

APPLICATION OF DOMINION)	Docket No. 21-057-10
ENERGY UTAH TO ACCOUNT FOR)	
THE EDIT AMORTIZATION BETWEEN)	APPLICATION
JANUARY 2019 – MARCH 2020)	

All communications with respect to
these documents should be served upon:

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APPLICATION
AND
EXHIBITS

April 30, 2021

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

APPLICATION OF DOMINION ENERGY UTAH TO ACCOUNT FOR THE EXCESS DEFERRED INCOME TAX AMORTIZATION BETWEEN JANUARY 2019 – MARCH 2020	Docket No. 21-057-10 APPLICATION
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Questar Gas Company dba Dominion Energy Utah (Dominion Energy or the Company) respectfully submits this Application to the Utah Public Service Commission (Commission) and thereby seeks to change Tax Surcredit 3 beginning on June 1, 2021 and continuing until May 31, 2022, pursuant to the Utah Public Service Commission Report and Order for Docket No. 19-057-02.

If the Commission grants this Application, a typical GS residential customer using 80 decatherms per year will see an increase in their annual bill of \$0.70 (or 0.10%). The previous Tax Surcredit 3 amount is set to end on May 31, 2021. The Company proposes to implement this tax surcredit by utilizing the new rates effective June 1, 2021 and continuing until May 31, 2022.

In support of this Application, Dominion Energy states:

1. Dominion Energy's Operations. Dominion Energy, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's charges and general conditions for natural gas service in Utah are set forth in the Tariff. Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in Franklin County, Idaho. Under the terms of an agreement between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho customers are determined by the Commission. Volumes for these customers have been included in the Utah volumes.

2. General Rate Case Order. On page 24 of the Report and Order dated February 25, 2020 in Docket No. 19-057-02 (Order), the Commission authorized Dominion Energy to extend Tax Surcredit 3 by 12 months, and refund customers approximately \$3.6 million. The \$3.6 million amount includes \$4,698,447 for the estimated amortization of the protected plant-related Excess Deferred Income Tax (EDIT) for the period January 1, 2019 through March 1, 2020, less an adjustment of \$1,097,748 for an over-amortization of 2018. These amounts were based on forecasted EDIT entries at the time of the previous general rate case. Because the January 2019-March 1, 2020 protected plant-related EDIT amount was estimated, it is necessary to compare the estimate to actual EDIT entries over that same time period to ensure that the correct amount of historical EDIT through March 1, 2020 is passed through to customers. On an actual basis, the Company incurred a \$2.6 million EDIT credit, or approximately \$1M less credit than the original \$3.6 million estimate that was returned to customers via this Tax Surcredit 3. As such, the Company is proposing a change to Tax Surcredit 3 to collect the \$1 million over-amortization beginning on June 1, 2021 and ending May 31, 2022. The Company notes that all EDIT activity following March 1, 2020 has been built into base rates going forward and no tax surcredit will be needed after the amount prior to March 1st have been appropriately passed through to customers. At the end of the amortization period, it is expected that there will be a small balance left in this account. The Company proposes that this remaining balance be reported to the Commission and that the remaining debit/credit be include in the infrastructure rate adjustment mechanism in the fall of 2022.

3. Cost of Service. Exhibit 1.1 shows the original determination of the \$3.6 million total of Tax Surcredit 3, as summarized in the Order. Exhibit 1.1 also shows the amount updated for actuals, as well as the difference between the two amounts. Exhibit 1.2 shows the allocation of the EDIT amortization to each class. Table 6 on page 39 of the Order shows the spread of the revenue change by customer class. The Company used the cost-of-service percentages that are currently in effect, as shown in Table 6 on page 39 of the Order. Exhibit 1.2,

column B shows the DNG revenue requirement by class. Column C shows the percent of the total revenue requirement by class and column D shows the total Tax Surcredit 3 for each class.

4. Rate Design. Exhibit 1.3 shows the rate design for the Tax Surcredit 3 Rate Adjustment component of the DNG rates. Column E shows what the Base DNG rate would be beginning on June 1. Column F shows the projected volumetric revenue for each class using base DNG rates and volumes for the 12 months ending May 31, 2022. Column G shows the amount of Tax Surcredit 3 that will be collected from each class as part of the Tax Surcredit 3 extension. Column H shows the percentage change to each block from the current rates approved in Docket No. 19-057-02. Column I shows the proposed rate increase due to the Tax Surcredit 3 extension for each rate schedule.

5. Change in Typical Customer's Bill. The annualized change in rates calculated in this Application results in an increase of \$0.70 per year (or 0.10%), as shown in Exhibit 1.4.

6. Legislative and Proposed Tariff Sheets. Exhibit 1.5 shows the legislative and proposed Tariff rate schedules that reflect the updated Tax Surcredit 3, as explained in the previous paragraphs. In addition to this filing, the Company is concurrently filing applications to adjust rates in the following dockets:

Pass-Through Application	21-057-11
Transportation Imbalance Charge Application	21-057-09

The Company has requested that these Applications be approved with rates effective June 1, 2021. Exhibit 1.6 shows the combined legislative and proposed rate schedules, which reflects the final tariff sheets that would be effective if the Commission approves all of these applications.

7. Exhibits. Dominion Energy submits the following exhibits in support of its request to extend Tax Surcredit 3 by 12 months:

Exhibit 1.1	Total EDIT Amount to be Collected from Customers
Exhibit 1.2	Cost of Service Allocation

Exhibit 1.3	Tax Surcredit 3 Rate Calculation
Exhibit 1.4	Effect on Typical GS Customer
Exhibit 1.5	Legislative and Proposed Tariff Sheets
Exhibit 1.6	Combined Legislative and Proposed Tariff Sheets

WHEREFORE, Dominion Energy respectfully requests that the Commission, in accordance with the Report and Order in Docket No. 19-057-02:

1. Enter an order authorizing Dominion Energy to change rates and charges applicable to its Utah natural gas service that reflect an adjustment to the rates for each class as more fully set forth in this Application.

2. Authorize Dominion Energy to implement the revised rates effective June 1, 2021.

DATED this 30th day of April, 2021.

Respectfully submitted,

DOMINION ENERGY UTAH



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Dominion Energy Utah
Utah Public Service Commission Order - EDIT Amortization

	Commission Approved	Actuals Booked	Difference
A	B	C	
2019 EDIT Amortization	(4,027,240)	(3,202,126)	825,114
January and February 2020 EDIT Amortization	(671,207)	(474,902)	196,305
2018 EDIT Overcollect	1,097,748	1,096,688	(1,060)
Total Surcredit - June 2021-May 2022	(3,600,699)	(2,580,340)	1,020,359

Cost of Service Allocation

A		B	C	D
			Tax Charge Allocation	
Line	Class	Current Base DNG Revenues	% of Total Current Base DNG Rev.	Allocation of Tax Charges
1	GS	\$346,206,399	88.445%	\$902,456
2	FS	\$2,885,162	0.737%	\$7,521
3	IS	\$151,600	0.039%	\$395
4	TS	\$37,280,672	9.524%	\$97,180
5	TBF	\$2,174,547	0.556%	\$5,668
6	NGV	\$2,738,589	0.700%	\$7,139
7	Total	\$391,436,969	100.0%	1,020,359.00

Tax Surcredit 3 Calculation

		A	B	C	D	E	F	G	H	I
Utah GS				Updated Base DNG Rates						New
Volumetric Rates				Dth	Dth	Base Rate	Revenues	Tax Surcredit 3	Percentage Increase	Tax Surcredit 3 Rate
1	Winter	Block 1	First	45	62,758,385	2.95965	185,742,854	603,736	0.33%	0.00962
2		Block 2	Over	45	17,091,484	1.72674	29,512,549	95,883	0.33%	0.00561
3	Summer	Block 1	First	45	25,752,968	2.24001	57,686,906	187,482	0.33%	0.00728
4		Block 2	Over	45	4,644,637	1.00709	4,677,567	15,188	0.33%	0.00327
5	Total Volumetric Charges				110,247,474		277,619,876	902,456	0.33%	
Utah NGV				Updated Base DNG Rates				Tax Surcredit 3	Percentage Increase	Tax Surcredit 3 Rate
Volumetric Rates				Dth	Dth	Base Rate	Revenues			
6	All Usage		All Over	0	258,316	8.21665	2,122,492	7,139	0.34%	0.02764
Utah FS				Updated Base DNG Rates				Tax Surcredit 3	Percentage Increase	Tax Surcredit 3 Rate
Volumetric Rates				Dth	Dth	Base Rate	Revenues			
7	Winter	Block 1	First	200	410,686	1.61386	662,790	1,918	0.29%	0.00467
8		Block 2	Next	1,800	707,446	1.11391	788,031	2,285	0.29%	0.00323
9		Block 3	All Over	2,000	267,235	0.58764	157,038	454	0.29%	0.00170
Total Winter										
10	Summer	Block 1	First	200	548,657	1.07938	592,209	1,717	0.29%	0.00313
11		Block 2	Next	1,800	675,991	0.57943	391,689	1,136	0.29%	0.00168
12		Block 3	All Over	2,000	89,241	0.05318	4,746	13	0.29%	0.00015
13	Total Volumetric Charges				2,699,256		2,596,503	7,521	0.29%	
Utah IS				Updated Base DNG Rates				Tax Surcredit 3	Percentage Increase	Tax Surcredit 3 Rate
Volumetric Rates				Dth	Dth	Base Rate	Revenues			
14		Block 1	First	2,000	104,668	0.93551	97,918	369	0.38%	0.00353
15		Block 2	Next	18,000	46,506	0.14874	6,917	26	0.38%	0.00056
16		Block 3	All Over	20,000	0	0.09117	0	0	0.38%	0.00034
17	Total Volumetric Charges				151,174		104,835	395	0.38%	
Utah TBF				Updated Base DNG Rates				Tax Surcredit 3	Percentage Increase	Tax Surcredit 3 Rate
Volumetric Rates				Dth	Dth	Base Rate	Revenues			
18		Block 1	First	10,000	670,544	0.49804	333,958	731	0.22%	0.00109
19		Block 2	Next	112,500	1,867,587	0.46677	871,734	1,924	0.22%	0.00103
20		Block 3	Next	477,500	1,051,072	0.32771	344,447	757	0.22%	0.00072
21		Block 4	All Over	600,000	0	0.07061	0	0	0.22%	0.00016
22	Annual Demand Charges per Dth of				45,000	22.91000	1,030,950	2,264	0.22%	0.05031
23	Contract Firm Transportation				3,634,203		2,581,089	5,668	0.22%	
Utah TSF & TSI				Updated Base DNG Rates				Tax Surcredit 3	Percentage Increase	Tax Surcredit 3 Rate
Volumetric Rates				Dth	Dth	Base Rate	Revenues			
24		Block 1	First	200	2,791,777	1.10101	3,073,774	9,464	0.31%	0.00339
25		Block 2	Next	1,800	12,266,611	0.72007	8,832,819	27,232	0.31%	0.00222
26		Block 3	Next	98,000	28,798,056	0.29503	8,496,290	26,206	0.31%	0.00091
27		Block 4	All Over	100,000	12,056,344	0.10978	1,323,545	4,099	0.31%	0.00034
28	Annual Demand Charges per Dth of				224,181	43.69000	9,794,450	30,197	0.31%	0.13470
29	Contract Firm Transportation				56,136,969		31,520,878	97,180	0.31%	
Utah MT				Updated Base DNG Rates				Tax Surcredit 3	Percentage Increase	Tax Surcredit 3 Rate
Volumetric Rates				Dth	Dth	Base Rate	Revenues			
30	All Usage		All Over	0	24,321	0.82257	20,006	0	0.00%	0.00000
31	Total Volumetric Charges				24,321		20,006			
32	Total						\$1,020,359			

**EFFECT ON GS TYPICAL CUSTOMER
80 DTHS - ANNUAL CONSUMPTION**

	(A) Rate Schedule	(B) Month	(C) Usage In Dth	(D) Billed at Current Rate Effective 12/31/2020	(E) Billed at Proposed Rate	(F) Change
1	GS	Jan	14.9	\$122.01	\$122.16	\$0.15
2		Feb	12.5	103.45	103.57	0.12
3		Mar	10.1	84.88	84.98	0.10
4		Apr	8.3	60.64	60.70	0.06
5		May	4.4	35.32	35.35	0.03
6		Jun	3.1	26.88	26.90	0.02
7		Jul	2.0	19.74	19.75	0.01
8		Aug	1.8	18.44	18.45	0.01
9		Sep	2.0	19.74	19.75	0.01
10		Oct	3.1	26.88	26.90	0.02
11		Nov	6.3	55.49	55.55	0.06
12		Dec	11.5	95.71	95.82	0.11
13		Total	80.0	\$669.18	\$669.88	\$0.70
Percent Change:						0.10 %

DOMINION ENERGY UTAH
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LEGISLATIVE RATE SCHEDULES

Exhibit 1.5
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: April 30, 2021
To Become Effective: June 1, 2021

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.97299	\$0.77059	\$2.67483	\$1.47243
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.03673	0.01435	0.04980	0.02741
Tax Reform Surcredit 3	0.00728(0.02646)	0.00327(0.01247)	0.00962(0.03463)	0.00561(0.02064)
STEP Surcharge	0.00356	0.00139	0.00482	0.00266
Distribution Non-Gas Rate	\$2.273754001	\$1.0228300709	\$3.00390295965	\$1.752992674
Base SNG	\$0.37445	\$0.37445	\$0.89193	\$0.89193
SNG Amortization	0.00429	0.00429	0.01022	0.01022
Supplier Non-Gas Rate	\$0.37874	\$0.37874	\$0.90215	\$0.90215
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$6.5264549271	\$5.275535979	\$7.780013576	\$6.529100285

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

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- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	210-038	210	December June 31, 20210

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.06493	\$0.56748	\$0.04385	\$1.59674	\$1.09929	\$0.57565
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952
Infrastructure Rate Adjustment	0.01557	0.00829	0.00064	0.02334	0.01607	0.00841
Tax Reform Surcredit 3						
	(0.01212) 0.0	(0.00665) 0.0	(0.00089) 0.0	(0.01797) 0.0	(0.01250) 0.0	(0.00674) 0.0
	0313	0168	0015	0467	0323	0170
STEP Surcharge	<u>0.00148</u>	<u>0.00079</u>	<u>0.00006</u>	<u>0.00223</u>	<u>0.00153</u>	<u>0.00080</u>
		\$0.5877679	\$0.0542231	\$1.6365013	\$1.1296413	\$0.5960887
Distribution Non-Gas Rate	\$1.09463793	43	8	86	91	64
Base SNG	\$0.64017	\$0.64017	\$0.64017	\$0.81738	\$0.81738	\$0.81738
SNG Amortization	<u>0.00852</u>	<u>0.00852</u>	<u>0.00852</u>	<u>0.00989</u>	<u>0.00989</u>	<u>0.00989</u>
Supplier Non-Gas Rate	\$0.64869	\$0.64869	\$0.64869	\$0.82727	\$0.82727	\$0.82727
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$5.6172802	\$5.1104102	\$4.5768758	\$6.3377315	\$5.8308715	\$5.2973188
	03	08	3	09	14	87

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer

\$191.00

Winter

\$284.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):

BSF Category 1

\$6.75

Does not apply as a credit toward the minimum monthly distribution non-gas charge.

BSF Category 2

\$18.25

BSF Category 3

\$63.50

For a definition of meter categories, see § 8.03.

BSF Category 4

\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.

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- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
 - (3) Minimum annual usage of 2,100 Dth is required.
 - (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	210-038	210	December June 31, 20210

2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.14595
Energy Assistance	0.01870
Infrastructure Rate Adjustment	0.13779
Tax Reform Surcredit 3	0.02764(0.09893)
STEP Surcharge	0.01314
Distribution Non-Gas Rate	\$8.343221665
Base SNG	\$0.94498
SNG Amortization	0.00866
Supplier Non-Gas Rate	\$0.95364
Base Gas Cost	\$3.66269
Commodity Amortization	0.22099
Tax Reform Surcredit 4	(0.00972)
RIN Credit	(0.09963)
Commodity Rate	\$3.77433
Total Rate	\$13.07119294462

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	210-038	210	December June 31, 20210

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	Dth = dekatherm = 10 therms = 1,000,000 Btu		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00893	0.00893	0.00893
Infrastructure Rate Adjustment	0.01795	0.00271	0.00160
Tax Reform Surcredit 3	(0.01222) 0.00353	(0.00195) 0.00056	(0.00120) 0.00034
STEP Surcharge	0.00173	0.00026	0.00015
Distribution Non-Gas Rate	\$0.951263551	\$0.151254874	\$0.09271117
Supplier Non-Gas Rate	\$0.17957	\$0.17957	\$0.17957
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$5.00479498904	\$4.20478227	\$4.14624470
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.

-
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
 - (5) Customer must enter into a service agreement, see § 4.01.
 - (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	210-038	210	December June 31, 20210

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.49622	\$0.46505	\$0.32645	\$0.07017
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00566	0.00531	0.00372	0.00080
Tax Reform Surcredit 3	(0.00460) 0.00	(0.00431) 0.00	(0.00303) 0.00	(0.00065) 0.00016
	109	103	072	
STEP Surcharge	0.00055	0.00051	0.00036	0.00008
Distribution Non-Gas Rate	\$0.5037349804	\$0.472116677	\$0.331462771	\$0.07142061
Minimum Yearly Distribution Non-Gas Charge (base)				\$149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07690

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$21.71
	Infrastructure Adder	\$0.24763
	Tax Reform Surcredit 3	0.05031 (0.20214)
	STEP Surcharge	0.02391
	Supplier Non-Gas Adder	1.13398
	Total Annual	\$23.172 94
	Monthly Equivalent	\$1.934

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%

- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	210-038	210	JuneDecember 31, 20210

5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.09127	\$0.71337	\$0.29173	\$0.10797
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.01840	0.01203	0.00492	0.00182
Tax Reform Surcredit 3				
	(0.01139) 0.0033	(0.00745) 0.0022	(0.00305) 0.00091	(0.00114) 0.00034
	9	2		
STEP Surcharge	0.00178	0.00117	0.00048	0.00018
Distribution Non-Gas Rate	\$1.115790101	\$0.72974007	\$0.29899503	\$0.111260978

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07690

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$42.16
	Infrastructure Adder	\$0.71097
	Tax Reform Surcredit 3	0.13470 (0.41308)
	STEP Surcharge	0.06896
	Supplier Non-Gas Adder	1.16137
	Total Annual	\$44.243.69
	Monthly Equivalent	\$3.694

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.

-
- (3) Service is subject to a monthly basic service fee and an administrative charge.
 - (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
 - (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
 - (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
 - (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
 - (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	210-038	210	December June 31, 20210

DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45360
Salt Lake City, Utah 84145-0360

PROPOSED RATE SCHEDULES
Exhibit 1.5
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: April 30, 2021
To Become Effective: June 1, 2021

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.97299	\$0.77059	\$2.67483	\$1.47243
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.03673	0.01435	0.04980	0.02741
Tax Reform Surcredit 3	0.00728	0.00327	0.00962	0.00561
STEP Surcharge	<u>0.00356</u>	<u>0.00139</u>	<u>0.00482</u>	<u>0.00266</u>
Distribution Non-Gas Rate	\$2.27375	\$1.02283	\$3.00390	\$1.75299
Base SNG	\$0.37445	\$0.37445	\$0.89193	\$0.89193
SNG Amortization	<u>0.00429</u>	<u>0.00429</u>	<u>0.01022</u>	<u>0.01022</u>
Supplier Non-Gas Rate	\$0.37874	\$0.37874	\$0.90215	\$0.90215
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$6.52645	\$5.27553	\$7.78001	\$6.52910

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

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- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-03	21	June 1, 2021

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu						
Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31			
First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	
Base DNG	\$1.06493	\$0.56748	\$0.04385	\$1.59674	\$1.09929	\$0.57565
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952
Infrastructure Rate Adjustment	0.01557	0.00829	0.00064	0.02334	0.01607	0.00841
Tax Reform Surcredit 3	0.00313	0.00168	0.00015	0.00467	0.00323	0.00170
STEP Surcharge	<u>0.00148</u>	<u>0.00079</u>	<u>0.00006</u>	<u>0.00223</u>	<u>0.00153</u>	<u>0.00080</u>
Distribution Non-Gas Rate	\$1.09463	\$0.58776	\$0.05422	\$1.63650	\$1.12964	\$0.59608
Base SNG	\$0.64017	\$0.64017	\$0.64017	\$0.81738	\$0.81738	\$0.81738
SNG Amortization	<u>0.00852</u>	<u>0.00852</u>	<u>0.00852</u>	<u>0.00989</u>	<u>0.00989</u>	<u>0.00989</u>
Supplier Non-Gas Rate	\$0.64869	\$0.64869	\$0.64869	\$0.82727	\$0.82727	\$0.82727
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$5.61728	\$5.11041	\$4.57687	\$6.33773	\$5.83087	\$5.29731
Minimum Monthly Distribution Non-Gas Charge: (Base)			Summer	\$191.00		
			Winter	\$284.00		

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.

-
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-03	21	June 1, 2021

2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.14595
Energy Assistance	0.01870
Infrastructure Rate Adjustment	0.13779
Tax Reform Surcredit 3	0.02764
STEP Surcharge	0.01314
Distribution Non-Gas Rate	\$8.34322
Base SNG	\$0.94498
SNG Amortization	0.00866
Supplier Non-Gas Rate	\$0.95364
Base Gas Cost	\$3.66269
Commodity Amortization	0.22099
Tax Reform Surcredit 4	(0.00972)
RIN Credit	(0.09963)
Commodity Rate	\$3.77433
Total Rate	\$13.07119

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-03	21	June 1, 2021

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	Dth = dekatherm = 10 therms = 1,000,000 Btu		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00893	0.00893	0.00893
Infrastructure Rate Adjustment	0.01795	0.00271	0.00160
Tax Reform Surcredit 3	0.00353	0.00056	0.00034
STEP Surcharge	0.00173	0.00026	0.00015
Distribution Non-Gas Rate	\$0.95126	\$0.15125	\$0.09271
Supplier Non-Gas Rate	\$0.17957	\$0.17957	\$0.17957
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$5.00479	\$4.20478	\$4.14624
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.

-
- (5) Customer must enter into a service agreement, see § 4.01.
 - (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-03	21	June 1, 2021

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.49622	\$0.46505	\$0.32645	\$0.07017
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00566	0.00531	0.00372	0.00080
Tax Reform Surcredit 3	0.00109	0.00103	0.00072	0.00016
STEP Surcharge	<u>0.00055</u>	0.00051	0.00036	0.00008
Distribution Non-Gas Rate	\$0.50373	\$0.47211	\$0.33146	\$0.07142
Minimum Yearly Distribution Non-Gas Charge (base)				\$149,700
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07690

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$21.71
	Infrastructure Adder	\$0.24763
	Tax Reform Surcredit 3	0.05031
	STEP Surcharge	0.02391
	Supplier Non-Gas Adder	1.13398
	Total Annual	\$23.17
	Monthly Equivalent	\$1.93

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. $(\text{Actual or Estimated Annual Usage} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 50\%$
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

-
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
 - (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
 - (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
 - (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
 - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
 - (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
 - (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-03	21	June 1, 2021

5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.09127	\$0.71337	\$0.29173	\$0.10797
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.01840	0.01203	0.00492	0.00182
Tax Reform Surcredit 3	0.00339	0.00222	0.00091	0.00034
STEP Surcharge	0.00178	0.00117	0.00048	0.00018
Distribution Non-Gas Rate	\$1.11579	\$0.72974	\$0.29899	\$0.11126

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07690

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF): For a definition of BSF categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$42.16
	Infrastructure Adder	\$0.71097
	Tax Reform Surcredit 3	0.13470
		0.06896
	STEP Surcharge	
	Supplier Non-Gas Adder	1.16137
	Total Annual	\$44.24
	Monthly Equivalent	\$3.69

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

-
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
 - (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
 - (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
 - (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
 - (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-03	21	June 1, 2021

DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45360
Salt Lake City, Utah 84145-0360

LEGISLATIVE RATE SCHEDULES

Exhibit 1.6
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: April 30, 2021
To Become Effective: June 1, 2021

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.97299	\$0.77059	\$2.67483	\$1.47243
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.03673	0.01435	0.04980	0.02741
Tax Reform Surcredit 3	(0.02646) 0.00728	(0.01247) 0.00327	(0.03463) 0.00962	(0.02064) 0.00561
STEP Surcharge	0.00356	0.00139	0.00482	0.00266
Distribution Non-Gas Rate	\$2.273754001	\$1.022830709	\$3.00390295965	\$1.752992674
Base SNG	\$0.37862445	\$0.37862445	\$0.9026489193	\$0.9026489193
SNG Amortization	0.023560429	0.023560429	0.056181022	0.056181022
Supplier Non-Gas Rate	\$0.4021837874	\$0.4021837874	\$0.958820215	\$0.958820215
Base Gas Cost	\$3.7133766269	\$3.7133766269	\$3.7133766269	\$3.7133766269
191 Amortization	0.4907422099	0.4907422099	0.4907422099	0.4907422099
Tax Reform Surcredit 4	-(0.00972)	-(0.00972)	-(0.00972)	-(0.00972)
Commodity Rate	\$4.204113.87396	\$4.204113.87396	\$4.204113.87396	\$4.204113.87396
Total Rate	\$6.8800449271	\$5.6291225979	\$8.166837.73576	\$6.9159250285

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	210-083	201	June December 31, 20201



DOMINION ENERGY UTAH
UTAH NATURAL GAS TARIFF
PSCU 500

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2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.06493	\$0.56748	\$0.04385	\$1.59674	\$1.09929	\$0.57565
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952
Infrastructure Rate	0.01557	0.00829	0.00064	0.02334	0.01607	0.00841
Tax Reform Surcredit 3	(0.01212) 0.00313	(0.00665) 0.00168	(0.00089) 0.00015	(0.01797) 0.00467	(0.01250) 0.00323	(0.00674) 0.00170
STEP Surcharge	<u>0.00148</u>	<u>0.00079</u>	<u>0.00006</u>	<u>0.00223</u>	<u>0.00153</u>	<u>0.00080</u>
Distribution Non-Gas Rate	\$1.094637938	\$0.587767943	\$0.05422348	\$1.636504386	\$1.129641394	\$0.596088764
Base SNG	\$0.690574017	0.690574017	\$0.690574017	\$0.854604738	\$0.854604738	\$0.854604738
SNG Amortization	<u>0.042980852</u>	<u>0.042980852</u>	<u>0.042980852</u>	<u>0.053190989</u>	<u>0.053190989</u>	<u>0.053190989</u>
Supplier Non-Gas Rate	\$0.7335564869	\$0.7335564869	\$0.7335564869	\$0.9077982727	\$0.9077982727	\$0.9077982727
Base Gas Cost	\$3.7133766269	\$3.7133766269	\$3.7133766269	\$3.7133766269	\$3.7133766269	\$3.7133766269
191 Amortization	<u>0.4907422099</u>	<u>0.4907422099</u>	<u>0.4907422099</u>	<u>0.4907422099</u>	<u>0.4907422099</u>	<u>0.4907422099</u>
Tax Reform Surcredit 4	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)	(0.00972)
Commodity Rate	<u>\$4.204113.87396</u>	<u>\$4.204113.87396</u>	<u>\$4.204113.87396</u>	<u>\$4.204113.87396</u>	<u>\$4.204113.87396</u>	<u>\$4.204113.87396</u>
Total Rate	\$6.032295.60203	\$5.525425.10208	\$4.991884.57583	\$6.7484031509	\$6.241545.81514	\$5.7079828887

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer

\$186.00

Winter

\$279.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):
Does not apply as a credit toward the minimum monthly
distribution non-gas charge.
For a definition of meter categories, see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.14595
Energy Assistance	0.01870
Infrastructure Rate Adjustment	0.13779
Tax Reform Surcredit 3	(0.09893) 0.02764
STEP Surcharge	0.01314
Distribution Non-Gas Rate	\$8.3432221665
Base SNG	\$0.997774498
SNG Amortization	-0.062100866
Supplier Non-Gas Rate	\$1.059870.95364
Base Gas Cost	\$3.7133766269
Commodity Amortization	0.4907422099
Tax Reform Surcredit 4	-(0.00972)
RIN Credit	(0.3370609963)
Commodity Rate	\$3.8670577433
Total Rate	\$123.2701494462

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	201-083	201	June December 31, 20201

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	Dth = dekatherm = 10 therms = 1,000,000 Btu		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00893	0.00893	0.00893
Infrastructure Rate Adjustment	0.01795	0.00271	0.00160
Tax Reform Surcredit 3	(0.01222) 0.00353	(0.00195) 0.00056	(0.00120) 0.00034
STEP Surcharge	0.00173	0.00026	0.00015
Distribution Non-Gas Rate	\$0.951263551	\$0.151254874	\$0.09271117
Supplier Non-Gas Rate	\$0.17957	\$0.17957	\$0.17957
Base Gas Cost	\$3.7133766269	\$3.7133766269	\$3.7133766269
191 Amortization	<u>0.4907422099</u>	<u>0.4907422099</u>	<u>0.4907422099</u>
Commodity Rate	\$4.204113.87396	\$4.204113.87396	\$4.204113.87396
Total Rate	\$5.334944.98904	\$4.5349320227	\$4.4763914470
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.

-
- (5) Customer must enter into a service agreement, see § 4.01.
 - (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	201-083	201	June December 31, 20201

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.49622	\$0.46505	\$0.32645	\$0.07017
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00566	0.00531	0.00372	0.00080
Tax Reform Surcredit 3	(0.00460) 0.00	(0.00431) 0.00	(0.00303) 0.00	(0.00065) 0.00016
	109	103	072	
STEP Surcharge	0.00055	0.00051	0.00036	0.00008
Distribution Non-Gas Rate	\$0.5037349804	\$0.472116677	\$0.331462771	\$0.07142061
Minimum Yearly Distribution Non-Gas Charge (base)				\$166,500
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07575690

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$21.71
	Infrastructure Adder	\$0.24763
	Tax Reform Surcredit 3	0.05031 (0.20214)
	STEP Surcharge	0.02391
	Supplier Non-Gas Adder	1.25882 13398
	Total Annual	\$23.29294
	Monthly Equivalent	\$1.944

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%

- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
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5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

MT RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu	
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00656/Dth
Infrastructure Rate Adjustment	0.00000/Dth
STEP Surcharge	0.00000/Dth
Distribution Non-Gas Rate	\$0.82257/Dth
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.07 575690 /Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	210- 037	2019	June November 1, 20210

5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.09127	\$0.71337	\$0.29173	\$0.10797
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.01840	0.01203	0.00492	0.00182
Tax Reform Surcredit 3	(0.01139) 0.0033	(0.00745) 0.0022	(0.00305) 0.00091	(0.00114) 0.00034
STEP Surcharge	⁹ 0.00178	² 0.00117	0.00048	0.00018
Distribution Non-Gas Rate	\$1.115790.101	\$0.729740.007	\$0.298990.003	\$0.111260.078

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07~~575~~690

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$42.16
	Infrastructure Adder	\$0.71097
	Tax Reform Surcredit 3	0.13470 (0.41308)
	STEP Surcharge	0.06896
	Supplier Non-Gas Adder	2.02030 1.16137
	Total Annual	\$4 54.69 09
	Monthly Equivalent	\$3.6 476

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.

- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	201-083	201	June December 31, 20201

DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45360
Salt Lake City, Utah 84145-0360

PROPOSED RATE SCHEDULES
Exhibit 1.6
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: April 30, 2021
To Become Effective: June 1, 2021

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.97299	\$0.77059	\$2.67483	\$1.47243
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.03673	0.01435	0.04980	0.02741
Tax Reform Surcredit 3	0.00728	0.00327	0.00962	0.00561
STEP Surcharge	<u>0.00356</u>	<u>0.00139</u>	<u>0.00482</u>	<u>0.00266</u>
Distribution Non-Gas Rate	\$2.27375	\$1.02283	\$3.00390	\$1.75299
Base SNG	\$0.37862	\$0.37862	\$0.90264	\$0.90264
SNG Amortization	<u>0.02356</u>	<u>0.02356</u>	<u>0.05618</u>	<u>0.05618</u>
Supplier Non-Gas Rate	\$0.40218	\$0.40218	\$0.95882	\$0.95882
Base Gas Cost	\$3.71337	\$3.71337	\$3.71337	\$3.71337
191 Amortization	<u>0.49074</u>	<u>0.49074</u>	<u>0.49074</u>	<u>0.49074</u>
Commodity Rate	\$4.20411	\$4.20411	\$4.20411	\$4.20411
Total Rate	\$6.88004	\$5.62912	\$8.16683	\$6.91592

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-03	21	June 1, 2021

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu						
Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31			
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.06493	\$0.56748	\$0.04385	\$1.59674	\$1.09929	\$0.57565
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952
Infrastructure Rate Adjustment	0.01557	0.00829	0.00064	0.02334	0.01607	0.00841
Tax Reform Surcredit 3	0.00313	0.00168	0.00015	0.00467	0.00323	0.00170
STEP Surcharge	<u>0.00148</u>	<u>0.00079</u>	<u>0.00006</u>	<u>0.00223</u>	<u>0.00153</u>	<u>0.00080</u>
Distribution Non-Gas Rate	\$1.09463	\$0.58776	\$0.05422	\$1.63650	\$1.12964	\$0.59608
Base SNG	\$0.69057	0.69057	\$0.69057	\$0.85460	\$0.85460	\$0.85460
SNG Amortization	<u>0.04298</u>	<u>0.04298</u>	<u>0.04298</u>	<u>0.05319</u>	<u>0.05319</u>	<u>0.05319</u>
Supplier Non-Gas Rate	\$0.73355	\$0.73355	\$0.73355	\$0.90779	\$0.90779	\$0.90779
Base Gas Cost	\$3.71337	\$3.71337	\$3.71337	\$3.71337	\$3.71337	\$3.71337
191 Amortization	0.49074	0.49074	0.49074	0.49074	0.49074	0.49074
Commodity Rate	<u>\$4.20411</u>	<u>\$4.20411</u>	<u>\$4.20411</u>	<u>\$4.20411</u>	<u>\$4.20411</u>	<u>\$4.20411</u>
Total Rate	\$6.03229	\$5.52542	\$4.99188	\$6.74840	\$6.24154	\$5.70798
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$186.00	
				Winter	\$279.00	

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.

- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-03	21	June 1, 2021

2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.14595
Energy Assistance	0.01870
Infrastructure Rate Adjustment	0.13779
Tax Reform Surcredit 3	0.02764
STEP Surcharge	0.01314
Distribution Non-Gas Rate	\$8.34322
Base SNG	\$0.99777
SNG Amortization	0.06210
Supplier Non-Gas Rate	\$1.05987
Base Gas Cost	\$3.71337
Commodity Amortization	0.49074
RIN Credit	(0.33706)
Commodity Rate	\$3.86705
Total Rate	\$13.27014

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	Dth = dekatherm = 10 therms = 1,000,000 Btu		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00893	0.00893	0.00893
Infrastructure Rate Adjustment	0.01795	0.00271	0.00160
Tax Reform Surcredit 3	0.00353	0.00056	0.00034
STEP Surcharge	0.00173	0.00026	0.00015
Distribution Non-Gas Rate	\$0.95126	\$0.15125	\$0.09271
Supplier Non-Gas Rate	\$0.17957	\$0.17957	\$0.17957
Base Gas Cost	\$3.71337	\$3.71337	\$3.71337
191 Amortization	<u>0.49074</u>	<u>0.49074</u>	<u>0.49074</u>
Commodity Rate	\$4.20411	\$4.20411	\$4.20411
Total Rate	\$5.33494	\$4.53493	\$4.47639
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
- (5) Customer must enter into a service agreement, see § 4.01.

- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.49622	\$0.46505	\$0.32645	\$0.07017
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00566	0.00531	0.00372	0.00080
Tax Reform Surcredit 3	0.00109	0.00103	0.00072	0.00016
STEP Surcharge	<u>0.00055</u>	0.00051	0.00036	0.00008
Distribution Non-Gas Rate	\$0.50373	\$0.47211	\$0.33146	\$0.07142
Minimum Yearly Distribution Non-Gas Charge (base)				\$166,500
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07575

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$21.71
	Infrastructure Adder	\$0.24763
	Tax Reform Surcredit 3	0.05031
	STEP Surcharge	0.02391
	Supplier Non-Gas Adder	1.25882
	Total Annual	\$23.29
	Monthly Equivalent	\$1.94

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. $(\text{Actual or Estimated Annual Usage} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 50\%$
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

MT RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu	
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00656/Dth
Infrastructure Rate Adjustment	0.00000/Dth
STEP Surcharge	0.00000/Dth
Distribution Non-Gas Rate	\$0.82257/Dth
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.07575/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.09127	\$0.71337	\$0.29173	\$0.10797
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.01840	0.01203	0.00492	0.00182
Tax Reform Surcredit 3	0.00339	0.00222	0.00091	0.00034
STEP Surcharge	0.00178	0.00117	0.00048	0.00018
Distribution Non-Gas Rate	\$1.11579	\$0.72974	\$0.29899	\$0.11126

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07575

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$42.16
	Infrastructure Adder	\$0.71097
	Tax Reform Surcredit 3	0.13470
	STEP Surcharge	0.06896
	Supplier Non-Gas Adder	2.02030
	Total Annual	\$45.09
	Monthly Equivalent	\$3.76

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.

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- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
 - (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
 - (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
 - (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

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	21-03	21	June 1, 2021

CERTIFICATE OF SERVICE

This is to certify that a true and correct copy of the Application was served upon the following persons by e-mail on April 30, 2021:

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