislative and proposed Tariff sheets.

6. Final Tariff Sheet. In addition to this STEP Surcharge Application, the Company has concurrently filed a motion in Docket No. 19-057-02 to implement Step 2 rates and an application to implement the infrastructure replacement tracker surcharge in Docket No. 20-057-21. The Company has requested that these applications all be made effective December 31, 2020. DEU Exhibit 1.5 reflects the final Tariff sheet that would be effective if the Commission approved both applications and the motion pertaining to Step 2 rates.

7. Exhibits. Dominion Energy Utah submits the following exhibits in support of its request to adjust the STEP surcharge:

DEU Exhibit 1.1 STEP Surcharge COS Allocation

DEU Exhibit 1.2 STEP Surcharge Calculation

DEU Exhibit 1.3	Effect on Typical GS Customer
DEU Exhibit 1.4	Legislative and Proposed Rate Schedules
DEU Exhibit 1.5	Combined Legislative and Proposed Rate Schedules

WHEREFORE, Dominion Energy Utah respectfully requests the Commission:

1. Enter an order authorizing Dominion Energy Utah to modify rates and charges applicable to its Utah natural gas service that reflect an adjustment for each rate class, and to approve those rates as final rates, as more fully described in this Application; and
2. Authorize Dominion Energy Utah to implement its rates effective December 31, 2020.

DATED this 25th day of November, 2020.

Respectfully submitted,

DOMINION ENERGY UTAH



Jenniffer Nelson Clark (7947)
Attorney for the Applicant
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P O Box 45433
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(801)324-5392

CERTIFICATE OF SERVICE

This is to certify that a true and correct copy of the Application was served upon the following persons by e-mail on November 25, 2020:

Patricia E. Schmid Justin C. Jetter Assistant Attorneys General 160 East 300 South P.O. Box 140857 Salt Lake City, UT 84114-0857 pschmid@agutah.gov jjetter@agutah.gov Counsel for the Division of Public Utilities	William Powell Utah Division of Public Utilities 160 East 300 South P.O. Box 146751 Salt Lake City, Utah 84114-6751 wpowell@utah.gov
Robert J. Moore Assistant Attorney General 500 Heber M. Wells Building 160 East 300 South Salt Lake City, UT 84111 rmoore@agutah.gov Counsel for the Office of Consumer Services	Michele Beck Director Office of Consumer Services 160 East 300 South P.O. Box 146782 Salt Lake City, UT 84114-6782 mbeck@utah.gov

/s/ Ginger Johnson

Cost of Service Allocation

	A	B	C	D	E
	Commission Ordered Revenue Requirement 1/	COS Step 2 Change 1/	COS Step 2 Total 1/	Percent of Total	Total STEP Revenue
1 GS	\$ 349,101,003	\$ (2,894,604)	\$ 346,206,399	88.44%	\$ 442,225
2 FS	2,958,415	(73,253)	2,885,162	0.74%	\$ 3,685
3 NGV	2,745,576	(6,987)	2,738,589	0.70%	\$ 3,498
4 IS	151,600	-	151,600	0.04%	\$ 194
5 TSF & TSI	34,499,685	2,780,987	37,280,672	9.52%	\$ 47,620
6 MT	-	-	-	0.00%	\$ -
7 TBF	1,980,690	193,857	2,174,547	0.56%	\$ 2,778
8 Totals	\$ 391,436,969		\$ 391,436,969	100%	\$ 500,000 2/

1/ Per Docket 19-057-02, Report and Order, Table 6

STEP Surcharge Calculation

Utah GS				Base DNG Rates			STEP		Percentage		STEP		Current Rates		(I - J)	
Volumetric Rates				Dth	Dth	Base Rate	Revenues	Revenue	Increase	Surcharge					Difference	
1	Winter	Block 1	First	45	62,110,650	2.67483	166,135,430	299,373	0.18%	0.00482	0.00494				(0.00012)	
2		Block 2	Over	45	16,981,993	1.47243	25,004,796	45,172	0.18%	0.00266	0.00274				(0.00008)	
3	Summer	Block 1	First	45	25,582,361	1.97299	50,473,742	91,073	0.18%	0.00356	0.00366				(0.00010)	
4		Block 2	Over	45	4,622,491	0.77059	3,562,045	6,425	0.18%	0.00139	0.00146				(0.00007)	
5	Total Volumetric Charges				109,297,495		245,176,013	442,225	0.18%							
Utah NGV				Base DNG Rates			STEP		Percentage		STEP		Current Rates			
Volumetric Rates				Dth	Dth	Base Rate	Revenues	Revenue	Increase	Surcharge						
6	All Usage		All Over	0	266,152	8.14595	2,168,061	3,498	0.16%	0.01314	0.01280				0.00034	
Utah FS				Base DNG Rates			STEP		Percentage		STEP		Current Rates			
Volumetric Rates				Dth	Dth	Base Rate	Revenues	Revenue	Increase	Surcharge						
7	Winter	Block 1	First	200	418,068	1.59674	667,546	932	0.14%	0.00223	0.00210				0.00013	
8		Block 2	Next	1,800	744,078	1.09929	817,958	1,138	0.14%	0.00153	0.00146				0.00007	
9		Block 3	All Over	2,000	296,758	0.57565	170,829	237	0.14%	0.00080	0.00078				0.00002	
Total Winter																
10	Summer	Block 1	First	200	552,968	1.06493	588,872	818	0.14%	0.00148	0.00141				0.00007	
11		Block 2	Next	1,800	692,990	0.56748	393,258	547	0.14%	0.00079	0.00077				0.00002	
12		Block 3	All Over	2,000	101,659	0.04385	4,458	6	0.14%	0.00006	0.00009				(0.00003)	
13	Total Volumetric Charges				2,806,521		2,642,921	3,685	0.14%							
Utah IS				Base DNG Rates			STEP		Percentage		STEP		Current Rates			
Volumetric Rates				Dth	Dth	Base Rate	Revenues	Revenue	Increase	Surcharge						
14		Block 1	First	2,000	104,668	0.91912	96,202	181	0.19%	0.00173	0.00218				(0.00045)	
15		Block 2	Next	18,000	46,506	0.13879	6,455	12	0.19%	0.00026	0.00033				(0.00007)	
16		Block 3	All Over	20,000	0	0.08169	0	0	0.19%	0.00015	0.00019				(0.00004)	
17	Total Volumetric Charges				151,174		102,657	194	0.19%							
Utah TBF				Base DNG Rates			STEP		Percentage		STEP		Current Rates			
Volumetric Rates				Dth	Dth	Base Rate	Revenues	Revenue	Increase	Surcharge						
18		Block 1	First	10,000	670,544	0.49622	332,737	369	0.11%	0.00055	0.00040				0.00015	
19		Block 2	Next	112,500	1,867,587	0.46505	868,521	952	0.11%	0.00051	0.00038				0.00013	
20		Block 3	Next	477,500	1,051,072	0.32645	343,122	378	0.11%	0.00036	0.00026				0.00010	
21		Block 4	All Over	600,000	0	0.07017	0	0	0.11%	0.00008	0.00006				0.00002	
22	Annual Demand Charges per Dth of				45,000	21.70500	976,725	1,076	0.11%	0.02391	0.01769				0.00622	
23	Contract Firm Transportation				3,634,203		2,521,105	2,778	0.11%	0.00199						
Utah TSF & TSI				Base DNG Rates			STEP		Percentage		STEP		Current Rates			
Volumetric Rates				Dth	Dth	Base Rate	Revenues	Revenue	Increase	Surcharge						
24		Block 1	First	200	2,570,977	1.09127	2,805,630	4,576	0.16%	0.00178	0.00142				0.00036	
25		Block 2	Next	1,800	10,498,981	0.71337	7,489,658	12,284	0.16%	0.00117	0.00093				0.00024	
26		Block 3	Next	98,000	30,780,212	0.29173	8,979,511	14,775	0.16%	0.00048	0.00038				0.00010	
27		Block 4	All Over	100,000	10,870,466	0.10797	1,173,684	1,957	0.16%	0.00018	0.00014				0.00004	
28	Annual Demand Charges per Dth of				205,549	42.15996	8,665,938	14,175	0.16%	0.06896	0.05156				0.01740	
29	Contract Firm Transportation				54,926,185		29,114,421	47,620	0.16%							
Utah MT				Base DNG Rates			STEP		Percentage		STEP		Current Rates			
Volumetric Rates				Dth	Dth	Base Rate	Revenues	Revenue	Increase	Surcharge						
30	All Usage		All Over	0	24,321	0.81601	19,846	0	0.00%	0.00000	0.00000				0.00000	
31	Total Volumetric Charges				24,321		19,846									
32	Total						\$500,000									

**EFFECT ON GS TYPICAL CUSTOMER
80 DTHS - ANNUAL CONSUMPTION**

	(A)	(B)	(C)	(D)	(E)	(F)
	Rate		Usage	Billed at Current	Billed at	
	Schedule	Month	In Dth	Rate Effective	Proposed	Change
				11/1/2020	Rate	
1	GS	Jan	14.9	\$121.67	\$121.67	\$0.00
2		Feb	12.5	103.16	103.16	0.00
3		Mar	10.1	84.65	84.65	0.00
4		Apr	8.3	60.56	60.56	0.00
5		May	4.4	35.27	35.27	0.00
6		Jun	3.1	26.85	26.85	0.00
7		Jul	2.0	19.72	19.72	0.00
8		Aug	1.8	18.42	18.42	0.00
9		Sep	2.0	19.72	19.72	0.00
10		Oct	3.1	26.85	26.85	0.00
11		Nov	6.3	55.34	55.34	0.00
12		Dec	11.5	95.45	95.45	0.00
13		Total	80.0	\$667.66	\$667.66	\$0.00
Percent Change:						0.00 %

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LEGISLATIVE/PROPOSED RATE SCHEDULES

DEU Exhibit 1.04
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: November 25, 2020
To Become Effective: December 31, 2020



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2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month				
Dth = dekatherm = 10 therms = 1,000,000 Btu				
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)
STEP Surcharge	<u>0.003566</u>	<u>0.0013946</u>	<u>0.0048294</u>	<u>0.0026674</u>
Distribution Non-Gas Rate	\$2.230120	\$1.0195663	\$2.93667679	\$1.7261523
Base SNG	\$0.37445	\$0.37445	\$0.89193	\$0.89193
SNG Amortization	<u>0.00429</u>	<u>0.00429</u>	<u>0.01022</u>	<u>0.01022</u>
Supplier Non-Gas Rate	\$0.37874	\$0.37874	\$0.90215	\$0.90215
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$6.482890	\$5.2722633	\$7.7127890	\$6.5022634

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



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- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-086	2019	December November 31, 2020

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu						
Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31			
First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	
Base DNG	\$1.09175	\$0.59430	\$0.07067	\$1.62356	\$1.12611	\$0.60247
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01212)	(0.00665)	(0.00089)	(0.01797)	(0.01250)	(0.00674)
STEP Surcharge	<u>0.001484</u>	<u>0.000797</u>	<u>0.000069</u>	<u>0.0022349</u>	<u>0.0015346</u>	<u>0.0008078</u>
Distribution Non-Gas Rate	\$1.0906356	\$0.597964	\$0.079369	\$1.6173421	\$1.1246659	\$0.606053
Base SNG	\$0.64017	\$0.64017	\$0.64017	\$0.81738	\$0.81738	\$0.81738
SNG Amortization	<u>0.00852</u>	<u>0.00852</u>	<u>0.00852</u>	<u>0.00989</u>	<u>0.00989</u>	<u>0.00989</u>
Supplier Non-Gas Rate	\$0.64869	\$0.64869	\$0.64869	\$0.82727	\$0.82727	\$0.82727
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$5.613284	\$5.1206159	\$4.602014	\$6.3185744	\$5.825892	\$5.307286
Minimum Monthly Distribution Non-Gas Charge: (Base)			Summer	\$191.00		
			Winter	\$284.00		

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.



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- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-086	2019	December November 31, 2020



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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.17277
Energy Assistance	0.01870
Infrastructure Rate Adjustment	0.00000
Tax Reform Surcredit 3	(0.09893)
STEP Surcharge	0.01314280
Distribution Non-Gas Rate	\$8.1056834
Base SNG	\$0.94498
SNG Amortization	0.00866
Supplier Non-Gas Rate	\$0.95364
Base Gas Cost	\$3.66269
Commodity Amortization	0.22099
Tax Reform Surcredit 4	(0.00972)
RIN Credit	(0.09963)
Commodity Rate	\$3.77433
Total Rate	\$12.8336531

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-086	2049	December November 31, 2020

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	Dth = dekatherm = 10 therms = 1,000,000 Btu		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00893	0.00893	0.00893
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01222)	(0.00195)	(0.00120)
STEP Surcharge	0.00 173218	0.000 2633	0.0001 59
Distribution Non-Gas Rate	\$0.91756804	\$0.1460310	\$0.0895761
Supplier Non-Gas Rate	\$0.17957	\$0.17957	\$0.17957
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$4.9710954	\$4.1995663	\$4.143104
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.



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PSCU 500**

-
- (5) Customer must enter into a service agreement, see § 4.01.
 - (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-086	2019	December November 31, 2020

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month				
Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)
STEP Surcharge	0.0005540	0.0005138	0.000326	0.000086
Distribution Non-Gas Rate	\$0.4423217	\$0.4145441	\$0.29106096	\$0.062731
Minimum Yearly Distribution Non-Gas Charge (base)				\$149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07690

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
(Does not apply as a credit toward the minimum yearly distribution non-gas charge)	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$19.60
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.20214)
	STEP Surcharge	0.023914769
	Supplier Non-Gas Adder	1.13398
	Total Annual	\$20.565
	Monthly Equivalent	\$1.71

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.



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- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-086	2019	December 31, November 31, 2020

5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
STEP Surcharge	0.001 7842	0.00 117093	0.000 438	0.0001 84
Distribution Non-Gas Rate	\$1.0019761	\$0.6553298	\$0.26855	\$0.099984

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07690

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$36.68
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.41308)
	STEP Surcharge	0.0 68965156
	Supplier Non-Gas Adder	1.16137
	Total Annual	\$42.9837.48
	Monthly Equivalent	\$3. 5842

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.



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- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-068	2019	December 31November 1, 2020

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month				
Dth = dekatherm = 10 therms = 1,000,000 Btu				
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.99981	\$0.79741	\$2.70165	\$1.49925
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)
STEP Surcharge	<u>0.00356</u>	<u>0.00139</u>	<u>0.00482</u>	<u>0.00266</u>
Distribution Non-Gas Rate	\$2.23010	\$1.01956	\$2.93667	\$1.72615
Base SNG	\$0.37445	\$0.37445	\$0.89193	\$0.89193
SNG Amortization	<u>0.00429</u>	<u>0.00429</u>	<u>0.01022</u>	<u>0.01022</u>
Supplier Non-Gas Rate	\$0.37874	\$0.37874	\$0.90215	\$0.90215
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$6.48280	\$5.27226	\$7.71278	\$6.50226

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



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- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

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	20-08	20	December 31, 2020

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month						
Dth = dekatherm = 10 therms = 1,000,000 Btu						
Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31			
First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	
Base DNG	\$1.09175	\$0.59430	\$0.07067	\$1.62356	\$1.12611	\$0.60247
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01212)	(0.00665)	(0.00089)	(0.01797)	(0.01250)	(0.00674)
STEP Surcharge	<u>0.00148</u>	<u>0.00079</u>	<u>0.00006</u>	<u>0.00223</u>	<u>0.00153</u>	<u>0.00080</u>
Distribution Non-Gas Rate	\$1.09063	\$0.59796	\$0.07936	\$1.61734	\$1.12466	\$0.60605
Base SNG	\$0.64017	\$0.64017	\$0.64017	\$0.81738	\$0.81738	\$0.81738
SNG Amortization	<u>0.00852</u>	<u>0.00852</u>	<u>0.00852</u>	<u>0.00989</u>	<u>0.00989</u>	<u>0.00989</u>
Supplier Non-Gas Rate	\$0.64869	\$0.64869	\$0.64869	\$0.82727	\$0.82727	\$0.82727
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$5.61328	\$5.12061	\$4.60201	\$6.31857	\$5.82589	\$5.30728
Minimum Monthly Distribution Non-Gas Charge: (Base)			Summer	\$191.00		
			Winter	\$284.00		

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.



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- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.17277
Energy Assistance	0.01870
Infrastructure Rate Adjustment	0.00000
Tax Reform Surcredit 3	(0.09893)
STEP Surcharge	0.01314
Distribution Non-Gas Rate	\$8.10568
Base SNG	\$0.94498
SNG Amortization	0.00866
Supplier Non-Gas Rate	\$0.95364
Base Gas Cost	\$3.66269
Commodity Amortization	0.22099
Tax Reform Surcredit 4	(0.00972)
RIN Credit	(0.09963)
Commodity Rate	\$3.77433
Total Rate	\$12.83365

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
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4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

Rates Per Dth Used Each Month			
Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00893	0.00893	0.00893
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01222)	(0.00195)	(0.00120)
STEP Surcharge	0.00173	0.00026	0.00015
Distribution Non-Gas Rate	\$0.91756	\$0.14603	\$0.08957
Supplier Non-Gas Rate	\$0.17957	\$0.17957	\$0.17957
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)
Commodity Rate	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$4.97109	\$4.19956	\$4.14310
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.

-
- (5) Customer must enter into a service agreement, see § 4.01.
 - (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-08	20	December 31, 2020

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.44616	\$0.41813	\$0.29352	\$0.06309
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)
STEP Surcharge	0.00055	0.00051	0.00036	0.00008
Distribution Non-Gas Rate	\$0.44232	\$0.41454	\$0.29106	\$0.06273
Minimum Yearly Distribution Non-Gas Charge (base)				\$149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07690

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$19.60
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.20214)
	STEP Surcharge	0.02391
	Supplier Non-Gas Adder	1.13398
	Total Annual	\$20.56
	Monthly Equivalent	\$1.71

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.



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- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-08	20	December 31, 2020

5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.01063	\$0.66065	\$0.27017	\$0.09999
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000	0.00000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
STEP Surcharge	0.00178	0.00117	0.00048	0.00018
Distribution Non-Gas Rate	\$1.00197	\$0.65532	\$0.26855	\$0.09998

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07690

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$36.68
	Infrastructure Adder	\$0.00000
	Tax Reform Surcredit 3	(0.41308)
	STEP Surcharge	0.06896
	Supplier Non-Gas Adder	1.16137
	Total Annual	\$42.98
	Monthly Equivalent	\$3.58

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.



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- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
 - (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
 - (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
 - (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
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DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45360
Salt Lake City, Utah 84145-0360

COMBINED LEGISLATIVE/PROPOSED RATE SCHEDULES
DEU Exhibit 1.05
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: November 25, 2020
To Become Effective: December 31, 2020



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2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month				
Dth = dekatherm = 10 therms = 1,000,000 Btu				
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.9 7299981	\$0.7 7059974	\$2. 6748370165	\$1.4 72439925
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.0 36730000	0.0 14350000	0.0 49800000	0.0 27410000
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)
STEP Surcharge	<u>0.003566</u>	<u>0.0013946</u>	<u>0.0048294</u>	<u>0.0026674</u>
Distribution Non-Gas Rate	\$2.240013020	\$1.00709101963	\$2.959653679	\$1.7267472623
Base SNG	\$0.37445	\$0.37445	\$0.89193	\$0.89193
SNG Amortization	<u>0.00429</u>	<u>0.00429</u>	<u>0.01022</u>	<u>0.01022</u>
Supplier Non-Gas Rate	\$0.37874	\$0.37874	\$0.90215	\$0.90215
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$6.492718290	\$5.259797233	\$7.7357674290	\$6.5028550234

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



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- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

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2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.064939175	\$0.567489430	\$0.043857067	\$1.596746235	\$1.099294264	\$0.575656024
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952
Infrastructure Rate Adjustment	0.015570000	0.00829000	0.0006400	0.023340000	0.016070000	0.00841000
Tax Reform Surcredit 3	(0.01212)	(0.00665)	(0.00089)	(0.01797)	(0.01250)	(0.00674)
STEP Surcharge	0.001484	0.000797	0.000069	0.0022340	0.0015346	0.0008078
Distribution Non-Gas Rate	\$1.079389056	\$0.57943979	\$0.05318793	\$1.6138672	\$1.11391245	\$0.587646060
		4	9	4	9	3
Base SNG	\$0.64017	\$0.64017	\$0.64017	\$0.81738	\$0.81738	\$0.81738
SNG Amortization	0.00852	0.00852	0.00852	0.00989	0.00989	0.00989
Supplier Non-Gas Rate	\$0.64869	\$0.64869	\$0.64869	\$0.82727	\$0.82727	\$0.82727
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$5.602036132	\$5.10208205	\$4.575836020	\$6.3150984	\$5.81514258	\$5.288873072
	4	9	4	4	2	6

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer

\$18694.00

Winter

\$27984.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):
Does not apply as a credit toward the minimum monthly
distribution non-gas charge.
For a definition of meter categories, see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.



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- (3) Minimum annual usage of 2,100 Dth is required.
 - (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	20-086	2019	December November 31, 2020



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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.145957277
Energy Assistance	0.01870
Infrastructure Rate Adjustment	0.1377900000
Tax Reform Surcredit 3	(0.09893)
STEP Surcharge	0.01314280
Distribution Non-Gas Rate	\$8.2166510534
Base SNG	\$0.94498
SNG Amortization	0.00866
Supplier Non-Gas Rate	\$0.95364
Base Gas Cost	\$3.66269
Commodity Amortization	0.22099
Tax Reform Surcredit 4	(0.00972)
RIN Credit	(0.09963)
Commodity Rate	\$3.77433
Total Rate	\$12.9446283331

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-086	2049	December November 31, 2020

2.08 CONSERVATION ENABLING TARIFF (CET)

The CET is a mechanism designed to ensure that the Company only collects from GS customers the Commission-authorized revenue per customer. The CET applies only to the GS rate schedule.

DEFERRED ACCOUNT ACCRUAL

The Company shall record monthly over- or under-recoveries of authorized GS DNG revenue in the CET Deferred Account (Account 191.9). The Company may not accrue more than 5% of Base DNG revenue each calendar year ending October. The allowed revenue for a given month is equal to the allowed DNG revenue per customer for that month times the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GS DNG revenue and the allowed revenue for that month.

The allowed GS DNG Revenue per Customer per Month is as follows:

Jan	=	\$ <u>51.83</u> 52.3 ₃	Apr	=	\$21. <u>32</u> 53	Jul	=	\$11.3 <u>2</u> 8	Oct	=	\$17. <u>16</u> 34
Feb	=	\$44. <u>10</u> 54	May	=	\$1 <u>56</u> . <u>87</u> 00	Aug	=	\$11.2 <u>0</u> 6	Nov	=	\$33. <u>08</u> 36
Mar	=	\$36. <u>18</u> 50	Jun	=	\$12. <u>29</u> 36	Sep	=	\$11. <u>66</u> 73	Dec	=	\$48. <u>33</u> 79

The formula for calculating the accrual each month can be shown as follows:

$$\begin{aligned}
 \text{Allowed Revenue (for each month)} &= \text{Actual GS Customers} \times \text{Allowed Revenue per Customer for that month} \\
 \text{Monthly Accrual} &= \text{Allowed Revenue} - \text{Actual GS Revenue}
 \end{aligned}$$

AMORTIZATION OF ACCRUAL

At least annually, the Company will file with the Commission an application to amortize the balance (positive or negative) in Account 191.9. The balance will be amortized by a uniform percentage increase or decrease to the GS DNG block rates of the magnitude necessary to amortize the balance over one year. The Company may not amortize CET accruals amounting on a net basis to more than 2.5% of total Utah jurisdictional Base DNG GS revenues based on the most recent 12-month period at the time of the amortization.



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“TWO-WAY” CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the CET Deferred Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The CET Deferred Account will be increased by the carrying charge during months when the balance in the account represents revenue that is under-collected and reduced when over-collected.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-04 <u>8</u>	<u>23</u>	<u>December</u> March <u>31</u> , 2023

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	Dth = dekatherm = 10 therms = 1,000,000 Btu		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00893	0.00893	0.00893
Infrastructure Rate Adjustment	0.0 17950000	0.00 271000	0.00 160000
Tax Reform Surcredit 3	(0.01222)	(0.00195)	(0.00120)
STEP Surcharge	0.00 173248	0.000 2633	0.0001 59
Distribution Non-Gas Rate	\$0.935514804	\$0.14874610	\$0.091178964
Supplier Non-Gas Rate	\$0.17957	\$0.17957	\$0.17957
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$4.989047154	\$4.2022719963	\$4.144703104
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.



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- (5) Customer must enter into a service agreement, see § 4.01.
 - (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	20-0 <u>86</u>	<u>2019</u>	<u>December</u> November 31, 2020



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5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.4 9622461 <u>6</u>	\$0.4 65051813	\$0. 326452935 <u>2</u>	\$0.0 70176309
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00 566000	0.00 531000	0.00 372000	0.000 8000
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)
STEP Surcharge	0.000 5540	0.000 5138	0.000 326	0.0000 86
Distribution Non-Gas Rate	\$0.498044215	\$0.466771441	\$0.327712909 <u>6</u>	\$0.070616271
Minimum Yearly Distribution Non-Gas Charge (base)				\$1 66,50049,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07690

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$ 21.7149.60
	Infrastructure Adder	\$0. 2476300000
	Tax Reform Surcredit 3	(0.20214)
	STEP Surcharge	0.0 23914769
	Supplier Non-Gas Adder	1.13398
	Total Annual	\$ 22.910.55
	Monthly Equivalent	\$1. 9171

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%



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- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-086	2019	December November 31, 2020

5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.0 91274063	\$0. 7133766065	\$0.2 91737017	\$0. 1079709999
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.0 18400000	0.0 12030000	0.00 492000	0.00 182000
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
STEP Surcharge	0.001 7842	0.00 117093	0.000 438	0.0001 84
Distribution Non-Gas Rate	\$1.1010100161	\$0.7200765508	\$0.295036845	\$0.1097809994

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07690

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF	Base Annual	\$42.1636.68
Volumes, see § 5.01.	Infrastructure Adder	\$0.71097000
		00
	Tax Reform Surcredit 3	(0.41308)
	STEP Surcharge	0.0 68965156
	Supplier Non-Gas Adder	1.16137
	Total Annual	\$43.6937.48
	Monthly Equivalent	\$3.6412

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.



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- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-068	1920	December November 31, 2020

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month				
Dth = dekatherm = 10 therms = 1,000,000 Btu				
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.97299	\$0.77059	\$2.67483	\$1.47243
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.03673	0.01435	0.04980	0.02741
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)
STEP Surcharge	<u>0.00356</u>	<u>0.00139</u>	<u>0.00482</u>	<u>0.00266</u>
Distribution Non-Gas Rate	\$2.24001	\$1.00709	\$2.95965	\$1.72674
Base SNG	\$0.37445	\$0.37445	\$0.89193	\$0.89193
SNG Amortization	<u>0.00429</u>	<u>0.00429</u>	<u>0.01022</u>	<u>0.01022</u>
Supplier Non-Gas Rate	\$0.37874	\$0.37874	\$0.90215	\$0.90215
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$6.49271	\$5.25979	\$7.73576	\$6.50285

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



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- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	20-08	20	December 31, 2020

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month						
Dth = dekatherm = 10 therms = 1,000,000 Btu						
Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31			
First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	
Base DNG	\$1.06493	\$0.56748	\$0.04385	\$1.59674	\$1.09929	\$0.57565
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952
Infrastructure Rate Adjustment	0.01557	0.00829	0.00064	0.02334	0.01607	0.00841
Tax Reform Surcredit 3	(0.01212)	(0.00665)	(0.00089)	(0.01797)	(0.01250)	(0.00674)
STEP Surcharge	<u>0.00148</u>	<u>0.00079</u>	<u>0.00006</u>	<u>0.00223</u>	<u>0.00153</u>	<u>0.00080</u>
Distribution Non-Gas Rate	\$1.07938	\$0.57943	\$0.05318	\$1.61386	\$1.11391	\$0.58764
Base SNG	\$0.64017	\$0.64017	\$0.64017	\$0.81738	\$0.81738	\$0.81738
SNG Amortization	<u>0.00852</u>	<u>0.00852</u>	<u>0.00852</u>	<u>0.00989</u>	<u>0.00989</u>	<u>0.00989</u>
Supplier Non-Gas Rate	\$0.64869	\$0.64869	\$0.64869	\$0.82727	\$0.82727	\$0.82727
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$5.60203	\$5.10208	\$4.57583	\$6.31509	\$5.81514	\$5.28887
Minimum Monthly Distribution Non-Gas Charge: (Base)			Summer		\$186.00	
			Winter		\$279.00	

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.



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- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.14595
Energy Assistance	0.01870
Infrastructure Rate Adjustment	0.13779
Tax Reform Surcredit 3	(0.09893)
STEP Surcharge	0.01314
Distribution Non-Gas Rate	<u>\$8.21665</u>
Base SNG	\$0.94498
SNG Amortization	0.00866
Supplier Non-Gas Rate	<u>\$0.95364</u>
Base Gas Cost	\$3.66269
Commodity Amortization	0.22099
Tax Reform Surcredit 4	(0.00972)
RIN Credit	(0.09963)
Commodity Rate	<u>\$3.77433</u>
Total Rate	<u>\$12.94462</u>

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.08 CONSERVATION ENABLING TARIFF (CET)

The CET is a mechanism designed to ensure that the Company only collects from GS customers the Commission-authorized revenue per customer. The CET applies only to the GS rate schedule.

DEFERRED ACCOUNT ACCRUAL

The Company shall record monthly over- or under-recoveries of authorized GS DNG revenue in the CET Deferred Account (Account 191.9). The Company may not accrue more than 5% of Base DNG revenue each calendar year ending October. The allowed revenue for a given month is equal to the allowed DNG revenue per customer for that month times the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GS DNG revenue and the allowed revenue for that month.

The allowed GS DNG Revenue per Customer per Month is as follows:

Jan	=	\$51.83	Apr	=	\$21.32	Jul	=	\$11.32	Oct	=	\$17.16
Feb	=	\$44.10	May	=	\$15.87	Aug	=	\$11.20	Nov	=	\$33.08
Mar	=	\$36.18	Jun	=	\$12.29	Sep	=	\$11.66	Dec	=	\$48.33

The formula for calculating the accrual each month can be shown as follows:

Allowed Revenue (for each month)	=	Actual GS Customers	X	Allowed Revenue per Customer for that month
Monthly Accrual	=	Allowed Revenue	-	Actual GS Revenue

AMORTIZATION OF ACCRUAL

At least annually, the Company will file with the Commission an application to amortize the balance (positive or negative) in Account 191.9. The balance will be amortized by a uniform percentage increase or decrease to the GS DNG block rates of the magnitude necessary to amortize the balance over one year. The Company may not amortize CET accruals amounting on a net basis to more than 2.5% of total Utah jurisdictional Base DNG GS revenues based on the most recent 12-month period at the time of the amortization.



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“TWO-WAY” CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the CET Deferred Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The CET Deferred Account will be increased by the carrying charge during months when the balance in the account represents revenue that is under-collected and reduced when over-collected.

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4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

Rates Per Dth Used Each Month			
Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00893	0.00893	0.00893
Infrastructure Rate Adjustment	0.01795	0.00271	0.00160
Tax Reform Surcredit 3	(0.01222)	(0.00195)	(0.00120)
STEP Surcharge	0.00173	0.00026	0.00015
Distribution Non-Gas Rate	\$0.93551	\$0.14874	\$0.09117
Supplier Non-Gas Rate	\$0.17957	\$0.17957	\$0.17957
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)
Commodity Rate	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$4.98904	\$4.20227	\$4.14470
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.

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- (5) Customer must enter into a service agreement, see § 4.01.
 - (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month				
Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.49622	\$0.46505	\$0.32645	\$0.07017
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00566	0.00531	0.00372	0.00080
Tax Reform Surcredit 3	(0.00460)	(0.00431)	(0.00303)	(0.00065)
STEP Surcharge	0.00055	0.00051	0.00036	0.00008
Distribution Non-Gas Rate	\$0.49804	\$0.46677	\$0.32771	\$0.07061
Minimum Yearly Distribution Non-Gas Charge (base)				\$166,500
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07690

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
(Does not apply as a credit toward the minimum yearly distribution non-gas charge)	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$21.71
	Infrastructure Adder	\$0.24763
	Tax Reform Surcredit 3	(0.20214)
	STEP Surcharge	0.02391
	Supplier Non-Gas Adder	1.13398
	Total Annual	\$22.91
	Monthly Equivalent	\$1.91

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.



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- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.09127	\$0.71337	\$0.29173	\$0.10797
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.01840	0.01203	0.00492	0.00182
Tax Reform Surcredit 3	(0.01139)	(0.00745)	(0.00305)	(0.00114)
STEP Surcharge	0.00178	0.00117	0.00048	0.00018
Distribution Non-Gas Rate	\$1.10101	\$0.72007	\$0.29503	\$0.10978

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07690

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$42.16
	Infrastructure Adder	\$0.71097
	Tax Reform Surcredit 3	(0.41308)
	STEP Surcharge	0.06896
	Supplier Non-Gas Adder	1.16137
	Total Annual	\$43.69
	Monthly Equivalent	\$3.64

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.



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- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
 - (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
 - (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
 - (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

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