



January 25, 2022

Chris Parker
Utah Division of Public Utilities
Heber M. Wells Building, 4th Floor
P. O. Box 146751
Salt Lake City, UT 84114-6751

Re: Replacement Infrastructure Annual Plan and Budget, Fourth Quarter Variance Report
Docket No. 20-057-22

Dear Chris,

Questar Gas Company dba Dominion Energy (Dominion Energy or the Company) respectfully submits this report and its accompanying exhibit to the Utah Division of Public Utilities (Division) in accordance with the Report and Order issued February 21, 2014 in Docket No. 13-057-05 (Order). In the Order, the Utah Public Service Commission (Commission) approved a Partial Settlement Stipulation (attached to the Order as Appendix A). Paragraph 22(C) of the Partial Settlement Stipulation indicates that the Company will file quarterly variance reports showing the actual expenditures in the infrastructure replacement program, as compared to the budget, and describing any material variances from the most current replacement schedule.

On November 25, 2020, Dominion Energy submitted its Replacement Infrastructure Annual Plan and Budget in Docket No. 20-057-22 (2021 Budget) to the Commission. The 2021 Budget included a budget for high pressure feeder line (HP) and intermediate high-pressure belt main (IHP) replacement projects during 2021.

The attached Exhibit 1 provides budgeted amounts for both HP and IHP projects to be replaced in 2021, as well as the amount spent for each replacement project through December 31, 2021. Column B of Exhibit 1 shows the budget by project. Column C shows the costs through the fourth quarter. Column D shows the variance for 2021 for each of these projects.

The Company will continue to provide quarterly feederline progress updates on an ongoing basis. If you or your staff have additional questions concerning these reports, please contact me.

Sincerely,

/s/ Kelly Mendenhall

Kelly Mendenhall
Director
Regulatory and Pricing

cc: Public Service Commission
Office of Consumer Services

2021 Infrastructure Replacement Budget
For the Fourth Quarter Ending December 31, 2021

	A	B	C	D
	Feeder Line	2021 Budget	Actual Costs as of December 31, 2021	Variance (Over) / Under
	High Pressure			
1	FL23/FL22	\$8,000,000	\$14,246,565	(\$6,246,565) 1/
2	FL43	\$42,500,000	\$42,013,848	\$486,152
3	FL13	\$12,879,069	\$10,027,237	\$2,851,832
4	Total High Pressure	\$63,379,069	\$66,287,650	(\$2,908,581)
	Intermediate High Pressure			
5	Salt Lake County Total	\$10,000,000	\$7,094,779	\$2,905,221
6	Total Intermediate High Pressure	\$10,000,000	\$7,094,779	\$2,905,221
7	Pre-engineering (Future Projects)	\$550,000	\$394,814	\$155,186
8	Total	\$73,929,069	\$73,777,243	\$151,826

- 1/ FL23 and FL22 are contiguous and, once replaced, will be renamed FL127.
Unanticipated groundwater and restoration costs delayed the project and increased the costs. Additionally, a piece of equipment required for the project was more costly than anticipated. Together, these circumstances resulted in the increase in costs shown.

CERTIFICATE OF SERVICE

This is to certify that a true and correct copy of the 4th Quarter 2021

Infrastructure Tracker Update was served upon the following persons by e-mail on

January 25, 2022:

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/s/ Ginger Johnson
