

APPLICATION OF DOMINION)
ENERGY UTAH FOR AN) DOCKET No. 21-057-18
ADJUSTMENT TO THE)
DAILY TRANSPORTATION) APPLICATION
IMBALANCE CHARGE)

All communications with respect to
these documents should be served upon:

Jenniffer Nelson Clark (7947)
Attorney for the Applicant

333 South State Street
P.O. Box 45433
Salt Lake City, Utah 84145-0433
(801) 324-5392

APPLICATION
AND
EXHIBITS

October 1, 2021

Jenniffer Nelson Clark (7947)
333 South State Street
P.O. Box 45433
Salt Lake City, UT 84145-0433
(801) 324-5392
(801) 324-5935 (fax)
jenniffer.clark@dominionenergy.com

Attorney for Dominion Energy Utah

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

IN THE MATTER OF THE APPLICATION OF DOMINION ENERGY UTAH FOR AN ADJUSTMENT TO THE DAILY TRANSPORTATION IMBALANCE CHARGE	Docket No. 21-057-18 APPLICATION FOR AN ADJUSTMENT TO THE DAILY TRANSPORTATION IMBALANCE CHARGE
--	---

Questar Gas Company dba Dominion Energy Utah (Dominion Energy or Company) respectfully submits this Application for an adjustment to the Daily Transportation Imbalance Charge pursuant to paragraph IV.J. of the Utah Public Service Commission (Commission) Order dated November 9, 2015 in Docket No. 14-057-31 (Order) and §5.01 of the Company's Utah Natural Gas Tariff No. 500 (Tariff).

In support of this Application, Dominion Energy states:

1. Dominion Energy's Operations. Dominion Energy, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's rates, charges, and general conditions for natural gas service in Utah are set forth in the Tariff. Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in Franklin County, Idaho. Under the terms of an agreement

between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho customers are determined by the Utah Commission. Volumes for these customers have been included in the Utah volumes.

2. Background. On December 18, 2014, the Company filed an application with the Commission seeking approval of a supplier non-gas (SNG) reimbursement charge. The charge had two objectives: First, to charge transportation customers for the SNG services they used that were paid for by sales customers, and second, to improve the accuracy of transportation customer nomination practices. In the Order dated November 9, 2015 in Docket No. 14-057-31, the Commission agreed that both of these objectives should be addressed and approved a supplier non-gas charge of \$0.08896 per dekatherm (Dth) applied to daily imbalance volumes outside of a 5 percent tolerance for transportation customers taking service under the MT, TS and FT-1 (currently TBF, MT, and TSF and TSI) rate schedules. In the order, the Commission stated that the rate will be reviewed in future 191 account pass-through filings to determine if the Daily Transportation Imbalance Charge is achieving the intended objectives and whether changes should be implemented (Docket No. 14-057-31, paragraph IV.J, page 37). The rate has subsequently been reviewed and modified concurrently with each pass-through filing from 2016-2021. A 191 account pass-through application is being filed concurrently with this application in Docket No. 21-057-17. The transportation imbalance rate continues to achieve its intended objective of ensuring that those who utilize SNG services pay for the cost of those services. Based on updated usage and cost, the Company recommends modifying the rate as further described below.

3. Updated rates. Exhibit 1.1 shows the calculation of the rate using the methodology approved in Docket No. 14-057-31, updated with volumes for the twelve months ended August 31, 2021. The rate is calculated as shown below:

$$\frac{(1) \$0.25030 \text{ (Volumetric rates)} \times (2) 3,395,735 \text{ Dths (total net imbalance volumes)}}{(3) 10,220,122 \text{ Dths (Daily volumes outside of 5\% tolerance)}}$$

Each component of the rate is discussed in further detail below.

4. Volumetric rates for service used. The Commission approved a charge to transportation customers for using the upstream services in Docket No. 14-057-31. Other than the Clay Basin Fuel Gas Reimbursement and the ACA charge, the volumetric charges related to these services have not changed since the Commission's initial approval. The Clay Basin Fuel Gas Reimbursement is being updated concurrent with the weighted average cost of gas rate of \$4.44217 in Docket 21-057-17. The ACA charge reflects the FERC ACA rate that takes effect on October 1, 2021. A table comparing the rates approved by the Commission and the current rates is shown in Exhibit 1.1.

5. Total new imbalance volumes. As Exhibit 1.1 shows, the net imbalance volumes are 3,395,735 (column J, line 8). This number includes actual imbalance volumes for the twelve months ended August 31, 2021. This is a 0.03% increase from the 3,394,751 Dth (column I, line 8) in Docket No. 21-057-09. The Transportation Service (TS) customers have usually been able to manage volumes through better daily nominations, notwithstanding the fact that the number of total TS customers has increased from 358 in December 2014 to 1,105 in July 2021. The Daily Transportation Imbalance Charge has provided an appropriate economic incentive for TS Customers as they manage their daily nominations and has provided cost recovery for SNG services used.

6. Daily volumes outside of 5% tolerance. As Exhibit 1.1 shows, the daily volumes outside of a 5% tolerance are 10,220,122 Dth (column J, line 10) for the twelve months ended

August 31, 2021, which are higher than the 9,128,985 Dth in column B line 10, and lower than the 10,559,479 Dth in column I line 10.

The proposed rate of \$0.08316 per Dth (column J, line 11) is 9.8% higher than the previous rate of \$0.07575 per Dth ordered by the Commission in Docket No. 21-057-09, and 6.5% lower than the \$0.08896 per Dth rate in Docket No. 14-057-31.

7. Proposed Tariff Sheets. Exhibit 1.2 shows the proposed Tariff sheets associated with the Daily Transportation Imbalance Charge in Tariff Sections 5.02, 5.03, and 5.04. In addition to this filing, the Company is concurrently filing applications or other pleadings to adjust rates in the following dockets:

Pass-Through Application	21-057-17
Infrastructure Tracker Application	21-057-19
CET Application	21-057-20
Energy Efficiency Application	21-057-21
STEP Surcharge Application	21-057-22
Low-Income Application	21-057-23
Cost-of-Service Step 3 Rate Implementation	19-057-02

The Company has requested that each of these rate requests be approved with rates effective November 1, 2021. Exhibit 1.3 shows the combined legislative and proposed rate schedules, which reflects the final Tariff sheets that would be effective if the Commission approves the Company's requests in each of these dockets.

8. Exhibits. Dominion Energy submits the following exhibits in support of its request to update the Daily Transportation Imbalance Charge:

Exhibit 1.1 Calculation of updated Daily Transportation Imbalance Charge

Exhibit 1.2 Legislative/Proposed Rate Schedules

Exhibit 1.3 Combined Legislative/Proposed Rate Schedules

WHEREFORE, Dominion Energy respectfully requests the Commission, in accordance with the Order approving the updated Daily Transportation Imbalance Charge and the Company's Tariff:

1. Enter an order authorizing Dominion Energy to implement rates and charges applicable to its Utah natural gas service that reflect an adjustment for each rate class, as more fully described in this Application; and

2. Authorize Dominion Energy to implement its rates effective November 1, 2021.

DATED this 1st day of October, 2021.

Respectfully submitted,

DOMINION ENERGY UTAH



Jenniffer Nelson Clark (7947)
Attorney for Dominion Energy Utah
333 South State Street
P.O. Box 45360
Salt Lake City, Utah 84145-0360
(801) 324-5392

Questar Gas Company
 Transportation Services Rate Calculation

	(A)	(B)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
Line	Component	Initial Volumetric Rate Docket 14-057-31	Volumetric Rate Docket 19-057-05	Volumetric Rate Docket 19-057-19	Volumetric Rate Docket 20-057-08	Volumetric Rate Docket 20-057-15	Volumetric Rate Docket 21-057-09	New Volumetric Rate Docket 21-057-18	Percent Change from Initial (J - B) / B	Percent Change from Previous (J - I) / I
1	No Notice Transportation 1/	0.02852	0.02852	0.02852	0.02852	0.02852	0.02852	0.02852	0.0%	0.0%
2	ACA 2/	0.00140	0.00130	0.00130	0.00130	0.00110	0.00110	0.00120	-14.3%	9.1%
3	Clay Basin Demand 3/	0.09381	0.09381	0.09381	0.09381	0.09381	0.09381	0.09381	0.0%	0.0%
4	Clay Basin Capacity	0.02378	0.02378	0.02378	0.02378	0.02378	0.02378	0.02378	0.0%	0.0%
5	Clay Basin Fuel Gas Reimbursement 4/	0.08194	0.06433	0.06298	0.06153	0.07325	0.07427	0.06884	8.4%	19.6%
6	Injection/Withdrawal Avg 5/	0.01415	0.01415	0.01415	0.01415	0.01415	0.01415	0.01415	0.0%	0.0%
7	Total Charge	\$0.24360	\$0.22589	\$0.22454	\$0.22309	\$0.23461	\$0.23563	\$0.25030	2.8%	6.2%
8	Total Imbalance Decathems 12 Months Ended August 31, 2020	3,333,731	3,173,267	3,353,130	3,579,770	3,544,752	3,394,751	3,395,735	1.9%	0.0%
9	Total Annual Cost (Line 7 X Line 8)	\$812,097	\$716,800	\$752,902	\$798,595	\$831,634	\$799,905	\$849,952	4.7%	6.3%
10	Total Daily Imbalances over 5% Tolerance by Customer	9,128,985	8,611,888	8,869,317	10,193,982	10,815,068	10,559,479	10,220,122	12.0%	-3.2%
11	Proposed Rate (Line 9 Divided by Line 10)	\$0.08896	\$0.08323	\$0.08489	\$0.07834	\$0.07690	\$0.07575	\$0.08316	-6.5%	9.8%

1/ Reservation Charge of \$0.86753 X 12 / 365 = \$0.02852
 2/ Reflects the current FERC ACA rate effective October 1, 2021.
 3/ Clay Basin Demand Rate of \$2.85338 X 12 / 365 = \$0.09381
 4/ Base WACOG Rate (\$4.44217) X PAL1 fuel reimbursement rate of 2% = \$0.08884
 5/ Average of Clay Basin Storage Service Injection and Withdrawal :
 (\$0.01049 + \$0.01781) / 2 = \$0.01415

DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45360
Salt Lake City, Utah 84145-0360

LEGISLATIVE RATE SCHEDULES
Exhibit 1.2
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: October 1, 2021
To Become Effective: November 1, 2021

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.49622	\$0.46505	\$0.32645	\$0.07017
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00566	0.00531	0.00372	0.00080
Tax Reform Surcredit 3	0.00109	0.00103	0.00072	0.00016
STEP Surcharge	0.00055	0.00051	0.00036	0.00008
Distribution Non-Gas Rate	\$0.50373	\$0.47211	\$0.33146	\$0.07142
Minimum Yearly Distribution Non-Gas Charge (base)				\$166,500
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.083167575

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$21.71
	Infrastructure Adder	\$0.24763
	Tax Reform Surcredit 3	0.05031
	STEP Surcharge	0.02391
	Supplier Non-Gas Adder	1.25882
	Total Annual	\$23.29
	Monthly Equivalent	\$1.94

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

-
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
 - (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
 - (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
 - (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
 - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
 - (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
 - (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-063	224	June November 1, 2021

5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

MT RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu	
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00656/Dth
Infrastructure Rate Adjustment	0.00000/Dth
STEP Surcharge	0.00000/Dth
Distribution Non-Gas Rate	\$0.82257/Dth
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.083167575/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-063	210	June November 1, 2021

5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.09127	\$0.71337	\$0.29173	\$0.10797
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.01840	0.01203	0.00492	0.00182
Tax Reform Surcredit 3	0.00339	0.00222	0.00091	0.00034
STEP Surcharge	0.00178	0.00117	0.00048	0.00018
Distribution Non-Gas Rate	\$1.11579	\$0.72974	\$0.29899	\$0.11126

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.083167575

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$42.16
	Infrastructure Adder	\$0.71097
	Tax Reform Surcredit 3	0.13470
	STEP Surcharge	0.06896
	Supplier Non-Gas Adder	2.02030
	Total Annual	\$45.09
	Monthly Equivalent	\$3.76

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

-
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
 - (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
 - (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
 - (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
 - (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-063	224	June -November 1, 2021

DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45360
Salt Lake City, Utah 84145-0360

PROPOSED RATE SCHEDULES
Exhibit 1.2
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: October 1, 2021
To Become Effective: November 1, 2021

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.49622	\$0.46505	\$0.32645	\$0.07017
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.00566	0.00531	0.00372	0.00080
Tax Reform Surcredit 3	0.00109	0.00103	0.00072	0.00016
STEP Surcharge	0.00055	0.00051	0.00036	0.00008
Distribution Non-Gas Rate	\$0.50373	\$0.47211	\$0.33146	\$0.07142
Minimum Yearly Distribution Non-Gas Charge (base)				\$166,500
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.08316

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$21.71
	Infrastructure Adder	\$0.24763
	Tax Reform Surcredit 3	0.05031
	STEP Surcharge	0.02391
	Supplier Non-Gas Adder	1.25882
	Total Annual	\$23.29
	Monthly Equivalent	\$1.94

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

-
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
 - (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
 - (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
 - (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
 - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
 - (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
 - (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	22	November 1, 2021

5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

MT RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu	
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00656/Dth
Infrastructure Rate Adjustment	0.00000/Dth
STEP Surcharge	0.00000/Dth
Distribution Non-Gas Rate	\$0.82257/Dth
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.08316/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	21	November 1, 2021

5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.09127	\$0.71337	\$0.29173	\$0.10797
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.01840	0.01203	0.00492	0.00182
Tax Reform Surcredit 3	0.00339	0.00222	0.00091	0.00034
STEP Surcharge	0.00178	0.00117	0.00048	0.00018
Distribution Non-Gas Rate	\$1.11579	\$0.72974	\$0.29899	\$0.11126

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.08316

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF): For a definition of BSF categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$42.16
	Infrastructure Adder	\$0.71097
	Tax Reform Surcredit 3	0.13470
	STEP Surcharge	0.06896
	Supplier Non-Gas Adder	2.02030
	Total Annual	\$45.09
	Monthly Equivalent	\$3.76

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

-
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
 - (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
 - (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
 - (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
 - (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	22	November 1, 2021

DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45360
Salt Lake City, Utah 84145-0360

LEGISLATIVE RATE SCHEDULES
Exhibit 1.3
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: October 1, 2021
To Become Effective: December 1, 2021

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.946177299	\$0.743777059	\$2.648017483	\$1.445617243
CET Amortization	0.022743319	0.008881323	0.030834483	0.016972488
DSM Amortization	0.277670678	0.277670678	0.277670678	0.277670678
Energy Assistance	0.0130822	0.0130822	0.0130822	0.0130822
Infrastructure Rate Adjustment	0.063493673	0.024264435	0.086394980	0.047162741
Tax Reform Surcredit 3	0.00728	0.00327	0.00962	0.00561
STEP Surcharge	0.0034656	0.001329	0.0047182	0.0025766
Distribution Non-Gas Rate	\$2.3338927375	\$1.072252283	\$3.070310390	\$1.8086775299
Base SNG	\$0.37355862	\$0.37355862	\$0.8831790264	\$0.8831790264
SNG Amortization	0.02356	0.02356	0.05618	0.05618
Supplier Non-Gas Rate	\$0.3971140218	\$0.3971140218	\$0.939355882	\$0.939355882
Base Gas Cost	\$43.4421771337	\$43.4421771337	\$43.4421771337	\$43.4421771337
191 Amortization	0.5003849074	0.5003849074	0.5003849074	0.5003849074
Commodity Rate	\$4.9425520411	\$4.9425520411	\$4.9425520411	\$4.9425520411
Total Rate	\$76.6735588004	\$65.4119162912	\$88.9522146683	\$76.6905791592

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$10779.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff. Additionally, those customers who do not provide meter access for replacement of transponders will be charged \$20.00 monthly from July 1, 2021 through November 1, 2021. After November 1, 2021 the Company will pursue disconnection of service to those customers who fail to provide such access in accordance with applicable rules, regulations and Tariff provisions

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-046	223	November July 1, 2021

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG		\$0.5406767	\$0.0170343	\$1.5699296	\$1.0724799	\$0.5488375
Energy Assistance	\$1.03811649 3	48	85	74	29	65
	0.010840952	0.01084095 2	0.00952108 4	0.01084095 2	0.01084095 2	0.01084095 2
Infrastructure Rate Adjustment	0.029791557	0.01551082 9	0.0004964	0.04505233 4	0.03077160 7	0.01575084 1
Tax Reform Surcredit 3	0.00313	0.00168	0.00015	0.00467	0.00323	0.00170
STEP Surcharge	0.0016248	0.0008579	0.000063	0.0024623	0.0016853	0.000860
Distribution Non-Gas Rate	\$1.08349946 3	\$0.5695587 76	\$0.0285454 22	\$1.6329436 50	\$1.1189929 64	\$0.5779896 08
Base SNG				\$0.9343785	\$0.9343785	\$0.9343785
SNG Amortization	\$0.75994690 57	\$0.75994690 57	\$0.67599490 57	460 0.05319	460 0.05319	460 0.05319
Supplier Non-Gas Rate	\$0.80292733 55	\$0.8029273 355	\$0.8029273 355	\$0.9875607 79	\$0.9875607 79	\$0.9875607 79
Base Gas Cost	\$43.442177	\$43.442177	\$43.442177	\$43.442177	\$43.442177	\$43.442177
191 Amortization	1337	1337	1337	1337	1337	1337
Commodity Rate	0.50038490 74	0.50038490 74	0.50038490 74	0.50038490 74	0.50038490 74	0.50038490 74
	\$4.9425520 411	\$4.9425520 411	\$4.9425520 411	\$4.9425520 411	\$4.9425520 411	\$4.9425520 411
Total Rate	\$6.8289603 229	\$65.315025 2542	\$54.774019 9188	\$67.563057 4840	\$7.6049102 4154	\$65.508097 0798
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$1826.00	
				Winter	\$2795.00	

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):
Does not apply as a credit toward the minimum monthly
distribution non-gas charge.
For a definition of meter categories, see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-036	242	November June 1, 2021

2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.119144595
Energy Assistance	0.021131870
Infrastructure Rate Adjustment	0.3161913779
Tax Reform Surcredit 3	0.02764
STEP Surcharge	0.0137414
Distribution Non-Gas Rate	\$8.4978434322
Base SNG	\$0.964279777
SNG Amortization	0.06210
Supplier Non-Gas Rate	\$1.026375987
Base Gas Cost	\$43.4421771337
Commodity Amortization	0.5003849074
RIN Credit	(0.366483706)
Commodity Rate	\$43.5760786705
Total Rate	\$143.1002827014

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-036	242	NovemberJune 1, 2021

2.08 CONSERVATION ENABLING TARIFF (CET)

The CET is a mechanism designed to ensure that the Company only collects from GS customers the Commission-authorized revenue per customer. The CET applies only to the GS rate schedule.

DEFERRED ACCOUNT ACCRUAL

The Company shall record monthly over- or under-recoveries of authorized GS DNG revenue in the CET Deferred Account (Account 191.9). The Company may not accrue more than 5% of Base DNG revenue each calendar year ending October. The allowed revenue for a given month is equal to the allowed DNG revenue per customer for that month times the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GS DNG revenue and the allowed revenue for that month.

The allowed GS DNG Revenue per Customer per Month is as follows:

Jan	=	\$51.383	Apr	=	\$21.1032	Jul	=	\$11.3226	Oct	=	\$17.0146
Feb	=	\$43.704.10	May	=	\$15.7487	Aug	=	\$11.2015	Nov	=	\$323.7908
Mar	=	\$35.866.18	Jun	=	\$12.292	Sep	=	\$11.660	Dec	=	\$478.8833

The formula for calculating the accrual each month can be shown as follows:

$$\begin{aligned} \text{Allowed Revenue (for each month)} &= \text{Actual GS Customers} \times \text{Allowed Revenue per Customer for that month} \\ \text{Monthly Accrual} &= \text{Allowed Revenue} - \text{Actual GS Revenue} \end{aligned}$$

AMORTIZATION OF ACCRUAL

At least annually, the Company will file with the Commission an application to amortize the balance (positive or negative) in Account 191.9. The balance will be amortized by a uniform percentage increase or decrease to the GS DNG block rates of the magnitude necessary to amortize the balance over one year. The Company may not amortize CET accruals amounting on a net basis to more than 2.5% of total Utah jurisdictional Base DNG GS revenues based on the most recent 12-month period at the time of the amortization.

“TWO-WAY” CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the CET Deferred Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The CET Deferred Account will be increased by the carrying charge during months when the balance in the account represents revenue that is under-collected and reduced when over-collected.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	201-086	34	November 1, 2021

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00 939893	0.00 939893	0.00 939893
Infrastructure Rate Adjustment	0.02 1954795	0.00 331271	0.00 195460
Tax Reform Surcredit 3	0.00353	0.00056	0.00034
STEP Surcharge	0.001 2073	0.000 1826	0.0001 15
Distribution Non-Gas Rate	\$0.95519426	\$0.15223425	\$0.09348274
Supplier Non-Gas Rate	\$0.1796357	\$0.1795763	\$0.1795763
Base Gas Cost	\$43.4421771337	\$43.4421771337	\$43.4421771337
191 Amortization	0.5003849074	0.5003849074	0.5003849074
Commodity Rate	\$4.9425520411	\$4.9425520411	\$4.9425520411
Total Rate	\$5.334946.07737	\$5.274414.53493	\$5.215664.47639
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
- (5) Customer must enter into a service agreement, see § 4.01.

-
- (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-036	242	NovemberJune 1, 2021

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.54628496 22	\$0.511964650 5	\$0.359392645	\$0.07725017
Energy Assistance	0.000218	0.000281	0.000281	0.000281
Infrastructure Rate Adjustment	0.011270566	0.005311056	0.00741372	0.00159080
Tax Reform Surcredit 3	0.00109	0.00103	0.00072	0.00016
STEP Surcharge	0.0005561	0.000518	0.0004036	0.000089
Distribution Non-Gas Rate	\$0.559530373	\$0.524414721	\$0.368203314	\$0.07937142
	\$0.559530373	1	6	
Minimum Yearly Distribution Non-Gas Charge (base)				\$183,30066,500
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.083167575

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$23.8121.71
	Infrastructure Adder	\$0.52370247 63
	Tax Reform Surcredit 3	0.05031
	STEP Surcharge	0.02856391
	Supplier Non-Gas Adder	1.25700882
	Total Annual	\$25.673.29
	Monthly Equivalent	\$2.141.94

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%

- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-036	242	November June 1, 2021

5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

MT RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu	
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.001230656/Dth
Infrastructure Rate Adjustment	0.00000/Dth
STEP Surcharge	0.00000/Dth
Distribution Non-Gas Rate	\$0.817242257/Dth
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.083167575/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$

- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-036	201	November June 1, 2021

5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.1719109127	\$0.766081337	\$0.3132829173	\$0.115950797
Energy Assistance	0.00111095	0.00111095	0.00111095	0.00111095
Infrastructure Rate Adjustment	0.033751840	0.022071203	0.00902492	0.00334182
Tax Reform Surcredit 3	0.00339	0.00222	0.00091	0.00034
STEP Surcharge	0.0018478	0.0012017	0.000498	0.00018
Distribution Non-Gas Rate	\$1.2120011579	\$0.792682974	\$0.3248129899	\$0.120921126

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.083167575

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF): For a definition of BSF categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$47.644216
	Infrastructure Adder	\$1.45669071 097
	Tax Reform Surcredit 3	0.13470
	STEP Surcharge	0.079446896
	Supplier Non-Gas Adder	2.008002030
	Total Annual	\$51.324509
	Monthly Equivalent	\$4.28376

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-036	242	NovemberJune 1, 2021

DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45360
Salt Lake City, Utah 84145-0360

PROPOSED RATE SCHEDULES
Exhibit 1.3
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: October 1, 2021
To Become Effective: December 1, 2021

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.94617	\$0.74377	\$2.64801	\$1.44561
CET Amortization	0.02274	0.00888	0.03083	0.01697
DSM Amortization	0.27767	0.27767	0.27767	0.27767
Energy Assistance	0.01308	0.01308	0.01308	0.01308
Infrastructure Rate Adjustment	0.06349	0.02426	0.08639	0.04716
Tax Reform Surcredit 3	0.00728	0.00327	0.00962	0.00561
STEP Surcharge	<u>0.00346</u>	<u>0.00132</u>	<u>0.00471</u>	<u>0.00257</u>
Distribution Non-Gas Rate	\$2.33389	\$1.07225	\$3.07031	\$1.80867
Base SNG	\$0.37355	\$0.37355	\$0.88317	\$0.88317
SNG Amortization	<u>0.02356</u>	<u>0.02356</u>	<u>0.05618</u>	<u>0.05618</u>
Supplier Non-Gas Rate	\$0.39711	\$0.39711	\$0.93935	\$0.93935
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217	\$4.44217
191 Amortization	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>
Commodity Rate	\$4.94255	\$4.94255	\$4.94255	\$4.94255
Total Rate	\$7.67355	\$6.41191	\$8.95221	\$7.69057

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$107.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff. Additionally, those customers who do not provide meter access for replacement of transponders will be charged \$20.00 monthly from July 1, 2021 through November 1, 2021. After November 1, 2021 the Company will pursue disconnection of service to those customers who fail to provide such access in accordance with applicable rules, regulations and Tariff provisions

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	23	November 1, 2021

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu						
Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31			
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.03811	\$0.54067	\$0.01703	\$1.56992	\$1.07247	\$0.54883
Energy Assistance	0.01084	0.01084	0.01084	0.01084	0.01084	0.01084
Infrastructure Rate Adjustment	0.02979	0.01551	0.00049	0.04505	0.03077	0.01575
Tax Reform Surcredit 3	0.00313	0.00168	0.00015	0.00467	0.00323	0.00170
STEP Surcharge	<u>0.00162</u>	<u>0.00085</u>	<u>0.00003</u>	<u>0.00246</u>	<u>0.00168</u>	<u>0.00086</u>
Distribution Non-Gas Rate	\$1.08349	\$0.56955	\$0.02854	\$1.63294	\$1.11899	\$0.57798
Base SNG	\$0.75994	\$0.75994	\$0.75994	\$0.93437	\$0.93437	\$0.93437
SNG Amortization	<u>0.04298</u>	<u>0.04298</u>	<u>0.04298</u>	<u>0.05319</u>	<u>0.05319</u>	<u>0.05319</u>
Supplier Non-Gas Rate	\$0.80292	\$0.80292	\$0.80292	\$0.98756	\$0.98756	\$0.98756
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217	\$4.44217	\$4.44217	\$4.44217
191 Amortization	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>
Commodity Rate	\$4.94255	\$4.94255	\$4.94255	\$4.94255	\$4.94255	\$4.94255
Total Rate	\$6.82896	\$6.31502	\$5.77401	\$7.56305	\$7.04910	\$6.50809
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$182.00	
				Winter	\$275.00	

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.

- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	22	November 1, 2021

2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.11914
Energy Assistance	0.02113
Infrastructure Rate Adjustment	0.31619
Tax Reform Surcredit 3	0.02764
STEP Surcharge	0.01374
Distribution Non-Gas Rate	\$8.49784
Base SNG	\$0.96427
SNG Amortization	0.06210
Supplier Non-Gas Rate	\$1.02637
Base Gas Cost	\$4.44217
Commodity Amortization	0.50038
RIN Credit	(0.36648)
Commodity Rate	\$4.57607
Total Rate	\$14.10028

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	22	November 1, 2021

2.08 CONSERVATION ENABLING TARIFF (CET)

The CET is a mechanism designed to ensure that the Company only collects from GS customers the Commission-authorized revenue per customer. The CET applies only to the GS rate schedule.

DEFERRED ACCOUNT ACCRUAL

The Company shall record monthly over- or under-recoveries of authorized GS DNG revenue in the CET Deferred Account (Account 191.9). The Company may not accrue more than 5% of Base DNG revenue each calendar year ending October. The allowed revenue for a given month is equal to the allowed DNG revenue per customer for that month times the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GS DNG revenue and the allowed revenue for that month.

The allowed GS DNG Revenue per Customer per Month is as follows:

Jan	=	\$51.33	Apr	=	\$21.10	Jul	=	\$11.26	Oct	=	\$17.01
Feb	=	\$43.70	May	=	\$15.74	Aug	=	\$11.15	Nov	=	\$32.79
Mar	=	\$35.86	Jun	=	\$12.22	Sep	=	\$11.60	Dec	=	\$47.88

The formula for calculating the accrual each month can be shown as follows:

$$\begin{array}{lcl} \text{Allowed Revenue (for each month)} & = & \text{Actual GS Customers} \times \text{Allowed Revenue per Customer for that month} \\ \text{Monthly Accrual} & = & \text{Allowed Revenue} - \text{Actual GS Revenue} \end{array}$$

AMORTIZATION OF ACCRUAL

At least annually, the Company will file with the Commission an application to amortize the balance (positive or negative) in Account 191.9. The balance will be amortized by a uniform percentage increase or decrease to the GS DNG block rates of the magnitude necessary to amortize the balance over one year. The Company may not amortize CET accruals amounting on a net basis to more than 2.5% of total Utah jurisdictional Base DNG GS revenues based on the most recent 12-month period at the time of the amortization.

“TWO-WAY” CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the CET Deferred Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The CET Deferred Account will be increased by the carrying charge during months when the balance in the account represents revenue that is under-collected and reduced when over-collected.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	4	November 1, 2021

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	Dth = dekatherm = 10 therms = 1,000,000 Btu		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00939	0.00939	0.00939
Infrastructure Rate Adjustment	0.02195	0.00331	0.00195
Tax Reform Surcredit 3	0.00353	0.00056	0.00034
STEP Surcharge	0.00120	0.00018	0.00011
Distribution Non-Gas Rate	\$0.95519	\$0.15223	\$0.09348
Supplier Non-Gas Rate	\$0.17963	\$0.17963	\$0.17963
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217
191 Amortization	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>
Commodity Rate	\$4.94255	\$4.94255	\$4.94255
Total Rate	\$6.07737	\$5.27441	\$5.21566
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
- (5) Customer must enter into a service agreement, see § 4.01.

- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	22	November 1, 2021

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.54628	\$0.51196	\$0.35939	\$0.07725
Energy Assistance	0.00028	0.00028	0.00028	0.00028
Infrastructure Rate Adjustment	0.01127	0.01056	0.00741	0.00159
Tax Reform Surcredit 3	0.00109	0.00103	0.00072	0.00016
STEP Surcharge	0.00061	0.00058	0.00040	0.00009
Distribution Non-Gas Rate	\$0.55953	\$0.52441	\$0.36820	\$0.07937
Minimum Yearly Distribution Non-Gas Charge (base)				\$183,300
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.08316

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$23.81
	Infrastructure Adder	\$0.52370
	Tax Reform Surcredit 3	0.05031
	STEP Surcharge	0.02856
	Supplier Non-Gas Adder	1.25700
	Total Annual	\$25.67
	Monthly Equivalent	\$2.14

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	22	November 1, 2021

5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

MT RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu	
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00123/Dth
Infrastructure Rate Adjustment	0.00000/Dth
STEP Surcharge	0.00000/Dth
Distribution Non-Gas Rate	\$0.81724/Dth
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.08316/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	21	November 1, 2021

5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.17191	\$0.76608	\$0.31328	\$0.11595
Energy Assistance	0.00111	0.00111	0.00111	0.00111
Infrastructure Rate Adjustment	0.03375	0.02207	0.00902	0.00334
Tax Reform Surcredit 3	0.00339	0.00222	0.00091	0.00034
STEP Surcharge	0.00184	0.00120	0.00049	0.00018
Distribution Non-Gas Rate	\$1.21200	\$0.79268	\$0.32481	\$0.12092

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.08316

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF): For a definition of BSF categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$47.64
	Infrastructure Adder	\$1.45669
	Tax Reform Surcredit 3	0.13470
	STEP Surcharge	0.07944
	Supplier Non-Gas Adder	2.00800
	Total Annual	\$51.32
	Monthly Equivalent	\$4.28

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.

-
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
 - (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
 - (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
 - (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	22	November 1, 2021

CERTIFICATE OF SERVICE

This is to certify that a true and correct copy of the Application for an Adjustment to the Daily Transportation Imbalance Charge was served upon the following persons by e-mail on October 1, 2021.

Patricia E. Schmid
Justin C. Jetter
Assistant Attorneys General
160 East 300 South
P.O. Box 140857
Salt Lake City, UT 84114-0857
pschmid@agutah.gov
jjetter@agutah.gov
Counsel for the Division of Public Utilities

Robert J. Moore
Assistant Attorney General
500 Heber M. Wells Building
160 East 300 South
Salt Lake City, UT 84111
rmoore@agutah.gov
Counsel for the Office of Consumer Services

Chris Parker
William Powell
Utah Division of Public
Utilities 160 East 300 South
P.O. Box 146751
Salt Lake City, Utah 84114-6751
chrisparker@utah.gov
wpowell@utah.gov

Michele Beck, Director
Office of Consumer Services
160 East 300 South
P.O. Box 146782
Salt Lake City, UT 84114-6782
mbeck@utah.gov

/s/ Ginger Johnson
