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**TEST-YEAR GAS COST ALLOCATION**

(A)	(B) Allocation Factor 1/	(C) System	(D) Wyoming	(E) Utah	
<b>COMMODITY</b>					
1	Dominion Energy Production (DEU Exhibit 1.2, p 1)	2	\$230,667,770	\$7,669,016	\$222,998,755
2	Other Revenue's Credit (DEU Exhibit 1.2, p 2)	2	(14,744,583)	(490,213)	(14,254,370)
3	Gathering (DEU Exhibit 1.2, p 3, ln 4) - Demand	1	6,199,001	185,974	6,013,027
4	Gathering (DEU Exhibit 1.2, p 3, lns 5, 6, 12) - Commodity	2	9,126,368	303,425	8,822,943
5	Net Cost of Dominion Energy Production		\$231,248,556	\$7,668,201	\$223,580,355
6	Dominion Energy Contract Gas (DEU Exhibit 1.2, p 4)	2	203,025,763	6,750,001	196,275,762
7	Injection / Withdrawal Adjustment (DEU Exhibit 1.2, p 5, ln 3)	2	(1,937,936)	(64,431)	(1,873,506)
8	Working Gas Costs (DEU Exhibit 1.2, p 5, ln 17)	2	2,821,516	93,807	2,727,709
9	<b>TOTAL COMMODITY</b>		\$435,157,898	\$14,447,579	\$420,710,319
<b>SNG</b>					
10	Transportation (DEU Exhibit 1.4, p 1, ln 15) - Demand	1	67,809,470	2,034,327	65,775,143
11	Transportation (DEU Exhibit 1.4, p 1, ln 25) - Commodity	2	534,719	17,778	516,941
12	Other Transportation (DEU Exhibit 1.4, p 1, ln 26)	2	3,488,069	115,968	3,372,101
13	Peak Hour Service (DEU Exhibit 1.4, p 1, ln 29)	1	2,734,899	82,049	2,652,850
14	Storage (DEU Exhibit 1.4, p 2, ln 5) - Demand	1	14,025,058	420,761	13,604,297
15	Storage (DEU Exhibit 1.4, p 2, ln 12) - Commodity	2	442,881	14,724	428,157
16	<b>TOTAL SNG</b>		\$89,035,096	\$2,685,606	\$86,349,490
17	<b>TOTAL GAS COST</b>		\$524,192,994	\$17,133,185	\$507,059,809

1/ Allocation Factors		<u>Total</u>	<u>Wyoming</u>	<u>Utah</u>
#1 Peak Day Demand	Dth- Percent-	1,240,574 100.00%	37,218 3.00%	1,203,356 97.00%
#2 Commodity Sales - All	Dth- Percent-	117,192,522 100.00%	3,896,302 3.32%	113,296,220 96.68%