

APPLICATION OF DOMINION) Docket No. 21-057-19
ENERGY UTAH TO CHANGE THE)
INFRASTRUCTURE RATE) APPLICATION
ADJUSTMENT)

All communications with respect to
these documents should be served upon:

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APPLICATION
AND
EXHIBITS

October 1, 2021

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

APPLICATION OF DOMINION)	Docket No. 21-057-19
ENERGY UTAH TO CHANGE THE)	
INFRASTRUCTURE RATE)	APPLICATION
ADJUSTMENT)	

Questar Gas Company dba Dominion Energy Utah (Dominion Energy or the Company) respectfully submits this Application to the Utah Public Service Commission (Commission) and thereby seeks to modify the Infrastructure Rate Adjustment to the Distribution Non-Gas (DNG) cost portions of its Utah GS, FS, IS, TSF and TSI, TBF, MT, and NGV natural gas rate schedules, pursuant to section 2.07 of the Company's Utah Natural Gas Tariff No. 500 (Tariff).

If the Commission grants this Application, a typical GS residential customer using 80 decatherms per year will see an increase in their yearly bills of \$2.68 (or 0.38%). The Company proposes to implement this request by charging the new rates effective November 1, 2021.

In support of this Application, Dominion Energy states:

1. Dominion Energy's Operations. Dominion Energy, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's charges and general conditions for natural gas service in Utah are set forth in the Tariff. Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in Franklin County, Idaho. Under the terms of an agreement between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho customers are determined by the Commission. Volumes for these customers have been included in the Utah volumes.

2. Settlement Stipulation Order. On page 14 of the Report and Order dated February 25, 2020 in Docket No. 19-057-02, the Commission authorized Dominion Energy to

continue the infrastructure rate adjustment tracker program (“Program”) and §2.07 of the Tariff sets forth procedures for recovering costs associated with replacing aging infrastructure.

3. Test Year. The test year for this Application is the 12 months ending October 31, 2022.

4. Calculation of Revenue Requirement. Exhibit 1.1, pages 1 through 5 show the total amount closed to investment and in service from August 2019 through October 2022 for each of the infrastructure replacement projects. Lines 1 through 35 show the investment in both high pressure and intermediate high-pressure projects. Line 36 shows removal cost related to retired infrastructure. Line 37 shows, by month, the cumulative plant balance of high pressure and intermediate high-pressure plant. Line 38 shows the same cumulative plant balance less the \$80.4 million¹ threshold set forth in Docket No. 19-057-02 before applying for cost recovery of tracker related investment/costs.

a) Exhibit 1.1, page 6, shows a calculation of the revenue requirement. Page 6, line 1, shows the net investment closed through September 2021. Pursuant to Commission order on page 14 in Docket No. 19-057-02, \$80.4 million is removed on line 2 because that amount represents the capital investment from January 2019 through December 2020 that was already included in base rates in Docket No. 19-057-02. Lines 4 through 10 show the accumulated depreciation, accumulated deferred income tax, net replacement infrastructure, allowed pre-tax return, net depreciation expense, and net taxes other than income tax.

b) Line 11 shows the final adjusted revenue requirement of \$9,168,726. The amount shown on line 11 will be collected from each rate schedule according to the currently allowed cost-of-service and rate design calculations as discussed below.

5. Cost of Service. Exhibit 1.2 shows the allocation of the revenue requirement to each class. Section 2.07 of the Tariff states that “the Surcharge will be assigned to each rate class based on the Commission-approved total pro rata share of the DNG tariff revenue ordered in the

¹ In the Company’s last general rate case, Docket No. 19-057-02, the Commission mandated that the Company would defer “tracking of infrastructure costs until \$80.4 million of infrastructure investment is reached.” Report and Order dated February 25, 2020, Docket No. 19-057-02, p. 14.

most recent general rate case.” Column A shows the step 3 DNG revenue requirement by class ordered by the Commission in Docket No. 19-057-02. Column B shows the percent of the total revenue requirement by class and column C shows the total infrastructure replacement revenue to be collected from each class.

6. Rate Design. Exhibit 1.3 shows the rate design for the Infrastructure Rate Adjustment surcharge component of the DNG rates. Section 2.07 of the Company’s Tariff states that “the Surcharge assigned to each class will be collected based on a percentage change to the demand charge, if applicable, and each block of volumetric rates of the respective rate schedules.” Column E is used when applying the percent increase in column H to calculate the rate in column I. Column F shows the projected volumetric revenue for each class using base DNG rates and volumes for the 12 months ending October 2022 test year. Column G shows the amount of infrastructure replacement tracker revenue that needs to be collected from each class. Column H shows the percentage change to each block and demand charge. Column I shows the proposed rates for each rate schedule.

7. Change in Typical Customer’s Bill. The annualized change in rates calculated in this Application results in an increase of \$2.68 per year (or 0.38%), as shown in Exhibit 1.4.

8. Legislative and Proposed Tariff Sheets. Exhibit 1.5 shows the proposed Tariff rate schedules that reflect the updated infrastructure rate adjustment as explained in paragraphs 4 through 6.

9. Combined Legislative and Proposed Tariff Sheets. In addition to this Infrastructure Tracker Application, the Company is concurrently filing applications to adjust rates in the following dockets:

Pass-Through Application	21-057-17
Transportation Imbalance Charge (TIC) Application	21-057-18
CET Application	21-057-20

Energy Efficiency Application	21-057-21
STEP Surcharge Application	21-057-22
Low-Income Application	21-057-23
Cost-of-Service Step 3 Rate Implementation	19-057-02

Exhibit 1.6 shows the combined Tariff rate schedules should the Commission grant and approve all applications mentioned above.

10. Exhibits. Dominion Energy submits the following exhibits in support of its request to include the infrastructure rate adjustment:

- Exhibit 1.1 DEU Infrastructure Replacement Project Summary & Calculation of Revenue Requirement
- Exhibit 1.2 Cost of Service Allocation
- Exhibit 1.3 Infrastructure Tracker Rate Calculation
- Exhibit 1.4 Effect on GS Typical Customer
- Exhibit 1.5 Legislative and Proposed Tariff Sheets
- Exhibit 1.6 Combined Legislative and Proposed Tariff Sheets

WHEREFORE, Dominion Energy respectfully requests that the Commission, in accordance with the applicable Commission orders and the Company's Tariff:

1. Enter an order authorizing Dominion Energy to change rates and charges applicable to its Utah natural gas service that reflect an adjustment to the rates for each class as more fully set forth in this Application.
2. Authorize Dominion Energy to implement the proposed interim rates effective November 1, 2021.

DATED this 1st day of October 2021.

Respectfully submitted,

DOMINION ENERGY UTAH



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Project	Description	W August-19	X September-19	Y October-19	Z November-19	AA December-19	AB January-20
1	01042033	(150,991)					
2	01043611	-		5,646,489			
3	01044742	3,577		10,368			
4	01044524	1,674,875		4,922			
5	01045069	1,206,889		885,707			
6	01045134	-		-			
7	01045334	313,294		0			
8	01045454	-		-			
9	01045529	(5,802)		1,976			
10	01045539	4,633,741		182,667			
11	01045649	44,661		809			
12	01045765	-		-			
13	01043612	-		20,371,403			
14	01045233	6,058,152		-			
15	01044523	22		(22)			
16	01044768	3,824,773		115,995			
17	01046013	316,936		-			
18	01040190	-		56,152			
19	01042702	-		158,624			
20	01043376	-		-			
21	01045234	-		-			
22	01045235	-		-			
23	75119	-		-			
24	75883	70,055		444			
25	77293	698,597		(184,043)			
26	77548	642,889		-			
27	79072	(125)		6,744			
28	79073	54,240		327			
29	79079	23,496		141			
30	75705	-		194,203			
31	80601	-		1,230,296			
32	80613	-		8,982			
33	80758	-		-			
34	79365	3,900		13,080			
35		19,413,179	-	28,705,265	-	-	-
36		287,632		425,306			
37		19,413,179	19,413,179	48,118,444	48,118,444	48,118,444	48,118,444
38		(60,986,821)	(60,986,821)	(32,281,556)	(32,281,556)	(32,281,556)	(32,281,556)
39							
40							
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1/ADIT is calculated using a 13 month average covering the test period.

Project	Description	AC February-20	AD March-20	AE April-20	AF May-20	AG June-20	AH July-20	AI August-20	AJ September-20	AK October-20
1	01042033									
2	01043611									
3	01044742									
4	01044524									
5	01045069									
6	01045134									
7	01045334									
8	01045454									
9	01045529									
10	01045539									
11	01045649									
12	01045765									
13	01043612									
14	01045233									
15	01044523									
16	01044768									
17	01046013									
18	01040190									
19	01042702									
20	01043376									
21	01045234									
22	01045235									
23	75119									
24	75883									
25	77293									
26	77548									
27	79072									
28	79073									
29	79079									
30	75705									
31	80601									
32	80613									
33	80758									
34	79365									
35										
36	Removal Cost									
37	Cumulative Plant Balances	48,118,444	48,118,444	48,118,444	48,118,444	48,118,444	48,118,444	48,118,444	48,118,444	48,118,444
38	Cumulative Plant Balances (Less \$80.4 Mil)	(32,281,556)	(32,281,556)	(32,281,556)	(32,281,556)	(32,281,556)	(32,281,556)	(32,281,556)	(32,281,556)	(32,281,556)
39	Book Depreciation Rate per Month									
40	Book Depreciation									
41	Tax Depreciation									
42	Temporary Difference (Book/Tax Depr)									
43	Prorated DIT									
44	ADIT									
45	Accumulated Depreciation									
46	13 Month Avg (ADIT) /									
47	13 Month Avg (Accum Depr)									
48	13 Month Avg (Plant Additions)									
49	13 Month Avg (Net Plant)									

1/ADIT is calculated using a 13 month average covering the test period.

Project	Description	AL November-20	AM December-20	AN January-21	AO February-21	AP March-21	AQ April-21	AR May-21	AS June-21	AT July-21
1	01042033	-	-	-	-	-	-	-	-	-
2	01043611	37,483	-	-	-	-	-	-	-	-
3	01044742	-	-	-	-	-	-	-	-	-
4	01044524	1,788	-	-	-	-	-	-	-	-
5	01045069	85,117	-	-	-	-	-	-	-	-
6	01045134	-	-	-	-	-	-	-	-	-
7	01045334	18,032	-	-	-	-	-	-	-	-
8	01045454	-	-	-	-	-	-	-	-	-
9	01045529	(4,800)	-	-	-	-	-	-	-	-
10	01045539	(109,381)	-	-	-	-	-	-	-	-
11	01045649	-	-	-	-	-	-	-	-	-
12	01045765	(196,684)	-	-	-	-	-	-	-	-
13	01043612	8,848,150	-	-	-	-	-	-	-	-
14	01045233	-	-	-	-	-	-	-	-	-
15	01044523	-	-	-	-	-	-	-	-	-
16	01044768	22,168	-	-	-	-	-	-	-	-
17	01046013	-	-	-	-	-	-	-	-	-
18	01040190	-	-	-	-	-	-	-	-	-
19	01042702	-	-	-	-	-	-	-	-	-
20	01043376	6,535	-	-	-	-	-	-	-	-
21	01045234	10,597	-	-	-	-	-	-	-	-
22	01045235	40,071,661	-	-	-	-	-	-	-	-
23	75119	20,918,747	-	-	-	-	-	-	-	-
24	75883	3,226	-	-	-	-	-	-	-	-
25	77293	137,874	-	-	-	-	-	-	-	-
26	77548	-	-	-	-	-	-	-	-	-
27	79072	6,372,461	-	-	-	-	-	-	-	-
28	79073	1,487	-	-	-	-	-	-	-	-
29	79079	-	-	-	-	-	-	-	-	-
30	75705	87	-	-	-	-	-	-	-	-
31	80601	82,004	-	-	-	-	-	-	-	-
32	80613	-	-	-	-	-	-	-	-	-
33	80758	-	-	-	-	-	-	-	-	-
34	79365	26,448	-	-	-	-	-	-	-	-
35		76,332,999	-	-	-	-	-	-	-	-
36		521,338	-	-	-	-	-	-	-	-
37		124,451,442	124,451,442	124,451,442	124,451,442	124,451,442	124,451,442	124,451,442	124,451,442	124,451,442
38		44,051,442	44,051,442	44,051,442	44,051,442	44,051,442	44,051,442	44,051,442	44,051,442	44,051,442
39		0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016
40		70,849	70,849	70,849	70,849	70,849	70,849	70,849	70,849	70,849
41		138,028	138,028	375,080	375,080	375,080	375,080	375,080	375,080	375,080
42		(67,178)	(67,178)	(304,231)	(304,231)	(304,231)	(304,231)	(304,231)	(304,231)	(304,231)
43		(16,607)	(16,607)	(75,206)	(75,206)	(75,206)	(75,206)	(75,206)	(75,206)	(75,206)
44		(16,607)	(16,607)	(183,625)	(183,625)	(334,036)	(334,036)	(409,242)	(484,448)	(559,654)
45		(592,187)	(663,036)	(804,735)	(804,735)	(875,585)	(946,434)	(1,017,283)	(1,088,133)	(1,158,982)
46			(406,238)	(474,084)	(542,766)	(609,992)	(675,215)	(737,868)	(797,384)	(853,197)
47			(1,088,433)	(1,195,744)	(1,307,761)	(1,424,486)	(1,545,917)	(1,672,055)	(1,802,900)	(1,938,451)
48			131,767,743	134,694,264	137,620,784	140,547,305	143,473,825	146,400,345	149,326,866	152,253,386
49			51,367,743	54,294,264	57,220,784	60,147,305	63,073,825	66,000,345	68,926,866	71,853,386

1/ADIT is calculated using a 13 month average covering the test period.

Project	August-21	September-21	AV	AW	AX	AY	AZ	BA	BB	BC
	August-21	September-21	AV	AW	AX	AY	AZ	BA	BB	BC
Description	August-21	September-21	AV	AW	AX	AY	AZ	BA	BB	BC
1 01042033		-								
2 01043611		5,846								
3 01044742		-								
4 01044524		-								
5 01045069		304								
6 01045134		-								
7 01045334		-								
8 01045454		-								
9 01045529		-								
10 01045539		-								
11 01045765		-								
12 01045765		-								
13 01043612		22,513								
14 01045233		202,061								
15 01044523		-								
16 01044768		-								
17 01046013		-								
18 01040190		-								
19 01042702		(15,260)								
20 01043376		(0)								
21 01045234		5,196,367								
22 01045235		-								
23 75119		-								
24 75883		-								
25 77293		-								
26 77548		-								
27 79072		-								
28 79073		-								
29 79079		29,706,414								
30 75705		-								
31 80601		-								
32 80613		-								
33 80758		-								
34 79365		-								
35		35,118,245								
36		239,850								
37	124,451,442	159,569,687	159,569,687	159,569,687	159,569,687	159,569,687	159,569,687	159,569,687	159,569,687	159,569,687
38	44,051,442	79,169,687	79,169,687	79,169,687	79,169,687	79,169,687	79,169,687	79,169,687	79,169,687	79,169,687
39	0,0016	0,0016	0,0016	0,0016	0,0016	0,0016	0,0016	0,0016	0,0016	0,0016
40	70,849	127,331	127,331	127,331	127,331	127,331	127,331	127,331	127,331	127,331
41	375,080	375,080	375,080	375,080	375,080	375,080	375,080	375,080	375,080	375,080
42	(304,231)	(247,749)	(247,749)	(247,749)	(247,749)	(247,749)	(247,749)	(247,749)	(247,749)	(247,749)
43	(75,206)	(61,243)	(61,243)	(61,243)	(61,243)	(61,243)	(61,243)	(61,243)	(61,243)	(61,243)
44	(634,859)	(696,103)	(696,103)	(757,346)	(813,556)	(864,565)	(925,428)	(980,049)	(1,027,759)	(1,068,780)
45	(1,229,832)	(1,597,013)	(1,597,013)	(1,724,344)	(1,851,675)	(1,979,007)	(2,106,338)	(2,233,669)	(2,361,000)	(2,488,332)
46	(904,740)	(951,438)	(951,438)	(993,304)	(1,030,355)	(1,068,332)	(1,107,332)	(1,146,332)	(1,185,332)	(1,224,332)
47	(2,078,710)	(2,223,675)	(2,223,675)	(2,361,000)	(2,488,332)	(2,615,667)	(2,743,000)	(2,870,332)	(2,997,667)	(3,125,000)
48	155,179,907	158,106,427	158,106,427	159,569,687	159,569,687	159,569,687	159,569,687	159,569,687	159,569,687	159,569,687
49	74,779,907	77,706,427	77,706,427	79,169,687	79,169,687	79,169,687	79,169,687	79,169,687	79,169,687	79,169,687

1/ADJT is calculated using a 13 month average covering the test period.

BD May-22 BE June-22 BF July-22 BG August-22 BH September-22 BI October-22

Project	Description	BD May-22	BE June-22	BF July-22	BG August-22	BH September-22	BI October-22
1	01042033						
2	01043611						
3	01044742						
4	01044524						
5	01045069						
6	01045134						
7	01045334						
8	01045454						
9	01045529						
10	01045539						
11	01045649						
12	01045765						
13	01043612						
14	01045233						
15	01044523						
16	01044768						
17	01046013						
18	01040190						
19	01042702						
20	01043376						
21	01045234						
22	01045235						
23	75119						
24	75883						
25	77293						
26	77548						
27	79072						
28	79073						
29	79079						
30	75705						
31	80601						
32	80613						
33	80758						
34	79365						
35							
36							
37		159,569,687	159,569,687	159,569,687	159,569,687	159,569,687	159,569,687
38		79,169,687	79,169,687	79,169,687	79,169,687	79,169,687	79,169,687
39		0.0016	0.0016	0.0016	0.0016	0.0016	0.0016
40		127,331	127,331	127,331	127,331	127,331	127,331
41		456,514	456,514	456,514	456,514	456,514	456,514
42		(329,183)	(329,183)	(329,183)	(329,183)	(329,183)	(329,183)
43		(34,110)	(27,422)	(20,511)	(13,600)	(6,911)	0
44		(1,102,890)	(1,130,312)	(1,150,823)	(1,164,422)	(1,171,334)	(1,171,334)
45		(2,615,663)	(2,742,994)	(2,870,325)	(2,997,657)	(3,124,988)	(3,252,319)
46							
47							
48							
49							
	Total Net Investment (101)						
	Removal Cost						
	Cumulative Plant Balances						
	Cumulative Plant Balances (Less \$80.4 Mil)						
	Book Depreciation Rate per Month						
	Book Depreciation						
	Tax Depreciation						
	Temporary Difference (Book/Tax Depr)						
	Prorated DIT						
	ADIT						
	Accumulated Depreciation						
	13 Month Avg (ADIT) /						
	13 Month Avg (Accum Depr)						
	13 Month Avg (Plant Additions)						
	13 Month Avg (Net Plant)						

1/ADIT is calculated using a 13 month average covering the test period.

Calculation of Revenue Requirement

A	B
	Revised Revenue Requirement
1 Total Net Investment	<u>\$159,569,687</u> 1/
2 Less: Amount currently in rates	<u>(\$80,400,000)</u> 2/
3 Replacement Infrastructure in Tracker	\$79,169,687
4 Less: Accumulated Depreciation	(\$2,488,332) 4/
5 Accumulated Deferred Income Tax	<u>(1,030,355)</u> 5/
6 Net Rate Base	<u>\$75,651,001</u>
7 Current Commission-Allowed Pre-Tax Rate of Return	8.90% 6/
8 Allowed Pre-Tax Return (Line 6 x Line 7)	\$6,732,939
9 Plus: Net Depreciation Expense	\$1,527,975 3/
10 Net Taxes Other Than Income (1.2% x Line 6)	<u>\$907,812</u>
11 Total Revenue Requirement	<u>\$9,168,726</u>
12 Previous Revenue Requirement	<u>\$5,179,524</u>
13 Incremental Revenue Requirement	<u>\$3,989,202</u>

1/ See Exhibit 1.1 line 37, column AV

2/ Per Commission Order, page 14 in Docket 19-057-02.

3/ Depreciation rate of 1.93% (Docket 19-057-03) multiplied by the net investment amount on line 3.

4/ See Exhibit 1.1 Line 47, column AX.

5/ Depreciation for tax purposes is calculated using the average ADIT for the test period. See Exhibit 1.1 line 46, column AX

6/ Current Commission allowed pretax return as shown in Section 2.07 of the Company's tariff

Cost of Service Allocation
STEP 3

	A	B	C
	Commission Ordered Revenue Requirement 1/	Percent of Total	Total Tracker Revenue
1 GS	\$ 343,311,795	87.71%	\$ 8,041,478
2 FS	2,811,909	0.72%	\$ 65,864
3 NGV	2,731,602	0.70%	\$ 63,983
4 IS	151,600	0.04%	\$ 3,551
5 TSF & TSI	40,061,659	10.23%	\$ 938,374
6 MT	-	0.00%	\$ -
7 TBF	2,368,404	0.61%	\$ 55,476
8 Totals	\$ 391,436,969	100%	\$ 9,168,726 2/

1/ Per Docket 19-057-02, Report and Order, pg 29 & 39

2/ Total calculated surcharge amount from Exhibit 1.1 page 6, line 11

Infrastructure Tracker Rate Calculation

Utah GS		A	B	C	D	E		F	G	H	I	J	K
Volumetric Rates				Dth	Dth	Base Rate	Revenues		Infrastructure Replacement Revenue	Percentage Increase	Infrastructure Replacement Rate	Current Rates	(I - J) Difference
1	Winter	Block 1	First	45	63,079,485	2.64801	167,035,107		5,449,244	3.26233%	0.08639	0.04980	0.03659
2		Block 2	Over	45	17,158,292	1.44561	24,804,198		809,196	3.26233%	0.04716	0.02741	0.01975
3	Summer	Block 1	First	45	26,277,818	1.94617	51,141,101		1,668,394	3.26233%	0.06349	0.03673	0.02676
4		Block 2	Over	45	4,724,848	0.74377	3,514,200		114,645	3.26233%	0.02426	0.01435	0.00991
5	Total Volumetric Charges				111,240,443		246,494,606		8,041,478	3.26233%			
<hr/>													
Utah NGV				Dth	Dth	Base Rate	Revenues		Infrastructure Replacement Revenue	Percentage Increase	Infrastructure Replacement Rate	Current Rates	
6	All Usage	All Over		0	202,355	8.11914	1,642,949		63,983	3.89%	0.31619	0.13779	0.17840
<hr/>													
Utah FS				Dth	Dth	Base Rate	Revenues		Infrastructure Replacement Revenue	Percentage Increase	Infrastructure Replacement Rate	Current Rates	
7	Winter	Block 1	First	200	402,012	1.56992	631,127		18,109	2.87%	0.04505	0.02334	0.02171
8		Block 2	Next	1,800	635,369	1.07247	681,414		19,552	2.87%	0.03077	0.01607	0.01470
9		Block 3	All Over	2,000	203,035	0.54883	111,432		3,197	2.87%	0.01575	0.00841	0.00734
	Total Winter												
10	Summer	Block 1	First	200	530,579	1.03811	550,799		15,805	2.87%	0.02979	0.01557	0.01422
11		Block 2	Next	1,800	590,914	0.54067	319,489		9,167	2.87%	0.01551	0.00829	0.00722
12		Block 3	All Over	2,000	67,334	0.01703	1,147		33	2.87%	0.00049	0.00064	(0.00015)
13	Total Volumetric Charges				2,429,243		2,295,408		65,864	2.87%			
<hr/>													
Utah IS				Dth	Dth	Base Rate	Revenues		Infrastructure Replacement Revenue	Percentage Increase	Infrastructure Replacement Rate	Current Rates	
14		Block 1	First	2,000	144,006	0.91912	132,359		3,161	2.39%	0.02195	0.01795	0.00400
15		Block 2	Next	18,000	117,613	0.13879	16,324		390	2.39%	0.00331	0.00271	0.00060
16		Block 3	All Over	20,000	0	0.08169	0		0	2.39%	0.00195	0.00160	0.00035
17	Total Volumetric Charges				261,619		148,683		3,551	2.39%			
<hr/>													
Utah TBF				Dth	Dth	Base Rate	Revenues		Infrastructure Replacement Revenue	Percentage Increase	Infrastructure Replacement Rate	Current Rates	
18		Block 1	First	10,000	676,496	0.54628	369,556		7,622	2.06%	0.01127	0.00566	0.00561
19		Block 2	Next	112,500	1,680,294	0.51196	860,243		17,743	2.06%	0.01056	0.00531	0.00525
20		Block 3	Next	477,500	882,783	0.35939	317,263		6,544	2.06%	0.00741	0.00372	0.00369
21		Block 4	All Over	600,000	0	0.07725	0		0	2.06%	0.00159	0.00080	0.00079
22	Annual Demand Charges per Dth of				45,000	25.39067	1,142,580		23,567	2.06%	0.52370	0.24763	0.27607
23	Contract Firm Transportation				3,284,573		2,689,642		55,476	2.06%			
<hr/>													
Utah TSF & TSI				Dth	Dth	Base Rate	Revenues		Infrastructure Replacement Revenue	Percentage Increase	Infrastructure Replacement Rate	Current Rates	
24		Block 1	First	200	2,684,263	1.17191	3,145,715		90,605	2.88%	0.03375	0.01840	0.01535
25		Block 2	Next	1,800	10,788,532	0.76608	8,264,879		238,051	2.88%	0.02207	0.01203	0.01004
26		Block 3	Next	98,000	30,299,860	0.31328	9,492,340		273,405	2.88%	0.00902	0.00492	0.00410
27		Block 4	All Over	100,000	10,713,267	0.11595	1,242,203		35,779	2.88%	0.00334	0.00182	0.00152
28	Annual Demand Charges per Dth of				206,313	50.57493	10,434,282		300,535	2.88%	1.45669	0.71097	0.74572
29	Contract Firm Transportation				54,692,235		32,579,419		938,374	2.88%			
<hr/>													
Utah MT				Dth	Dth	Base Rate	Revenues		Infrastructure Replacement Revenue	Percentage Increase	Infrastructure Replacement Rate	Current Rates	
30	All Usage	All Over		0	26,011	0.81601	21,225		0	0.00%	0.00000	0.00000	0.00000
31	Total Volumetric Charges				26,011		21,225						
32	Total								\$9,168,726				

**EFFECT ON GS TYPICAL CUSTOMER
80 DTHS - ANNUAL CONSUMPTION**

	(A) Rate Schedule	(B) Month	(C) Usage In Dth	(D) Billed at Current Rate Effective 7/1/2021	(E) Billed at Proposed Rate	(F) Change
1	GS	Jan	14.9	\$128.04	\$128.58	\$0.54
2		Feb	12.5	108.50	108.96	0.46
3		Mar	10.1	88.96	89.33	0.37
4		Apr	8.3	63.63	63.85	0.22
5		May	4.4	36.90	37.02	0.12
6		Jun	3.1	27.99	28.08	0.09
7		Jul	2.0	20.46	20.51	0.05
8		Aug	1.8	19.09	19.13	0.04
9		Sep	2.0	20.46	20.51	0.05
10		Oct	3.1	27.99	28.08	0.09
11		Nov	6.3	58.03	58.26	0.23
12		Dec	11.5	100.36	100.78	0.42
<hr/>						
13		Total	80.0	\$700.41	\$703.09	\$2.68
						Percent Change: 0.38 %

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333 South State Street
P. O. Box 45360
Salt Lake City, Utah 84145-0360

LEGISLATIVE AND PROPOSED RATE SCHEDULES

Exhibit 1.5
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: October 1, 2021
To Become Effective: November 1, 2021

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.97299	\$0.77059	\$2.67483	\$1.47243
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.063493673	0.024264435	0.086394980	0.047162741
Tax Reform Surcredit 3	0.00728	0.00327	0.00962	0.00561
STEP Surcharge	<u>0.00356</u>	<u>0.00139</u>	<u>0.00482</u>	<u>0.00266</u>
Distribution Non-Gas Rate	\$2.3005127375	\$1.032742283	\$3.040490390	\$1.772745299
Base SNG	\$0.37862	\$0.37862	\$0.90264	\$0.90264
SNG Amortization	<u>0.02356</u>	<u>0.02356</u>	<u>0.05618</u>	<u>0.05618</u>
Supplier Non-Gas Rate	<u>\$0.40218</u>	<u>\$0.40218</u>	<u>\$0.95882</u>	<u>\$0.95882</u>
Base Gas Cost	\$3.71337	\$3.71337	\$3.71337	\$3.71337
191 Amortization	<u>0.49074</u>	<u>0.49074</u>	<u>0.49074</u>	<u>0.49074</u>
Commodity Rate	<u>\$4.20411</u>	<u>\$4.20411</u>	<u>\$4.20411</u>	<u>\$4.20411</u>
Total Rate	<u>\$6.9068088004</u>	<u>\$5.639032912</u>	<u>\$8.2034216683</u>	<u>\$6.935674592</u>

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff. Additionally, those customers who do not provide meter access for replacement of transponders will be charged \$20.00 monthly from July 1, 2021 through November 1, 2021. After November 1, 2021 the Company will pursue disconnection of service to those customers who fail to provide such access in accordance with applicable rules, regulations and Tariff provisions.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-064	232	July November 1, 2021

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.06493	\$0.56748	\$0.04385	\$1.59674	\$1.09929	\$0.57565
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952
Infrastructure Rate Adjustment	0.029791557	0.01551082	0.0004964	0.04505233	0.03077460	0.01575084
Tax Reform Surcredit 3	0.00313	0.00168	0.00015	0.00467	0.00323	0.00170
STEP Surcharge	<u>0.00148</u>	<u>0.00079</u>	<u>0.00006</u>	<u>0.00223</u>	<u>0.00153</u>	<u>0.00080</u>
Distribution Non-Gas Rate	\$1.10885094	76	2	\$1.6582136	\$1.1443429	\$0.6034259
Base SNG	\$0.69057	\$0.69057	\$0.69057	\$0.85460	\$0.85460	\$0.85460
SNG Amortization	<u>0.04298</u>	<u>0.04298</u>	<u>0.04298</u>	<u>0.05319</u>	<u>0.05319</u>	<u>0.05319</u>
Supplier Non-Gas Rate	\$0.73355	\$0.73355	\$0.73355	\$0.90779	\$0.90779	\$0.90779
Base Gas Cost	\$3.71337	\$3.71337	\$3.71337	\$3.71337	\$3.71337	\$3.71337
191 Amortization	<u>0.49074</u>	<u>0.49074</u>	<u>0.49074</u>	<u>0.49074</u>	<u>0.49074</u>	<u>0.49074</u>
Commodity Rate	\$4.20411	\$4.20411	\$4.20411	\$4.20411	\$4.20411	\$4.20411
Total Rate	\$6.0465132	\$5.5326425	\$4.9917388	\$6.7701148	\$6.2562441	\$5.7153207

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer

\$186.00

Winter

\$279.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):

BSF Category 1

\$6.75

Does not apply as a credit toward the minimum monthly distribution non-gas charge.

BSF Category 2

\$18.25

For a definition of meter categories, see § 8.03.

BSF Category 3

\$63.50

BSF Category 4

\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.



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- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-063	224	June-November 1, 2021

2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used
	Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.14595
Energy Assistance	0.01870
Infrastructure Rate Adjustment	0.3161913779
Tax Reform Surcredit 3	0.02764
STEP Surcharge	<u>0.01314</u>
Distribution Non-Gas Rate	\$8.5216234322
Base SNG	\$0.99777
SNG Amortization	<u>0.06210</u>
Supplier Non-Gas Rate	\$1.05987
Base Gas Cost	\$3.71337
Commodity Amortization	0.49074
RIN Credit	<u>(0.33706)</u>
Commodity Rate	\$3.86705
Total Rate	\$13.4485427014

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-063	224	June November 1, 2021

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00893	0.00893	0.00893
Infrastructure Rate Adjustment	0.021951795	0.00331271	0.00195160
Tax Reform Surcredit 3	0.00353	0.00056	0.00034
STEP Surcharge	0.00173	0.00026	0.00015
Distribution Non-Gas Rate	\$0.955265126	\$0.151855125	\$0.09306271
Supplier Non-Gas Rate	\$0.17957	\$0.17957	\$0.17957
Base Gas Cost	\$3.71337	\$3.71337	\$3.71337
191 Amortization	<u>0.49074</u>	<u>0.49074</u>	<u>0.49074</u>
Commodity Rate	\$4.20411	\$4.20411	\$4.20411
Total Rate	\$5.338943494	\$4.53553493	\$4.47674639
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
- (5) Customer must enter into a service agreement, see § 4.01.

- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

	Advice No.	Section Revision No.	Effective Date
Issued by C. C. Wagstaff, Senior VP & General Manager	21-063	221	June November 1, 2021



5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.49622	\$0.46505	\$0.32645	\$0.07017
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.011270566	0.010560531	0.00741372	0.00159080
Tax Reform Surcredit 3	0.00109	0.00103	0.00072	0.00016
STEP Surcharge	0.00055	0.00051	0.00036	0.00008
Distribution Non-Gas Rate	\$0.50934373	\$0.47736211	\$0.33515146	\$0.07221142
Minimum Yearly Distribution Non-Gas Charge (base)				\$166,500
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07575

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$21.71
	Infrastructure Adder	\$0.52370247 63
	Tax Reform Surcredit 3	0.05031
	STEP Surcharge	0.02391
	Supplier Non-Gas Adder	1.25882
	Total Annual	\$23.5729
	Monthly Equivalent	\$1.964

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%



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- (2) Volumes must be transported to the Company’s system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company’s system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company’s facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

	Advice No.	Section Revision No.	Effective Date
Issued by C. C. Wagstaff, Senior VP & General Manager	21-036	224	June November 1, 2021



5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.09127	\$0.71337	\$0.29173	\$0.10797
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.033751840	0.022071203	0.00902492	0.00334182
Tax Reform Surcredit 3	0.00339	0.00222	0.00091	0.00034
STEP Surcharge	0.00178	0.00117	0.00048	0.00018
Distribution Non-Gas Rate	\$1.131141579	\$0.739782974	\$0.3030929899	\$0.11278126

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07575

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$42.16
	Infrastructure Adder	\$1.456690.71
		097
	Tax Reform Surcredit 3	0.13470
	STEP Surcharge	0.06896
	Supplier Non-Gas Adder	2.02030
	Total Annual	\$45.8409
	Monthly Equivalent	\$3.8276

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.



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- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-063	221	June November 1, 2021

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.97299	\$0.77059	\$2.67483	\$1.47243
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.06349	0.02426	0.08639	0.04716
Tax Reform Surcredit 3	0.00728	0.00327	0.00962	0.00561
STEP Surcharge	<u>0.00356</u>	<u>0.00139</u>	<u>0.00482</u>	<u>0.00266</u>
Distribution Non-Gas Rate	\$2.30051	\$1.03274	\$3.04049	\$1.77274
Base SNG	\$0.37862	\$0.37862	\$0.90264	\$0.90264
SNG Amortization	<u>0.02356</u>	<u>0.02356</u>	<u>0.05618</u>	<u>0.05618</u>
Supplier Non-Gas Rate	\$0.40218	\$0.40218	\$0.95882	\$0.95882
Base Gas Cost	\$3.71337	\$3.71337	\$3.71337	\$3.71337
191 Amortization	<u>0.49074</u>	<u>0.49074</u>	<u>0.49074</u>	<u>0.49074</u>
Commodity Rate	\$4.20411	\$4.20411	\$4.20411	\$4.20411
Total Rate	\$6.90680	\$5.63903	\$8.20342	\$6.93567

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

-
- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff. Additionally, those customers who do not provide meter access for replacement of transponders will be charged \$20.00 monthly from July 1, 2021 through November 1, 2021. After November 1, 2021 the Company will pursue disconnection of service to those customers who fail to provide such access in accordance with applicable rules, regulations and Tariff provisions.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	23	November 1, 2021

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.06493	\$0.56748	\$0.04385	\$1.59674	\$1.09929	\$0.57565
Energy Assistance	0.00952	0.00952	0.00952	0.00952	0.00952	0.00952
Infrastructure Rate Adjustment	0.02979	0.01551	0.00049	0.04505	0.03077	0.01575
Tax Reform Surcredit 3	0.00313	0.00168	0.00015	0.00467	0.00323	0.00170
STEP Surcharge	0.00148	0.00079	0.00006	0.00223	0.00153	0.00080
Distribution Non-Gas Rate	\$1.10885	\$0.59498	\$0.05407	\$1.65821	\$1.14434	\$0.60342
Base SNG	\$0.69057	\$0.69057	\$0.69057	\$0.85460	\$0.85460	\$0.85460
SNG Amortization	0.04298	0.04298	0.04298	0.05319	0.05319	0.05319
Supplier Non-Gas Rate	\$0.73355	\$0.73355	\$0.73355	\$0.90779	\$0.90779	\$0.90779
Base Gas Cost	\$3.71337	\$3.71337	\$3.71337	\$3.71337	\$3.71337	\$3.71337
191 Amortization	0.49074	0.49074	0.49074	0.49074	0.49074	0.49074
Commodity Rate	\$4.20411	\$4.20411	\$4.20411	\$4.20411	\$4.20411	\$4.20411
Total Rate	\$6.04651	\$5.53264	\$4.99173	\$6.77011	\$6.25624	\$5.71532

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer	\$186.00
Winter	\$279.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.

-
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	22	November 1, 2021



**DOMINION ENERGY UTAH
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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.14595
Energy Assistance	0.01870
Infrastructure Rate Adjustment	0.31619
Tax Reform Surcredit 3	0.02764
STEP Surcharge	<u>0.01314</u>
Distribution Non-Gas Rate	\$8.52162
Base SNG	\$0.99777
SNG Amortization	<u>0.06210</u>
Supplier Non-Gas Rate	\$1.05987
Base Gas Cost	\$3.71337
Commodity Amortization	0.49074
RIN Credit	<u>(0.33706)</u>
Commodity Rate	\$3.86705
Total Rate	\$13.44854

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	22	November 1, 2021

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00893	0.00893	0.00893
Infrastructure Rate Adjustment	0.02195	0.00331	0.00195
Tax Reform Surcredit 3	0.00353	0.00056	0.00034
STEP Surcharge	0.00173	0.00026	0.00015
Distribution Non-Gas Rate	\$0.95526	\$0.15185	\$0.09306
Supplier Non-Gas Rate	\$0.17957	\$0.17957	\$0.17957
Base Gas Cost	\$3.71337	\$3.71337	\$3.71337
191 Amortization	<u>0.49074</u>	<u>0.49074</u>	<u>0.49074</u>
Commodity Rate	\$4.20411	\$4.20411	\$4.20411
Total Rate	\$5.33894	\$4.53553	\$4.47674
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
- (5) Customer must enter into a service agreement, see § 4.01.



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-
- (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

	Advice No.	Section Revision No.	Effective Date
Issued by C. C. Wagstaff, Senior VP & General Manager	21-06	22	November 1, 2021

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.49622	\$0.46505	\$0.32645	\$0.07017
Energy Assistance	0.00021	0.00021	0.00021	0.00021
Infrastructure Rate Adjustment	0.01127	0.01056	0.00741	0.00159
Tax Reform Surcredit 3	0.00109	0.00103	0.00072	0.00016
STEP Surcharge	0.00055	0.00051	0.00036	0.00008
Distribution Non-Gas Rate	\$0.50934	\$0.47736	\$0.33515	\$0.07221
Minimum Yearly Distribution Non-Gas Charge (base)				\$166,500
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.07575

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$21.71
	Infrastructure Adder	\$0.52370
	Tax Reform Surcredit 3	0.05031
	STEP Surcharge	0.02391
	Supplier Non-Gas Adder	1.25882
	Total Annual	\$23.57
	Monthly Equivalent	\$1.96

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.



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- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

	Advice No.	Section Revision No.	Effective Date
Issued by C. C. Wagstaff, Senior VP & General Manager	21-06	22	November 1, 2021



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5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month				
Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.09127	\$0.71337	\$0.29173	\$0.10797
Energy Assistance	0.00095	0.00095	0.00095	0.00095
Infrastructure Rate Adjustment	0.03375	0.02207	0.00902	0.00334
Tax Reform Surcredit 3	0.00339	0.00222	0.00091	0.00034
STEP Surcharge	0.00178	0.00117	0.00048	0.00018
Distribution Non-Gas Rate	\$1.13114	\$0.73978	\$0.30309	\$0.11278

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.07575

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
	Administrative Charge, see § 5.01.	Annual
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$42.16
	Infrastructure Adder	\$1.45669
	Tax Reform Surcredit 3	0.13470
	STEP Surcharge	0.06896
	Supplier Non-Gas Adder	2.02030
	Total Annual	\$45.84
	Monthly Equivalent	\$3.82

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.



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- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	22	November 1, 2021

DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45360
Salt Lake City, Utah 84145-0360

COMBINED LEGISLATIVE/PROPOSED RATE SCHEDULES
Exhibit 1.6
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: October 1, 2021
To Become Effective: November 1, 2021



**DOMINION ENERGY UTAH
UTAH NATURAL GAS TARIFF
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2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = dekatherm = 10 therms = 1,000,000 Btu

	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.946177299	\$0.743777059	\$2.648017483	\$1.445617243
CET Amortization	0.022743319	0.008881323	0.030834483	0.016972488
DSM Amortization	0.277670678	0.277670678	0.277670678	0.277670678
Energy Assistance	0.0130822	0.0130822	0.0130822	0.0130822
Infrastructure Rate Adjustment	0.063493673	0.024264435	0.086394980	0.047162741
Tax Reform Surcredit 3	0.00728	0.00327	0.00962	0.00561
STEP Surcharge	0.0034656	0.001329	0.0047182	0.0025766
Distribution Non-Gas Rate	\$2.3338927375	\$1.072252283	\$3.070310390	\$1.8086775299
Base SNG	\$0.37355862	\$0.37355862	\$0.8831790264	\$0.8831790264
SNG Amortization	0.02356	0.02356	0.05618	0.05618
Supplier Non-Gas Rate	\$0.3971140218	\$0.3971140218	\$0.939355882	\$0.939355882
Base Gas Cost	\$43.4421771337	\$43.4421771337	\$43.4421771337	\$43.4421771337
191 Amortization	0.5003849074	0.5003849074	0.5003849074	0.5003849074
Commodity Rate	\$4.9425520411	\$4.9425520411	\$4.9425520411	\$4.9425520411
Total Rate	\$76.6735588004	\$65.4119162912	\$88.9522146683	\$76.6905791592

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$10779.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff. Additionally, those customers who do not provide meter access for replacement of transponders will be charged \$20.00 monthly from July 1, 2021 through November 1, 2021. After November 1, 2021 the Company will pursue disconnection of service to those customers who fail to provide such access in accordance with applicable rules, regulations and Tariff provisions

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-046	223	November July 1, 2021



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UTAH NATURAL GAS TARIFF
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2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG		\$0.5406767	\$0.0170343	\$1.5699296	\$1.0724799	\$0.5488375
Energy Assistance	\$1.03811649 3	48	85	74	29	65
	0.010840952	0.01084095 2	0.00952108 4	0.01084095 2	0.01084095 2	0.01084095 2
Infrastructure Rate Adjustment	0.029791557	0.01551082 9	0.0004964	0.04505233 4	0.03077460 7	0.01575084 1
Tax Reform Surcredit 3	0.00313	0.00168	0.00015	0.00467	0.00323	0.00170
STEP Surcharge	0.0016248	0.0008579	0.000063	0.0024623	0.0016853	0.000860
Distribution Non-Gas Rate	\$1.08349946 3	\$0.5695587 76	\$0.0285454 22	\$1.6329436 50	\$1.1189929 64	\$0.5779896 08
Base SNG		\$0.75994690	\$0.67599490	\$0.9343785 460	\$0.9343785 460	\$0.9343785 460
SNG Amortization	0.04298	0.04298	0.04298	0.05319	0.05319	0.05319
Supplier Non-Gas Rate	\$0.80292733 55	\$0.8029273 355	\$0.8029273 355	\$0.9875607 79	\$0.9875607 79	\$0.9875607 79
Base Gas Cost	\$43.442177 1337	\$43.442177 1337	\$43.442177 1337	\$43.442177 1337	\$43.442177 1337	\$43.442177 1337
191 Amortization						
Commodity Rate	0.50038490 74	0.50038490 74	0.50038490 74	0.50038490 74	0.50038490 74	0.50038490 74
	\$4.9425520 411	\$4.9425520 411	\$4.9425520 411	\$4.9425520 411	\$4.9425520 411	\$4.9425520 411
Total Rate	\$6.8289603 229	\$65.315025 2542	\$54.774019 9188	\$67.563057 4840	\$7.6049102 4154	\$65.508097 0798

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer \$1826.00
Winter \$2795.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):
Does not apply as a credit toward the minimum monthly
distribution non-gas charge.
For a definition of meter categories, see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-036	242	November June 1, 2021

2.04 NATURAL GAS VEHICLE RATE (NGV)
NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.119144595
Energy Assistance	0.021131870
Infrastructure Rate Adjustment	0.3161913779
Tax Reform Surcredit 3	0.02764
STEP Surcharge	0.0137414
Distribution Non-Gas Rate	\$8.4978434322
Base SNG	\$0.964279777
SNG Amortization	0.06210
Supplier Non-Gas Rate	\$1.026375987
Base Gas Cost	\$43.4421771337
Commodity Amortization	0.5003849074
RIN Credit	(0.366483706)
Commodity Rate	\$43.5760786705
Total Rate	\$143.1002827014

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-036	242	NovemberJune 1, 2021

2.08 CONSERVATION ENABLING TARIFF (CET)

The CET is a mechanism designed to ensure that the Company only collects from GS customers the Commission-authorized revenue per customer. The CET applies only to the GS rate schedule.

DEFERRED ACCOUNT ACCRUAL

The Company shall record monthly over- or under-recoveries of authorized GS DNG revenue in the CET Deferred Account (Account 191.9). The Company may not accrue more than 5% of Base DNG revenue each calendar year ending October. The allowed revenue for a given month is equal to the allowed DNG revenue per customer for that month times the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GS DNG revenue and the allowed revenue for that month.

The allowed GS DNG Revenue per Customer per Month is as follows:

Jan	=	\$51.383	Apr	=	\$21.1032	Jul	=	\$11.3226	Oct	=	\$17.0146
Feb	=	\$43.70410	May	=	\$15.7487	Aug	=	\$11.2015	Nov	=	\$323.7908
Mar	=	\$35.86618	Jun	=	\$12.292	Sep	=	\$11.660	Dec	=	\$478.8833

The formula for calculating the accrual each month can be shown as follows:

$$\begin{aligned}
 \text{Allowed Revenue (for each month)} &= \text{Actual GS Customers} \times \text{Allowed Revenue per Customer for that month} \\
 \text{Monthly Accrual} &= \text{Allowed Revenue} - \text{Actual GS Revenue}
 \end{aligned}$$

AMORTIZATION OF ACCRUAL

At least annually, the Company will file with the Commission an application to amortize the balance (positive or negative) in Account 191.9. The balance will be amortized by a uniform percentage increase or decrease to the GS DNG block rates of the magnitude necessary to amortize the balance over one year. The Company may not amortize CET accruals amounting on a net basis to more than 2.5% of total Utah jurisdictional Base DNG GS revenues based on the most recent 12-month period at the time of the amortization.

“TWO-WAY” CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the CET Deferred Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The CET Deferred Account will be increased by the carrying charge during months when the balance in the account represents revenue that is under-collected and reduced when over-collected.

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	201-086	34	November 1, 2021

4.02 IS RATE SCHEDULE
IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00939893	0.00939893	0.00939893
Infrastructure Rate Adjustment	0.021951795	0.00331271	0.00195160
Tax Reform Surcredit 3	0.00353	0.00056	0.00034
STEP Surcharge	0.0012073	0.0001826	0.000115
Distribution Non-Gas Rate	\$0.95519426	\$0.15223425	\$0.09348274
Supplier Non-Gas Rate	\$0.1796357	\$0.1795763	\$0.1795763
Base Gas Cost	\$43.4421771337	\$43.4421771337	\$43.4421771337
191 Amortization	0.5003849074	0.5003849074	0.5003849074
Commodity Rate	\$4.9425520411	\$4.9425520411	\$4.9425520411
Total Rate	\$5.334946.07737	\$5.274414.53493	\$5.215664.47639
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
- (5) Customer must enter into a service agreement, see § 4.01.



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- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	21-036	212	November June 1, 2021



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5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month
Dth = dekatherm = 10 therms = 1,000,000 Btu

	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.54628496 22	\$0.511964650 5	\$0.359392645	\$0.07725017
Energy Assistance	0.000218	0.000281	0.000281	0.000281
Infrastructure Rate Adjustment	0.011270566	0.005311056	0.00741372	0.00159080
Tax Reform Surcredit 3	0.00109	0.00103	0.00072	0.00016
STEP Surcharge	0.0005561	0.000518	0.0004036	0.000089
Distribution Non-Gas Rate	\$0.559530373	\$0.524414721 1	\$0.368203314 6	\$0.07937142
Minimum Yearly Distribution Non-Gas Charge (base)				\$183,30066,500
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.083167575

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.		BSF Category 1	\$6.75
		BSF Category 2	\$18.25
		BSF Category 3	\$63.50
		BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual		\$3,000.00
	Monthly Equivalent		\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual		\$23.8121.71
	Infrastructure Adder		\$0.52370247 63
	Tax Reform Surcredit 3		0.05031
	STEP Surcharge		0.02856391
	Supplier Non-Gas Adder		1.25700882
	Total Annual		\$25.673.29
	Monthly Equivalent		\$2.141.94

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%



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- (2) Volumes must be transported to the Company’s system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company’s system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company’s facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-036	242	November June 1, 2021



5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

MT RATES

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.001230656/Dth
Infrastructure Rate Adjustment	0.00000/Dth
STEP Surcharge	0.00000/Dth
Distribution Non-Gas Rate	\$0.817242257/Dth
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.083167575/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.

- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.

- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.

- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-036	201	November June 1, 2021



5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month
Dth = dekatherm = 10 therms = 1,000,000 Btu

	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1. 1719109127	\$0. 766081337	\$0. 3132829173	\$0. 115950797
Energy Assistance	0.00 111095	0.00 111095	0.00 111095	0.00 111095
Infrastructure Rate Adjustment	0.03 3751840	0.02 2071203	0.00 902492	0.00 334182
Tax Reform Surcredit 3	0.00339	0.00222	0.00091	0.00034
STEP Surcharge	0.001 8478	0.001 2017	0.0004 98	0.00018
Distribution Non-Gas Rate	\$1.2120011579	\$0.792682974	\$0.3248129899	\$0.120921126

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.08~~3167575~~

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
	Administrative Charge, see § 5.01.	Annual
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF	Base Annual	\$47.644216
Volumes, see § 5.01.	Infrastructure Adder	\$1.45669071
		097
	Tax Reform Surcredit 3	0.13470
	STEP Surcharge	0.07 9446896
	Supplier Non-Gas Adder	2.00 8002030
	Total Annual	\$51.324509
	Monthly Equivalent	\$4.28376

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.



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- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
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2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.94617	\$0.74377	\$2.64801	\$1.44561
CET Amortization	0.02274	0.00888	0.03083	0.01697
DSM Amortization	0.27767	0.27767	0.27767	0.27767
Energy Assistance	0.01308	0.01308	0.01308	0.01308
Infrastructure Rate Adjustment	0.06349	0.02426	0.08639	0.04716
Tax Reform Surcredit 3	0.00728	0.00327	0.00962	0.00561
STEP Surcharge	<u>0.00346</u>	<u>0.00132</u>	<u>0.00471</u>	<u>0.00257</u>
Distribution Non-Gas Rate	\$2.33389	\$1.07225	\$3.07031	\$1.80867
Base SNG	\$0.37355	\$0.37355	\$0.88317	\$0.88317
SNG Amortization	<u>0.02356</u>	<u>0.02356</u>	<u>0.05618</u>	<u>0.05618</u>
Supplier Non-Gas Rate	\$0.39711	\$0.39711	\$0.93935	\$0.93935
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217	\$4.44217
191 Amortization	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>
Commodity Rate	\$4.94255	\$4.94255	\$4.94255	\$4.94255
Total Rate	\$7.67355	\$6.41191	\$8.95221	\$7.69057

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$107.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff. Additionally, those customers who do not provide meter access for replacement of transponders will be charged \$20.00 monthly from July 1, 2021 through November 1, 2021. After November 1, 2021 the Company will pursue disconnection of service to those customers who fail to provide such access in accordance with applicable rules, regulations and Tariff provisions

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	23	November 1, 2021

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.03811	\$0.54067	\$0.01703	\$1.56992	\$1.07247	\$0.54883
Energy Assistance	0.01084	0.01084	0.01084	0.01084	0.01084	0.01084
Infrastructure Rate Adjustment	0.02979	0.01551	0.00049	0.04505	0.03077	0.01575
Tax Reform Surcredit 3	0.00313	0.00168	0.00015	0.00467	0.00323	0.00170
STEP Surcharge	<u>0.00162</u>	<u>0.00085</u>	<u>0.00003</u>	<u>0.00246</u>	<u>0.00168</u>	<u>0.00086</u>
Distribution Non-Gas Rate	\$1.08349	\$0.56955	\$0.02854	\$1.63294	\$1.11899	\$0.57798
Base SNG	\$0.75994	\$0.75994	\$0.75994	\$0.93437	\$0.93437	\$0.93437
SNG Amortization	<u>0.04298</u>	<u>0.04298</u>	<u>0.04298</u>	<u>0.05319</u>	<u>0.05319</u>	<u>0.05319</u>
Supplier Non-Gas Rate	\$0.80292	\$0.80292	\$0.80292	\$0.98756	\$0.98756	\$0.98756
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217	\$4.44217	\$4.44217	\$4.44217
191 Amortization	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>
Commodity Rate	\$4.94255	\$4.94255	\$4.94255	\$4.94255	\$4.94255	\$4.94255
Total Rate	\$6.82896	\$6.31502	\$5.77401	\$7.56305	\$7.04910	\$6.50809

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer

\$182.00

Winter

\$275.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):

BSF Category 1

\$6.75

Does not apply as a credit toward the minimum monthly distribution non-gas charge.

BSF Category 2

\$18.25

For a definition of meter categories, see § 8.03.

BSF Category 3

\$63.50

BSF Category 4

\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.



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-
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	22	November 1, 2021

2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used
	Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.11914
Energy Assistance	0.02113
Infrastructure Rate Adjustment	0.31619
Tax Reform Surcredit 3	0.02764
STEP Surcharge	<u>0.01374</u>
Distribution Non-Gas Rate	\$8.49784
Base SNG	\$0.96427
SNG Amortization	<u>0.06210</u>
Supplier Non-Gas Rate	\$1.02637
Base Gas Cost	\$4.44217
Commodity Amortization	0.50038
RIN Credit	<u>(0.36648)</u>
Commodity Rate	\$4.57607
Total Rate	\$14.10028

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	22	November 1, 2021

2.08 CONSERVATION ENABLING TARIFF (CET)

The CET is a mechanism designed to ensure that the Company only collects from GS customers the Commission-authorized revenue per customer. The CET applies only to the GS rate schedule.

DEFERRED ACCOUNT ACCRUAL

The Company shall record monthly over- or under-recoveries of authorized GS DNG revenue in the CET Deferred Account (Account 191.9). The Company may not accrue more than 5% of Base DNG revenue each calendar year ending October. The allowed revenue for a given month is equal to the allowed DNG revenue per customer for that month times the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GS DNG revenue and the allowed revenue for that month.

The allowed GS DNG Revenue per Customer per Month is as follows:

Jan = \$51.33	Apr = \$21.10	Jul = \$11.26	Oct = \$17.01
Feb = \$43.70	May = \$15.74	Aug = \$11.15	Nov = \$32.79
Mar = \$35.86	Jun = \$12.22	Sep = \$11.60	Dec = \$47.88

The formula for calculating the accrual each month can be shown as follows:

$$\begin{aligned}
 \text{Allowed Revenue (for each month)} &= \text{Actual GS Customers} \times \text{Allowed Revenue per Customer for that month} \\
 \text{Monthly Accrual} &= \text{Allowed Revenue} - \text{Actual GS Revenue}
 \end{aligned}$$

AMORTIZATION OF ACCRUAL

At least annually, the Company will file with the Commission an application to amortize the balance (positive or negative) in Account 191.9. The balance will be amortized by a uniform percentage increase or decrease to the GS DNG block rates of the magnitude necessary to amortize the balance over one year. The Company may not amortize CET accruals amounting on a net basis to more than 2.5% of total Utah jurisdictional Base DNG GS revenues based on the most recent 12-month period at the time of the amortization.

“TWO-WAY” CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the CET Deferred Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The CET Deferred Account will be increased by the carrying charge during months when the balance in the account represents revenue that is under-collected and reduced when over-collected.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	4	November 1, 2021

4.02 IS RATE SCHEDULE
IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00939	0.00939	0.00939
Infrastructure Rate Adjustment	0.02195	0.00331	0.00195
Tax Reform Surcredit 3	0.00353	0.00056	0.00034
STEP Surcharge	0.00120	0.00018	0.00011
Distribution Non-Gas Rate	\$0.95519	\$0.15223	\$0.09348
Supplier Non-Gas Rate	\$0.17963	\$0.17963	\$0.17963
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217
191 Amortization	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>
Commodity Rate	\$4.94255	\$4.94255	\$4.94255
Total Rate	\$6.07737	\$5.27441	\$5.21566
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
 (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
- (5) Customer must enter into a service agreement, see § 4.01.



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- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.54628	\$0.51196	\$0.35939	\$0.07725
Energy Assistance	0.00028	0.00028	0.00028	0.00028
Infrastructure Rate Adjustment	0.01127	0.01056	0.00741	0.00159
Tax Reform Surcredit 3	0.00109	0.00103	0.00072	0.00016
STEP Surcharge	0.00061	0.00058	0.00040	0.00009
Distribution Non-Gas Rate	\$0.55953	\$0.52441	\$0.36820	\$0.07937
Minimum Yearly Distribution Non-Gas Charge (base)				\$183,300
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.08316

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$23.81
	Infrastructure Adder	\$0.52370
	Tax Reform Surcredit 3	0.05031
	STEP Surcharge	0.02856
	Supplier Non-Gas Adder	1.25700
	Total Annual	\$25.67
	Monthly Equivalent	\$2.14

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.



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- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

MT RATES

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00123/Dth
Infrastructure Rate Adjustment	0.00000/Dth
STEP Surcharge	0.00000/Dth
Distribution Non-Gas Rate	\$0.81724/Dth
 Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	 \$0.08316/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.

- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.

- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.

- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.17191	\$0.76608	\$0.31328	\$0.11595
Energy Assistance	0.00111	0.00111	0.00111	0.00111
Infrastructure Rate Adjustment	0.03375	0.02207	0.00902	0.00334
Tax Reform Surcredit 3	0.00339	0.00222	0.00091	0.00034
STEP Surcharge	0.00184	0.00120	0.00049	0.00018
Distribution Non-Gas Rate	\$1.21200	\$0.79268	\$0.32481	\$0.12092

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.08316

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
For a definition of BSF categories, see § 8.03.		
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$47.64
	Infrastructure Adder	\$1.45669
	Tax Reform Surcredit 3	0.13470
	STEP Surcharge	0.07944
	Supplier Non-Gas Adder	2.00800
	Total Annual	\$51.32
	Monthly Equivalent	\$4.28

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.



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- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

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CERTIFICATE OF SERVICE

This is to certify that a true and correct copy of the Application was served upon the following persons by e-mail on October 1, 2021:

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/s/ Ginger Johnson