

**TEST-YEAR ROYALTIES & COMPANY PRODUCTION**

COMMODITY	(A)	(B) Base Year Dth	(C) Test-Year Royalty \$
<b>WEXPRO I</b>			
1	Royalties Based on Historical Production	48,247,775	23,351,939
2	Test-Year Adjustment for IRP Production Forecast	(3,055,866)	(\$1,479,040)
3	Total Wexpro I Test-Year Royalties		\$21,872,899
4	Wexpro I Operator Service Fee		\$165,086,708
5	Total Wexpro I Company Production (IRP Forecast)	45,191,909	\$186,959,607
<b>WEXPRO II</b>			
6	Royalties Based on Historical Production	12,471,613	\$5,988,389
7	Test-Year Adjustment for IRP Production Forecast	1,845,634	\$886,202
8	Total Wexpro II Test-Year Royalties		\$6,874,591
9	Wexpro II Operator Service Fee		\$36,833,572
10	Total Wexpro II Company Production (IRP Forecast)	14,317,247	\$43,708,163
<b>TOTAL WEXPRO</b>			
11	Total Wexpro Test-Year Royalties		\$28,747,490
12	Total Wexpro Operator Service Fee		\$201,920,280
13	Total Wexpro Company Production	59,509,156	\$230,667,770

**TEST-YEAR OTHER REVENUES 1/**

COMMODITY	(A)	(B)	(C)	(D)
	Account Number	Account Name		12 Months Ending May 2022
<b>WEXPRO I</b>				
1	483	Sales for Resale		\$3,094,157
2	490	Plant By-Product		3,053,673
3	492	Gasoline and Oil Sales	\$515,286	
4	758-1	Gasoline and Oil Cost	<u>(84,971)</u>	
5		Net Gasoline and Oil Sales		430,315
6	495-1	Overriding Royalty Revenue		4,863,196
7	495-2	Oil Revenue Received from Wexpro		0
8		3rd Party & Liquids Credits from MLPX Acquisition		1,872,000
9		Total Wexpro I		<u>\$13,313,341</u>
<b>WEXPRO II</b>				
10	483	Sales for Resale		\$0
11	490	Plant By-Product		216,000
12	492	Gasoline and Oil Sales	\$1,136,866	
13	758-1	Gasoline and Oil Cost	<u>(185,195)</u>	
14		Net Gasoline and Oil Sales		951,671
15	495-1	Overriding Royalty Revenue		0
16	495-2	Oil Revenue Received from Wexpro		263,571
17		Total Wexpro II		<u>\$1,431,242</u>
18		Sales of Cost-of-Service Gas		0
19		Grand Total (Line 9 + Line 17 + Line 18)		<u>\$14,744,583</u>

1/ Forecasted 12-month test year.

**SUMMARY OF WEXPRO TEST-YEAR GAS COSTS AND REVENUES CREDITS**

COMMODITY	(A) Component	(B) Costs	(C) Dth 1/	(D) \$ per Dth
<b>WEXPRO I</b>				
1	Dominion Energy Production 2/	\$186,959,607		
2	Wexpro I Revenue Sharing Credits 3/	<u>(13,313,341)</u>		
3	Net Dominion Energy Production Costs	\$173,646,266	43,381,973	\$4.00273
4	Gathering Demand	\$6,199,001		
5	Gathering Commodity	4,132,667		
6	Gathering Other Charges	<u>1,848,015</u>		
7	Gathering	<u>12,179,683</u>		
8	Total Wexpro I Cost of Production	\$185,825,949	43,381,973	\$4.28348
<b>WEXPRO II</b>				
9	Wexpro II Production 4/	\$43,708,163		
10	Wexpro II Revenue Sharing Credits 5/	<u>(1,431,242)</u>		
11	Net Cost of Wexpro II Production	\$42,276,921	13,743,841	\$3.07606
12	Gathering	<u>\$3,145,686</u>		
13	Total Wexpro II Cost of Production	\$45,422,607	13,743,841	\$3.30494
<b>TOTAL WEXPRO</b>				
14	Total Wexpro Production	\$230,667,770		
15	Total Wexpro Revenue Sharing Credits	<u>(14,744,583)</u>		
16	Net Cost of Total Wexpro Production	\$215,923,187	57,125,814	\$3.77978
17	Total Wexpro Gathering	<u>\$15,325,368</u>		
18	Total Wexpro Cost of Production	\$231,248,556	57,125,814	\$4.04806
19	Sales of Cost-of-Service Gas 6/	-	0	\$0.00000
20	Total Cost-of-Service Production	\$231,248,556	57,125,814	\$4.04806

---

1/ Estimated into-pipe volumes used for Wexpro dths.  
2/ DEU Exhibit 1.2, Page 1, Line 5.  
3/ DEU Exhibit 1.2, Page 2, Line 9.  
4/ DEU Exhibit 1.2, Page 1, Line 10.  
5/ DEU Exhibit 1.2, Page 2, Line 17.  
6/ DEU Exhibit 1.2, Page 2, Line 18.

**TEST-YEAR PURCHASED GAS COSTS**

<b>COMMODITY</b>		(B)	(C)	(D)
(A)		Total Cost	Dth	Cost per Dth
	<u>Component</u>			
1	Current Contracts	\$67,593,808		
2	Stabilization Costs	<u>0</u>		
3	Total Current Contracts	\$67,593,808	19,360,000	\$3.49142
4	Forecast Spot	134,422,241	43,373,388	\$3.09919
5	Future Contracts	1,009,714	374,025	\$2.69959
6	Total Gas Purchased	<u>\$203,025,763</u>	63,107,413	\$3.21715

**TEST-YEAR STORAGE GAS & WORKING GAS CHARGES**

COMMODITY		(B)	(C)	(D)
(A)		Total Costs	Dth	Average Rate
<b>STORAGE GAS 1/</b>				
1	Withdrawals	\$50,701,220	13,542,390	\$3.74389
2	Injections	(52,639,156)	(14,071,679)	\$3.74079
3	Storage Adjustment	(\$1,937,936)		

**WORKING GAS CHARGES**

	Month	Amount	Pre-Tax Return %	Total
4	Mar-20	\$5,954,574		
5	Apr-20	7,662,334		
6	May-20	15,431,079		
7	Jun-20	23,791,129		
8	Jul-20	32,725,280		
9	Aug-20	39,991,141		
10	Sep-20	47,331,434		
11	Oct-20	49,932,603		
12	Nov-20	52,970,477		
13	Dec-20	45,826,911		
14	Jan-21	33,652,912		
15	Feb-21	21,131,351		
16	Mar-21	14,010,245		
17	12-Month Average 2/	\$31,702,422	x 8.90%	= \$2,821,516

1/ Dominion Energy planned volumes.

2/ (1/2 of Line 4 + sum of Lines 5-15 + 1/2 of Line 16) / 12