

**TEST-YEAR ROYALTIES & COMPANY PRODUCTION**

COMMODITY	(A)	(B) Base Year Dth	(C) Test-Year Royalty \$
<b>WEXPRO I</b>			
1	Royalties Based on Historical Production	44,629,078	26,956,625
2	Test-Year Adjustment for IRP Production Forecast	(1,905,078)	(\$1,150,696)
3	Total Wexpro I Test-Year Royalties		\$25,805,930
4	Wexpro I Operator Service Fee		\$162,058,885
5	Total Wexpro I Company Production (IRP Forecast)	42,724,000	\$187,864,815
<b>WEXPRO II</b>			
6	Royalties Based on Historical Production	11,685,722	\$7,016,333
7	Test-Year Adjustment for IRP Production Forecast	3,499,579	\$2,101,215
8	Total Wexpro II Test-Year Royalties		\$9,117,548
9	Wexpro II Operator Service Fee		\$35,180,044
10	Total Wexpro II Company Production (IRP Forecast)	15,185,301	\$44,297,592
<b>TOTAL WEXPRO</b>			
11	Total Wexpro Test-Year Royalties		\$34,923,477
12	Total Wexpro Operator Service Fee		\$197,238,929
13	Total Wexpro Company Production	57,909,301	\$232,162,407

**TEST-YEAR OTHER REVENUES 1/**

COMMODITY	(A)	(B)	(C)	(D)
	Account Number	Account Name		12 Months Ending Oct 2022
<b>WEXPRO I</b>				
1	483	Sales for Resale		\$3,522,240
2	490	Plant By-Product		3,053,673
3	492	Gasoline and Oil Sales	\$528,895	
4	758-1	Gasoline and Oil Cost	<u>(87,215)</u>	
5		Net Gasoline and Oil Sales		441,680
6	495-1	Overriding Royalty Revenue		10,084,808
7	495-2	Oil Revenue Received from Wexpro		0
8		3rd Party & Liquids Credits from MLPX Acquisition		1,908,000
9		Total Wexpro I		<u>\$19,010,402</u>
<b>WEXPRO II</b>				
10	483	Sales for Resale		\$0
11	490	Plant By-Product		1,356,000
12	492	Gasoline and Oil Sales	\$1,274,353	
13	758-1	Gasoline and Oil Cost	<u>(207,592)</u>	
14		Net Gasoline and Oil Sales		1,066,761
15	495-1	Overriding Royalty Revenue		0
16	495-2	Oil Revenue Received from Wexpro		543,167
17		Total Wexpro II		<u>\$2,965,928</u>
18		Sales of Cost-of-Service Gas		0
19		Grand Total (Line 9 + Line 17 + Line 18)		<u>\$21,976,330</u>

1/ Forecasted 12-month test year.

**SUMMARY OF WEXPRO TEST-YEAR GAS COSTS AND REVENUES CREDITS**

COMMODITY	(A) Component	(B) Costs	(C) Dth 1/	(D) \$ per Dth
<b>WEXPRO I</b>				
1	Dominion Energy Production 2/	\$187,864,815		
2	Wexpro I Revenue Sharing Credits 3/	<u>(19,010,402)</u>		
3	Net Dominion Energy Production Costs	\$168,854,413	41,873,793	\$4.03246
4	Gathering Demand	\$6,199,001		
5	Gathering Commodity	3,906,984		
6	Gathering Other Charges	<u>1,590,746</u>		
7	Gathering	<u>11,696,731</u>		
8	Total Wexpro I Cost of Production	\$180,551,144	41,873,793	\$4.31179
<b>WEXPRO II</b>				
9	Wexpro II Production 4/	\$44,297,592		
10	Wexpro II Revenue Sharing Credits 5/	<u>(2,965,928)</u>		
11	Net Cost of Wexpro II Production	\$41,331,664	14,883,114	\$2.77708
12	Gathering	<u>\$3,251,983</u>		
13	Total Wexpro II Cost of Production	\$44,583,646	14,883,114	\$2.99559
<b>TOTAL WEXPRO</b>				
14	Total Wexpro Production	\$232,162,407		
15	Total Wexpro Revenue Sharing Credits	<u>(21,976,330)</u>		
16	Net Cost of Total Wexpro Production	\$210,186,077	56,756,906	\$3.70327
17	Total Wexpro Gathering	<u>\$14,948,713</u>		
18	Total Wexpro Cost of Production	\$225,134,790	56,756,906	\$3.96665
19	Sales of Cost-of-Service Gas 6/	-	0	\$0.00000
20	Total Cost-of-Service Production	\$225,134,790	56,756,906	\$3.96665

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1/ Estimated into-pipe volumes used for Wexpro dths.  
2/ DEU Exhibit 1.2, Page 1, Line 5.  
3/ DEU Exhibit 1.2, Page 2, Line 9.  
4/ DEU Exhibit 1.2, Page 1, Line 10.  
5/ DEU Exhibit 1.2, Page 2, Line 17.  
6/ DEU Exhibit 1.2, Page 2, Line 18.

**TEST-YEAR PURCHASED GAS COSTS**

<b>COMMODITY</b>		(B)	(C)	(D)
(A)		Total Cost	Dth	Cost per Dth
	Component			
1	Current Contracts	\$140,214,252		
2	Hedging Contracts	<u>42,048,000</u>		
3	Total Current Contracts	\$182,262,252	32,580,000	\$5.59430
4	Forecast Spot	111,210,794	30,194,236	\$3.68318
5	Future Contracts	<u>3,919,271</u>	1,275,060	\$3.07379
6	Total Gas Purchased	<u>\$297,392,317</u>	64,049,296	\$4.64318

**TEST-YEAR STORAGE GAS & WORKING GAS CHARGES**

COMMODITY		(B)	(C)	(D)
(A)		Total Costs	Dth	Average Rate
<b><u>STORAGE GAS</u></b> 1/				
1	Withdrawals	\$53,530,920	14,135,895	\$3.78688
2	Injections	(55,034,434)	(14,535,677)	\$3.78616
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3	Storage Adjustment	(\$1,503,514)		

**WORKING GAS CHARGES**

	Month	Amount	Pre-Tax Return %	Total
4	Aug-20	\$39,991,141		
5	Sep-20	47,331,434		
6	Oct-20	49,932,603		
7	Nov-20	52,970,477		
8	Dec-20	45,826,911		
9	Jan-21	33,652,912		
10	Feb-21	21,131,351		
11	Mar-21	14,010,245		
12	Apr-21	11,574,316		
13	May-21	17,495,295		
14	Jun-21	23,415,459		
15	Jul-21	30,738,133		
16	Aug-21	35,307,558		
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17	12-Month Average 2/	\$32,144,040	x 8.90%	= \$2,860,820

1/ Dominion Energy planned volumes.

2/ (1/2 of Line 4 + sum of Lines 5-15 + 1/2 of Line 16) / 12