

APPLICATION OF DOMINION)
ENERGY UTAH) Docket No. 21-057-20
TO AMORTIZE THE)
CONSERVATION ENABLING TARIFF) APPLICATION
BALANCING ACCOUNT)

All communications with respect to
these documents should be served upon:

Jennifer N. Clark (7947)
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APPLICATION
AND
EXHIBITS

October 1, 2021

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

APPLICATION OF DOMINION)	Docket No. 21-057-20
ENERGY UTAH)	
TO AMORTIZE THE)	
CONSERVATION ENABLING TARIFF)	APPLICATION
BALANCING ACCOUNT)	

Questar Gas Company dba Dominion Energy Utah (Dominion Energy Utah or the Company) respectfully submits to the Utah Public Service Commission (Commission) this Application for the approval of an amortization of the Conservation Enabling Tariff (CET) balance, and an adjustment to the distribution non-gas cost portions of its Utah GS natural gas rates pursuant to §2.08 of the Company's Utah Natural Gas Tariff No. 500 (Tariff).

If the Commission grants this Application, a typical GS residential customer using 80 Dth per year will see a decrease in their yearly bill of \$1.01 or 0.14 %. The Company proposes to implement this request by charging the new rates effective November 1, 2021.

In support of this Application, Dominion Energy Utah states:

1. Dominion Energy Utah's Operations. Dominion Energy Utah, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's charges and general conditions for natural gas service in Utah are set forth in the Tariff. Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in the Franklin County, Idaho area. Under the terms of agreement between the Commission and the Idaho Public Utilities Commission, the rates for

these Idaho customers are determined by the Utah Commission. Volumes for these customers have been included in the Utah volumes.

2. Settlement Stipulation Order. On page 15 of the Order Approving Settlement Stipulation in Docket No. 05-057-T01, dated October 5, 2006, and page 12 of the Report and Order approving the Settlement Stipulation in Docket No. 09-057-16, dated June 3, 2010, the Commission authorized Dominion Energy Utah to establish and utilize a CET balancing account, Account 191.9 of the Uniform System of Accounts. This filing is made under §2.08 of the Tariff, which sets forth procedures for recovering the allowed distribution non-gas (DNG) revenue per customer by means of periodic adjustments to rates to amortize this account.

3. Test Year. The test year for this application is the 12 months ending October 31, 2022.

4. Amortization of Account No. 191.9 Balance. Attached as Exhibit 1.1 is a summary of the CET accounting entries and monthly balances from August 2020 through August 2021. The 4,119,108.70 shown on line 1, column F, of Exhibit 1.1 is the August 2020 balance shown in Docket No. 20-057-16. Column B of Exhibit 1.1 shows the monthly CET accrual amount, column C shows the amount amortized to customers each month, and column D shows the monthly interest calculation. The Company proposes to amortize the August 2021 ending balance (under collection) of \$2,875,885.74 (Exhibit 1.1, column F, line 13) by applying updated CET amortization rates as set forth in Exhibit 1.2.

5. Proposed Tariff Sheet. Exhibit 1.3 shows the proposed GS rate schedule that reflects the amortization of the balance in Account 191.9 as explained in paragraph 4.

6. Change in Typical Customer's Bill. The annualized change in rates calculated in this Application results in a \$1.01 or 0.14% decrease for a typical GS residential customer using 80

Dth per year. The projected month-by-month bills for a typical GS residential customer are shown in Exhibit 1.4.

7. Final Tariff Sheet. In addition to this Conservation Enabling Tariff Application, the Company is also concurrently filing a Pass-Through Application in Docket No. 21-057-17, an Application for an adjustment to the Daily Transportation Imbalance Charge in Docket No. 21-057-18, an Application to adjust the Energy Efficiency amortization rate in Docket No. 21-057-21, a Low Income/Energy Assistance Application in Docket No. 21-057-23, an Application to adjust the Infrastructure Rate Adjustment rate in Docket No. 21-057-19, an Application adjust the Sustainable Transportation Energy Plan surcharge in Docket No. 21-057-22, and a Motion to Implement Step 3 increase in rates under Docket No. 19-057-02.

The Company has requested that these applications be made effective November 1, 2021. Exhibit 1.5 shows the proposed GS rate schedule that reflects the final Tariff sheet that would be effective if the Commission approved all of the applications.

8. Exhibits. Dominion Energy Utah submits the following Exhibits in support of its request to amortize the CET balance:

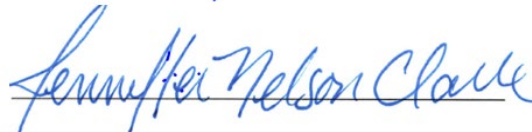
- | | |
|-------------|---|
| Exhibit 1.1 | CET Accounting Entries, August 2020 through August 2021 |
| Exhibit 1.2 | Calculation of Proposed CET Rates and Price volume variance |
| Exhibit 1.3 | Legislative and Proposed Rate Schedule for CET Amortization Changes Only |
| Exhibit 1.4 | Effect on GS Typical Customer |
| Exhibit 1.5 | Combined Legislative and Proposed Rate Schedule for CET Amortization, Low Income, Daily Transportation Imbalance Charge, Infrastructure Rate, Pass Through, STEP surcharge. |

WHEREFORE, Dominion Energy Utah respectfully requests that the Commission, in accordance with the Orders identified above and the Company's Tariff, enter an order authorizing Dominion Energy Utah to modify the rates and charges applicable to its Utah natural gas service as more fully set forth in this Application.

DATED this 1st day of October 2021.

Respectfully submitted,

DOMINION ENERGY UTAH



Jenniffer N. Clark (7947)
Attorney for the Applicant
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CERTIFICATE OF SERVICE

This is to certify that a true and correct copy of the Application was served upon the following persons by e-mail on October 1, 2021:

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/s/ Ginger Johnson

CET ACCOUNTING ENTRIES
August 2020 through August 2021

	(A)	(B)	(C)	(D)	(E)	(F)
Month	CET Monthly Accrual	CET Monthly Amortization	Interest	Total Monthly Entries	Balance in Account 191.9	
1 Aug-20						4,119,108.70
2 Sep-20	(249,953.61)	(163.83)	9,413.57	(240,703.87)		3,878,404.82
3 Oct-20	(4,306,758.53)	(298.99)	(1,385.98)	(4,308,443.48)		(430,038.66)
4 Nov-20	1,265,233.45	(151,863.08)	1,662.60	1,115,032.98		684,994.32
5 Dec-20	606,029.18	(608,064.66)	1,661.69	(373.81)		684,620.51
6 Jan-21	(385,468.14)	(862,399.38)	(1,821.16)	(1,249,688.68)		(565,068.17)
7 Feb-21	(16,105.06)	(682,373.85)	(4,085.49)	(702,564.40)		(1,267,632.57)
8 Mar-21	1,098,424.95	(587,618.41)	(2,447.09)	508,359.45		(759,273.12)
9 Apr-21	2,385,873.35	(398,323.83)	2,341.48	1,989,891.00		1,230,617.88
10 May-21	1,135,450.51	(190,983.06)	4,146.41	948,613.86		2,179,231.74
11 Jun-21	197,394.67	(119,721.04)	4,302.40	81,976.03		2,261,207.77
12 Jul-21	447,729.49	(79,915.78)	5,011.79	372,825.50		2,634,033.27
13 Aug-21	301,731.89	(65,351.38)	5,471.96	241,852.47		2,875,885.74
14						

CALCULATION OF PROPOSED CET RATES

			(A)	(B)	(C)
	GS	Block / Dth	Current CET Amortization	Proposed CET Amortization 1/	Difference in CET Rate
1	Summer	Block #1 0-45	\$0.03319	-	\$0.02274 = (\$0.01044)
2		Block #2 Over 45	\$0.01323	-	\$0.00888 = (\$0.00435)
3	Winter	Block #1 0-45	\$0.04483	-	\$0.03083 = (\$0.01400)
4		Block #2 Over 45	\$0.02488	-	\$0.01697 = (\$0.00791)

1/ CET Amortization:

	Revenue	Test-Year Dth	Proposed Rate
GS Summer Blk 1	\$597,659 /	26,277,818 =	\$0.02274
GS Summer Blk 2	\$41,971 /	4,724,848 =	\$0.00888
GS Winter Blk1	\$1,945,018 /	63,079,485 =	\$0.03083
GS Winter Blk 2	\$291,238 /	17,158,292 =	\$0.01697
	\$2,875,886	111,240,443	

The proposed rates were calculated by allocating the total CET Account balance of 2,875,886 to the summer and winter blocks of the Test-Year using estimated DNG Revenues for each of these blocks.

Price/Volume Variance

20-057-21
(Last Case)

	GS	Block	Previous Dth	Previous Rate	CET Balance
5	Summer	Block #1	25,632,001	\$0.03319	\$850,655
6		Block #2	4,628,117	\$0.01323	\$61,245
7	Winter	Block #1	62,110,650	\$0.04483	\$2,784,692
8		Block #2	16,981,993	\$0.02488	\$422,518
9			109,352,761		\$4,119,109

21-057-20
(Current Case)

	GS	Block	Proposed Dth	Proposed Rate	CET Balance
10	Summer	Block #1	26,277,818	\$0.02274	\$597,659
11		Block #2	4,724,848	\$0.00888	\$41,971
12	Winter	Block #1	63,079,485	\$0.03083	\$1,945,018
13		Block #2	17,158,292	\$0.01697	\$291,238
14			111,240,443		\$2,875,886
15					
16	Volume Effect		Change in Volume	Original Price	Change
17	Summer	Block #1	645,817	\$0.03319	\$21,433
18		Block #2	96,731	\$0.01323	\$1,280
19	Winter	Block #1	968,835	\$0.04483	\$43,437
20		Block #2	176,299	\$0.02488	\$4,386
21			1,887,682		\$70,536
22					
23	Price Effect		New Volume	Change in Price	Change
24	Summer	Block #1	26,277,818	-\$0.01044	-\$274,429
25		Block #2	4,724,848	-\$0.00435	-\$20,554
26	Winter	Block #1	63,079,485	-\$0.01400	-\$883,111
27		Block #2	17,158,292	-\$0.00791	-\$135,666
			111,240,443		-\$1,313,759

DOMINION ENERGY UTAH
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LEGISLATIVE/PROPOSED RATE SCHEDULE

P.S.C. Utah No. 500
GS Rate Schedules
and Classes of Service in
Dominion Energy Utah Company's
Utah Service Area

Date Issued: October 1, 2021
To Become Effective: November 1, 2021
CET Amortization Changes Only

2.02 GS RATE SCHEDULE
GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.97299	\$0.77059	\$2.67483	\$1.47243
CET Amortization	0.022743319	0.008881323	0.030834483	0.016972488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.03673	0.01435	0.04980	0.02741
Tax Reform Surcredit 3	0.00728	0.00327	0.00962	0.00561
STEP Surcharge	0.00356	0.00139	0.00482	0.00266
Distribution Non-Gas Rate	\$2.263307375	\$1.018482283	\$2.989903-00390	\$1.745085299
Base SNG	\$0.37862	\$0.37862	\$0.90264	\$0.90264
SNG Amortization	0.02356	0.02356	0.05618	0.05618
Supplier Non-Gas Rate	\$0.40218	\$0.40218	\$0.95882	\$0.95882
Base Gas Cost	\$3.71337	\$3.71337	\$3.71337	\$3.71337
191 Amortization	0.49074	0.49074	0.49074	0.49074
Commodity Rate	\$4.20411	\$4.20411	\$4.20411	\$4.20411
Total Rate	\$6.869598004	\$5.62477912	\$8.152836683	\$6.908014592

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff. Additionally, those customers who do not provide meter access for replacement of transponders will be charged \$20.00 monthly from July 1, 2021 through November 1, 2021. After November 1, 2021 the Company will pursue disconnection of service to those customers who fail to provide such access in accordance with applicable rules, regulations and Tariff provisions

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-064	232	November July 1, 2021

DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45003
Salt Lake City, Utah 84145-0003

LEGISLATIVE/PROPOSED RATE SCHEDULE

P.S.C. Utah No. 500
GS Rate Schedules
and Classes of Service in
Dominion Energy Utah Company's
Utah Service Area

Date Issued: October 1, 2021
To Become Effective: November 1, 2021
CET Amortization Changes Only

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.97299	\$0.77059	\$2.67483	\$1.47243
CET Amortization	0.02274	0.00888	0.03083	0.01697
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.03673	0.01435	0.04980	0.02741
Tax Reform Surcredit 3	0.00728	0.00327	0.00962	0.00561
STEP Surcharge	<u>0.00356</u>	<u>0.00139</u>	<u>0.00482</u>	<u>0.00266</u>
Distribution Non-Gas Rate	\$2.26330	\$1.01848	\$2.98990	\$1.74508
Base SNG	\$0.37862	\$0.37862	\$0.90264	\$0.90264
SNG Amortization	<u>0.02356</u>	<u>0.02356</u>	<u>0.05618</u>	<u>0.05618</u>
Supplier Non-Gas Rate	\$0.40218	\$0.40218	\$0.95882	\$0.95882
Base Gas Cost	\$3.71337	\$3.71337	\$3.71337	\$3.71337
191 Amortization	<u>0.49074</u>	<u>0.49074</u>	<u>0.49074</u>	<u>0.49074</u>
Commodity Rate	\$4.20411	\$4.20411	\$4.20411	\$4.20411
Total Rate	\$6.86959	\$5.62477	\$8.15283	\$6.90801

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff. Additionally, those customers who do not provide meter access for replacement of transponders will be charged \$20.00 monthly from July 1, 2021 through November 1, 2021. After November 1, 2021 the Company will pursue disconnection of service to those customers who fail to provide such access in accordance with applicable rules, regulations and Tariff provisions

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	23	November 1, 2021

**EFFECT ON GS TYPICAL CUSTOMER
80 DTHS - ANNUAL CONSUMPTION**

	(A)	(B)	(C)	(D)	(E)	(F)
	Rate Schedule	Month	Usage In Dth	Billed at Current Rate Effective 6/1/2021	Billed at Proposed Rate	Change
1	GS	Jan	14.9	\$128.44	\$128.23	(\$0.21)
2		Feb	12.5	108.84	108.66	(0.18)
3		Mar	10.1	89.23	89.09	(0.14)
4		Apr	8.3	63.85	63.77	(0.08)
5		May	4.4	37.02	36.98	(0.04)
6		Jun	3.1	28.08	28.05	(0.03)
7		Jul	2.0	20.51	20.49	(0.02)
8		Aug	1.8	19.13	19.12	(0.01)
9		Sep	2.0	20.51	20.49	(0.02)
10		Oct	3.1	28.08	28.05	(0.03)
11		Nov	6.3	58.20	58.11	(0.09)
12		Dec	11.5	100.67	100.51	(0.16)
13		Total	80.0	\$702.56	\$701.55	(\$1.01)
					Percent Change:	(0.14) %

DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45003
Salt Lake City, Utah 84145-0003

COMBINED LEGISLATIVE/PROPOSED RATE SCHEDULE

P.S.C. Utah No. 500
GS Rate Schedules
and Classes of Service in
Dominion Energy Utah Company's
Utah Service Area

Date Issued: October 1, 2021
To Become Effective: November 1, 2021
CET, Pass Through, Infrastructure, Low Income, Transportation Imbalance Charge, Energy Efficiency,
Sustainable Transportation Energy Plan Surcharge

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.946177299	\$0.743777059	\$2.648017483	\$1.445617243
CET Amortization	0.022743319	0.008881323	0.030834483	0.016972488
DSM Amortization	0.277670678	0.277670678	0.277670678	0.277670678
Energy Assistance	0.0130822	0.0130822	0.0130822	0.0130822
Infrastructure Rate Adjustment	0.063493673	0.024264435	0.086394980	0.047162741
Tax Reform Surcredit 3	0.00728	0.00327	0.00962	0.00561
STEP Surcharge	0.0034656	0.001329	0.0047182	0.0025766
Distribution Non-Gas Rate	\$2.3338927375	\$1.072252283	\$3.070310390	\$1.8086775299
Base SNG	\$0.37355862	\$0.37355862	\$0.8831790264	\$0.8831790264
SNG Amortization	0.02356	0.02356	0.05618	0.05618
Supplier Non-Gas Rate	\$0.3971140218	\$0.3971140218	\$0.939355882	\$0.939355882
Base Gas Cost	\$43.4421771337	\$43.4421771337	\$43.4421771337	\$43.4421771337
191 Amortization	0.5003849074	0.5003849074	0.5003849074	0.5003849074
Commodity Rate	\$4.9425520411	\$4.9425520411	\$4.9425520411	\$4.9425520411
Total Rate	\$76.6735588004	\$65.4119162912	\$88.9522146683	\$76.6905791592

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$10779.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff. Additionally, those customers who do not provide meter access for replacement of transponders will be charged \$20.00 monthly from July 1, 2021 through November 1, 2021. After November 1, 2021 the Company will pursue disconnection of service to those customers who fail to provide such access in accordance with applicable rules, regulations and Tariff provisions

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-046	223	November July 1, 2021



**DOMINION ENERGY UTAH
UTAH NATURAL GAS TARIFF
PSCU 500**

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG		\$0.5406767	\$0.0170343	\$1.5699296	\$1.0724799	\$0.5488375
Energy Assistance	\$1.03811649 3	48	85	74	29	65
	0.010840952	0.01084095	0.00952108	0.01084095	0.01084095	0.01084095
	2	2	4	2	2	2
Infrastructure Rate Adjustment	0.029791557	0.01551082	0.0004964	0.04505233	0.03077160	0.01575084
	9	9	+	4	7	+
Tax Reform Surcredit 3	0.00313	0.00168	0.00015	0.00467	0.00323	0.00170
STEP Surcharge	0.0016248	0.0008579	0.000063	0.0024623	0.0016853	0.000860
Distribution Non-Gas Rate	\$1.08349946 3	\$0.5695587 76	\$0.0285454 22	\$1.6329436 50	\$1.1189929 64	\$0.5779896 08
Base SNG		\$0.75994690	\$0.67599490	\$0.9343785	\$0.9343785	\$0.9343785
SNG Amortization	\$0.75994690 57	\$0.75994690 57	\$0.67599490 57	460	460	460
	0.04298	0.04298	0.04298	0.05319	0.05319	0.05319
Supplier Non-Gas Rate	\$0.80292733 55	\$0.8029273 355	\$0.8029273 355	\$0.9875607 79	\$0.9875607 79	\$0.9875607 79
Base Gas Cost	\$43.442177	\$43.442177	\$43.442177	\$43.442177	\$43.442177	\$43.442177
191 Amortization	1337	1337	1337	1337	1337	1337
Commodity Rate	0.50038490 74	0.50038490 74	0.50038490 74	0.50038490 74	0.50038490 74	0.50038490 74
	\$4.9425520 411	\$4.9425520 411	\$4.9425520 411	\$4.9425520 411	\$4.9425520 411	\$4.9425520 411
Total Rate	\$6.8289603 229	\$65.315025 2542	\$54.774019 9188	\$67.563057 4840	\$7.6049102 4154	\$65.508097 0798

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer	\$1826.00
Winter	\$2795.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):
Does not apply as a credit toward the minimum monthly
distribution non-gas charge.
For a definition of meter categories, see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-036	242	November June 1, 2021

2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used
	Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.1 <u>19144595</u>
Energy Assistance	0.0 <u>21131870</u>
Infrastructure Rate Adjustment	0. <u>3161913779</u>
Tax Reform Surcredit 3	0.02764
STEP Surcharge	<u>0.0137414</u>
Distribution Non-Gas Rate	\$8.<u>4978434322</u>
Base SNG	\$0.9 <u>64279777</u>
SNG Amortization	<u>0.06210</u>
Supplier Non-Gas Rate	\$1.0<u>26375987</u>
Base Gas Cost	\$ <u>43.4421771337</u>
Commodity Amortization	0. <u>5003849074</u>
RIN Credit	<u>(0.366483706)</u>
Commodity Rate	\$<u>43.5760786705</u>
Total Rate	\$<u>143.1002827014</u>

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-0 <u>36</u>	<u>242</u>	November <u>June</u> 1, 2021

2.08 CONSERVATION ENABLING TARIFF (CET)

The CET is a mechanism designed to ensure that the Company only collects from GS customers the Commission-authorized revenue per customer. The CET applies only to the GS rate schedule.

DEFERRED ACCOUNT ACCRUAL

The Company shall record monthly over- or under-recoveries of authorized GS DNG revenue in the CET Deferred Account (Account 191.9). The Company may not accrue more than 5% of Base DNG revenue each calendar year ending October. The allowed revenue for a given month is equal to the allowed DNG revenue per customer for that month times the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GS DNG revenue and the allowed revenue for that month.

The allowed GS DNG Revenue per Customer per Month is as follows:

Jan	=	\$51. 383	Apr	=	\$21. 1032	Jul	=	\$11. 3226	Oct	=	\$17. 0146
Feb	=	\$43. 704.40	May	=	\$15. 7487	Aug	=	\$11. 2015	Nov	=	\$323. 7908
Mar	=	\$35. 866.48	Jun	=	\$12. 292	Sep	=	\$11. 660	Dec	=	\$478. 8833

The formula for calculating the accrual each month can be shown as follows:

$$\begin{aligned}
 \text{Allowed Revenue (for each month)} &= \text{Actual GS Customers} \times \text{Allowed Revenue per Customer for that month} \\
 \text{Monthly Accrual} &= \text{Allowed Revenue} - \text{Actual GS Revenue}
 \end{aligned}$$

AMORTIZATION OF ACCRUAL

At least annually, the Company will file with the Commission an application to amortize the balance (positive or negative) in Account 191.9. The balance will be amortized by a uniform percentage increase or decrease to the GS DNG block rates of the magnitude necessary to amortize the balance over one year. The Company may not amortize CET accruals amounting on a net basis to more than 2.5% of total Utah jurisdictional Base DNG GS revenues based on the most recent 12-month period at the time of the amortization.

“TWO-WAY” CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the CET Deferred Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The CET Deferred Account will be increased by the carrying charge during months when the balance in the account represents revenue that is under-collected and reduced when over-collected.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	<u>201-086</u>	<u>34</u>	<u>November 1,</u> <small>2021</small>

4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00 <u>939893</u>	0.00 <u>939893</u>	0.00 <u>939893</u>
Infrastructure Rate Adjustment	0.02 <u>1951795</u>	0.00 <u>331271</u>	0.00 <u>195160</u>
Tax Reform Surcredit 3	0.00353	0.00056	0.00034
STEP Surcharge	0.001 <u>2073</u>	0.000 <u>1826</u>	0.0001 <u>15</u>
Distribution Non-Gas Rate	\$0.95<u>519126</u>	\$0.15<u>223125</u>	\$0.09<u>348271</u>
Supplier Non-Gas Rate	\$0.179<u>6357</u>	\$0.179<u>5763</u>	\$0.179<u>5763</u>
Base Gas Cost	\$ <u>43.4421771337</u>	\$ <u>43.4421771337</u>	\$ <u>43.4421771337</u>
191 Amortization	<u>0.5003849074</u>	<u>0.5003849074</u>	<u>0.5003849074</u>
Commodity Rate	\$4.<u>9425520411</u>	\$4.<u>9425520411</u>	\$4.<u>9425520411</u>
Total Rate	\$<u>5.334946.07737</u>	\$<u>5.274414.53493</u>	\$<u>5.215664.47639</u>
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
- (5) Customer must enter into a service agreement, see § 4.01.

-
- (6) Service is subject to a monthly basic service fee.
 - (7) Minimum annual usage of 7,000 Dth is required.
 - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-036	212	November June 1, 2021

5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)
TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0. 54628496 <u>22</u>	\$0. 511964650 <u>5</u>	\$0.3 59392645	\$0.07 725017
Energy Assistance	0.0002 18	0.0002 81	0.0002 81	0.0002 81
Infrastructure Rate Adjustment	0.01 11270566	0.00 5311056	0.00 741372	0.00 159080
Tax Reform Surcredit 3	0.00109	0.00103	0.00072	0.00016
STEP Surcharge	0.000 5561	0.0005 18	0.000 4036	0.0000 89
Distribution Non-Gas Rate	\$0.559530373 <u>1</u>	\$0.524414721 <u>1</u>	\$0.368203314 <u>6</u>	\$0.07937142
Minimum Yearly Distribution Non-Gas Charge (base)				\$1 83,30066,500
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.0 83167575

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$ 23.812171
	Infrastructure Adder	\$0. 52370247 <u>63</u>
	Tax Reform Surcredit 3	0.05031
	STEP Surcharge	0.02 856391
	Supplier Non-Gas Adder	1.25 700882
	Total Annual	\$ 25.67329
	Monthly Equivalent	\$ 2.14194

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%

- (2) Volumes must be transported to the Company’s system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company’s system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company’s facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-036	242	November June 1, 2021

5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

MT RATES

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00 1230656 /Dth
Infrastructure Rate Adjustment	0.00000/Dth
STEP Surcharge	0.00000/Dth
Distribution Non-Gas Rate	\$0.817242257/Dth
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.00 83167575 /Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-036	201	November June 1, 2021

5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)
TSF and TSI VOLUMETRIC RATES

 Rates Per Dth Redelivered Each Month
 Dth = dekatherm = 10 therms = 1,000,000 Btu

	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1. 1719109127	\$0. 766081337	\$0. 3132829173	\$0.1 15950797
Energy Assistance	0.00 111095	0.00 111095	0.00 111095	0.00 111095
Infrastructure Rate Adjustment	0.0 33751840	0.0 22071203	0.00 902492	0.00 334182
Tax Reform Surcredit 3	0.00339	0.00222	0.00091	0.00034
STEP Surcharge	0.001 8478	0.001 2017	0.0004 98	0.00018
Distribution Non-Gas Rate	\$1.2120011579	\$0.792682974	\$0.3248129899	\$0.120921126

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

 Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.0~~83167575~~
TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$ 47.6442.16
	Infrastructure Adder	\$ 1.456690.71 097
	Tax Reform Surcredit 3	0.13470
	STEP Surcharge	0.0 794446896
	Supplier Non-Gas Adder	2.00 8002030
	Total Annual	\$ 51.3245.09
	Monthly Equivalent	\$ 4.283.76

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-036	2+2	November June 1, 2021

DOMINION ENERGY UTAH
333 South State Street
P. O. Box 45003
Salt Lake City, Utah 84145-0003

COMBINED LEGISLATIVE/PROPOSED RATE SCHEDULE

P.S.C. Utah No. 500
GS Rate Schedules
and Classes of Service in
Dominion Energy Utah Company's
Utah Service Area

Date Issued: October 1, 2021
To Become Effective: November 1, 2021
CET, Pass Through, Infrastructure, Low Income, Transportation Imbalance Charge, Energy Efficiency,
Sustainable Transportation Energy Plan Surcharge

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.94617	\$0.74377	\$2.64801	\$1.44561
CET Amortization	0.02274	0.00888	0.03083	0.01697
DSM Amortization	0.27767	0.27767	0.27767	0.27767
Energy Assistance	0.01308	0.01308	0.01308	0.01308
Infrastructure Rate Adjustment	0.06349	0.02426	0.08639	0.04716
Tax Reform Surcredit 3	0.00728	0.00327	0.00962	0.00561
STEP Surcharge	<u>0.00346</u>	<u>0.00132</u>	<u>0.00471</u>	<u>0.00257</u>
Distribution Non-Gas Rate	\$2.33389	\$1.07225	\$3.07031	\$1.80867
Base SNG	\$0.37355	\$0.37355	\$0.88317	\$0.88317
SNG Amortization	<u>0.02356</u>	<u>0.02356</u>	<u>0.05618</u>	<u>0.05618</u>
Supplier Non-Gas Rate	\$0.39711	\$0.39711	\$0.93935	\$0.93935
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217	\$4.44217
191 Amortization	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>
Commodity Rate	\$4.94255	\$4.94255	\$4.94255	\$4.94255
Total Rate	\$7.67355	\$6.41191	\$8.95221	\$7.69057

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$107.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

-
- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff. Additionally, those customers who do not provide meter access for replacement of transponders will be charged \$20.00 monthly from July 1, 2021 through November 1, 2021. After November 1, 2021 the Company will pursue disconnection of service to those customers who fail to provide such access in accordance with applicable rules, regulations and Tariff provisions

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	23	November 1, 2021

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = dekatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.03811	\$0.54067	\$0.01703	\$1.56992	\$1.07247	\$0.54883
Energy Assistance	0.01084	0.01084	0.01084	0.01084	0.01084	0.01084
Infrastructure Rate Adjustment	0.02979	0.01551	0.00049	0.04505	0.03077	0.01575
Tax Reform Surcredit 3	0.00313	0.00168	0.00015	0.00467	0.00323	0.00170
STEP Surcharge	<u>0.00162</u>	<u>0.00085</u>	<u>0.00003</u>	<u>0.00246</u>	<u>0.00168</u>	<u>0.00086</u>
Distribution Non-Gas Rate	\$1.08349	\$0.56955	\$0.02854	\$1.63294	\$1.11899	\$0.57798
Base SNG	\$0.75994	\$0.75994	\$0.75994	\$0.93437	\$0.93437	\$0.93437
SNG Amortization	<u>0.04298</u>	<u>0.04298</u>	<u>0.04298</u>	<u>0.05319</u>	<u>0.05319</u>	<u>0.05319</u>
Supplier Non-Gas Rate	\$0.80292	\$0.80292	\$0.80292	\$0.98756	\$0.98756	\$0.98756
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217	\$4.44217	\$4.44217	\$4.44217
191 Amortization	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>
Commodity Rate	\$4.94255	\$4.94255	\$4.94255	\$4.94255	\$4.94255	\$4.94255
Total Rate	\$6.82896	\$6.31502	\$5.77401	\$7.56305	\$7.04910	\$6.50809
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$182.00	
				Winter	\$275.00	

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.

-
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.11914
Energy Assistance	0.02113
Infrastructure Rate Adjustment	0.31619
Tax Reform Surcredit 3	0.02764
STEP Surcharge	<u>0.01374</u>
Distribution Non-Gas Rate	\$8.49784
Base SNG	\$0.96427
SNG Amortization	<u>0.06210</u>
Supplier Non-Gas Rate	\$1.02637
Base Gas Cost	\$4.44217
Commodity Amortization	0.50038
RIN Credit	<u>(0.36648)</u>
Commodity Rate	\$4.57607
Total Rate	\$14.10028

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
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2.08 CONSERVATION ENABLING TARIFF (CET)

The CET is a mechanism designed to ensure that the Company only collects from GS customers the Commission-authorized revenue per customer. The CET applies only to the GS rate schedule.

DEFERRED ACCOUNT ACCRUAL

The Company shall record monthly over- or under-recoveries of authorized GS DNG revenue in the CET Deferred Account (Account 191.9). The Company may not accrue more than 5% of Base DNG revenue each calendar year ending October. The allowed revenue for a given month is equal to the allowed DNG revenue per customer for that month times the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GS DNG revenue and the allowed revenue for that month.

The allowed GS DNG Revenue per Customer per Month is as follows:

Jan	=	\$51.33	Apr	=	\$21.10	Jul	=	\$11.26	Oct	=	\$17.01
Feb	=	\$43.70	May	=	\$15.74	Aug	=	\$11.15	Nov	=	\$32.79
Mar	=	\$35.86	Jun	=	\$12.22	Sep	=	\$11.60	Dec	=	\$47.88

The formula for calculating the accrual each month can be shown as follows:

$$\begin{aligned} \text{Allowed Revenue (for each month)} &= \text{Actual GS Customers} \times \text{Allowed Revenue per Customer for that month} \\ \text{Monthly Accrual} &= \text{Allowed Revenue} - \text{Actual GS Revenue} \end{aligned}$$

AMORTIZATION OF ACCRUAL

At least annually, the Company will file with the Commission an application to amortize the balance (positive or negative) in Account 191.9. The balance will be amortized by a uniform percentage increase or decrease to the GS DNG block rates of the magnitude necessary to amortize the balance over one year. The Company may not amortize CET accruals amounting on a net basis to more than 2.5% of total Utah jurisdictional Base DNG GS revenues based on the most recent 12-month period at the time of the amortization.

“TWO-WAY” CARRYING CHARGE

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the CET Deferred Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The CET Deferred Account will be increased by the carrying charge during months when the balance in the account represents revenue that is under-collected and reduced when over-collected.

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4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00939	0.00939	0.00939
Infrastructure Rate Adjustment	0.02195	0.00331	0.00195
Tax Reform Surcredit 3	0.00353	0.00056	0.00034
STEP Surcharge	0.00120	0.00018	0.00011
Distribution Non-Gas Rate	\$0.95519	\$0.15223	\$0.09348
Supplier Non-Gas Rate	\$0.17963	\$0.17963	\$0.17963
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217
191 Amortization	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>
Commodity Rate	\$4.94255	\$4.94255	\$4.94255
Total Rate	\$6.07737	\$5.27441	\$5.21566
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
- (5) Customer must enter into a service agreement, see § 4.01.

- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

TBF VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.54628	\$0.51196	\$0.35939	\$0.07725
Energy Assistance	0.00028	0.00028	0.00028	0.00028
Infrastructure Rate Adjustment	0.01127	0.01056	0.00741	0.00159
Tax Reform Surcredit 3	0.00109	0.00103	0.00072	0.00016
STEP Surcharge	0.00061	0.00058	0.00040	0.00009
Distribution Non-Gas Rate	\$0.55953	\$0.52441	\$0.36820	\$0.07937
Minimum Yearly Distribution Non-Gas Charge (base)				\$183,300
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.08316

TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.		BSF Category 1	\$6.75
		BSF Category 2	\$18.25
		BSF Category 3	\$63.50
		BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual		\$3,000.00
	Monthly Equivalent		\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual		\$23.81
	Infrastructure Adder		\$0.52370
	Tax Reform Surcredit 3		0.05031
	STEP Surcharge		0.02856
	Supplier Non-Gas Adder		1.25700
	Total Annual		\$25.67
	Monthly Equivalent		\$2.14

TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: $\text{Actual or estimated average daily usage is at least 50\% of peak winter day. (Actual or Estimated Annual Usage} \div 365 \text{ days)} \div \text{Peak Winter Day} \geq 50\%$
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
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5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

MT RATES

	Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00123/Dth
Infrastructure Rate Adjustment	0.00000/Dth
STEP Surcharge	0.00000/Dth
Distribution Non-Gas Rate	\$0.81724/Dth
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.08316/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):		BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.		BSF Category 2	\$18.25
		BSF Category 3	\$63.50
		BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual		\$3,000.00
	Monthly Equivalent		\$250.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.

- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$

- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
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5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.17191	\$0.76608	\$0.31328	\$0.11595
Energy Assistance	0.00111	0.00111	0.00111	0.00111
Infrastructure Rate Adjustment	0.03375	0.02207	0.00902	0.00334
Tax Reform Surcredit 3	0.00339	0.00222	0.00091	0.00034
STEP Surcharge	0.00184	0.00120	0.00049	0.00018
Distribution Non-Gas Rate	\$1.21200	\$0.79268	\$0.32481	\$0.12092

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.08316

TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):		BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.		BSF Category 2	\$18.25
		BSF Category 3	\$63.50
		BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual		\$3,000.00
	Monthly Equivalent		\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual		\$47.64
	Infrastructure Adder		\$1.45669
	Tax Reform Surcredit 3		0.13470
	STEP Surcharge		0.07944
	Supplier Non-Gas Adder		2.00800
	Total Annual		\$51.32
	Monthly Equivalent		\$4.28

TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.

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- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
 - (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
 - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
 - (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
 - (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
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