

TABLE OF CONTENTS

DEU Exhibit	Description	Type
1.1 Page 2	Test-Year Gas Cost Allocation	Summary
1.2 Page 1	Test-Year Royalties & Company Production	Commodity
Page 2	Test-Year Other Revenues	Commodity
Page 3	Summary of Wexpro Test-Year Gas Costs and Revenue Credits	Commodity
Page 4	Test-Year Purchased Gas Costs	Commodity
Page 5	Test-Year Storage Gas & Working Gas Charges	Commodity
1.3	Confidential Comparison of Natural Gas Price Forecasts	Commodity
1.4 Page 1	Test-Year Transportation Charges	SNG
Page 2	Test-Year Storage Charges	SNG
Page 3	Supplier Non-Gas Cost Class Allocation	SNG
Page 4	Supplier Non-Gas Cost Summary	SNG
1.5 Page 1	Test-Year Gas Cost Change	Commodity
Page 2	Test-Year Supplier Non-Gas Cost Change	SNG
Page 3	Supplier Non-Gas Rate Calculation	SNG
Page 4	General Service Summer / Winter Differential	SNG
Page 5	Firm Service Summer / Winter Differential	SNG
Page 6	Summary of Rates	Summary
1.6	Effect on GS Typical Customer	Summary
1.7 Page1-8	Legislative Rate Schedules	Summary
Page 9-17	Proposed Rate Schedules	Summary
1.8 Page1-8	Legislative Combined Rate Schedules	Summary
Page 9-17	Proposed Combined Rate Schedules	Summary

TEST-YEAR GAS COST ALLOCATION

(A)	(B) Allocation Factor 1/	(C) System	(D) Wyoming	(E) Utah	
COMMODITY					
1	Dominion Energy Production (DEU Exhibit 1.2, p 1)	2	\$232,162,407	\$7,484,501	\$224,677,906
2	Other Revenue's Credit (DEU Exhibit 1.2, p 2)	2	(21,976,330)	(708,478)	(21,267,852)
3	Gathering (DEU Exhibit 1.2, p 3, ln 4) - Demand	1	6,199,001	193,764	6,005,236
4	Gathering (DEU Exhibit 1.2, p 3, lns 5, 6, 12) - Commodity	2	8,749,713	282,075	8,467,638
5	Net Cost of Dominion Energy Production		\$225,134,790	\$7,251,863	\$217,882,927
6	Dominion Energy Contract Gas (DEU Exhibit 1.2, p 4)	2	297,392,317	9,587,397	287,804,920
7	Injection / Withdrawal Adjustment (DEU Exhibit 1.2, p 5, ln 3)	2	(1,503,514)	(48,471)	(1,455,043)
8	Working Gas Costs (DEU Exhibit 1.2, p 5, ln 17)	2	2,860,820	92,228	2,768,592
9	TOTAL COMMODITY		\$523,884,413	\$16,883,017	\$507,001,396
SNG					
10	Transportation (DEU Exhibit 1.4, p 1, ln 15) - Demand	1	67,262,423	2,102,447	65,159,976
11	Transportation (DEU Exhibit 1.4, p 1, ln 25) - Commodity	2	551,532	17,780	533,752
12	Other Transportation (DEU Exhibit 1.4, p 1, ln 26)	2	2,897,618	93,414	2,804,204
13	Peak Hour Service (DEU Exhibit 1.4, p 1, ln 29)	1	2,734,899	85,486	2,649,413
14	Storage (DEU Exhibit 1.4, p 2, ln 5) - Demand	1	14,025,058	438,386	13,586,672
15	Storage (DEU Exhibit 1.4, p 2, ln 12) - Commodity	2	477,904	15,407	462,497
16	TOTAL SNG		\$87,949,434	\$2,752,920	\$85,196,514
17	TOTAL GAS COST		\$611,833,847	\$19,635,937	\$592,197,910

1/ Allocation Factors		<u>Total</u>	<u>Wyoming</u>	<u>Utah</u>
#1 Peak Day Demand	Dth- Percent-	1,229,182 100.00%	38,421 3.13%	1,190,761 96.87%
#2 Commodity Sales - All	Dth- Percent-	117,935,696 100.00%	3,802,036 3.22%	114,133,660 96.78%