

APPLICATION OF DOMINION	)	
ENERGY UTAH TO	)	Docket No. 21-057-21
AMORTIZE THE ENERGY	)	
EFFICIENCY DEFERRED	)	
ACCOUNT BALANCE	)	APPLICATION

All communications with respect to  
these documents should be served upon:

Jenniffer Nelson Clark (7947)  
Attorney for the Applicant

333 South State Street  
P.O. Box 45433  
Salt Lake City, Utah 84145-0433  
(801) 324-5392

APPLICATION  
AND  
EXHIBITS

October 1, 2021

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

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APPLICATION OF DOMINION	)	
ENERGY UTAH TO	)	Docket No. 21-057-21
AMORTIZE THE ENERGY	)	
EFFICIENCY DEFERRED	)	APPLICATION
ACCOUNT BALANCE	)	

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Questar Gas Company dba Dominion Energy Utah (Dominion Energy Utah or the Company) respectfully submits this Application to the Utah Public Service Commission (Commission) for approval to adjust the amortization of the Energy Efficiency deferred account balance.

If the Commission grants this Application, typical residential customers using 80 decatherms per year will see an increase in their yearly bills of \$5.66 or 0.81%. The Company proposes to implement this request by charging the new rates effective November 1, 2021.

In support of this Application, Dominion Energy Utah states:

1. Dominion Energy Utah's Operations. Dominion Energy Utah, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's rates, charges, and general conditions for natural gas service in Utah are set forth in the Dominion Energy Utah Company Utah Natural Gas Tariff PSCU No. 500 (Tariff). Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in the Franklin County, Idaho area. Under the terms of agreement between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho

customers are determined by the Utah Commission. Volumes for these customers have been included in the Utah volumes.

2. Energy Efficiency Order. In the Order Approving Settlement Stipulation dated October 5, 2006 in Docket No. 05-057-T01 (2006 Order), the Commission authorized Dominion Energy Utah to establish a deferred expense account, Account 182.4 of the Uniform System of Accounts, in which to record the costs associated with the approved Energy Efficiency programs and market transformation initiative (2006 Order at ¶ 15). This filing is made under §2.09 of the Tariff, which sets forth procedures for recovering the deferred Energy Efficiency related expenses by means of periodic adjustments to rates and amortizations of this account. The Tariff requires that at least annually, the Company will file with the Commission an Application to amortize the balance in Account 182.4. This Application complies with the §2.09 of the Tariff.

3. Amortization of Account No. 182.4 Balance. Attached as Exhibit 1.1 is a summary of the Energy Efficiency deferred expenses accounting entries for the period from September 2020 through August 2021. In the Order dated January 16, 2007, in Docket 05-057-T01 (2007 Order) approving the Energy Efficiency programs, the Commission required that “Questar shall keep detailed records of all DSM expenditures and shall track them by each separate DSM program or marketing initiative, and by expenditure type. Summary statements prepared from these records shall be presented to the Commission as part of the Account 182.4 approval process” (2007 Order at ¶ 9). Attached as Exhibit 1.2 is a summary of the deferred Energy Efficiency related expenditures by Energy Efficiency program (page 1) and by Energy Efficiency expenditure type (page 2) since September 2020. The Energy Efficiency balance, as of the end of August 2021, is \$4,371,516 (Exhibit 1.1, column F, line 13).

The actual and projected Energy Efficiency balance from July 2021 through December 2022 is shown in Exhibit 1.3. As page 1 of Exhibit 1.3 shows, based on the forecasted 2022 budgeted expenditures and projected volumes for the 2021-2022 test period, the Company will be able to collect the necessary revenue while at the same time minimizing interest expense by using a \$0.27767 rate. Exhibit 1.5 shows that if the Commission grants this Application, typical residential customers using 80 decatherms per year will see an increase of \$5.66 or 0.81% in their annual bills attributable to the amortization of the Energy Efficiency Deferred Account Balance.

4. Final Tariff Sheet. In addition to this Energy Efficiency Application, the Company is also concurrently filing a Pass-Through Application in Docket No. 20-057-17, an Application for an adjustment to the Daily Transportation Imbalance Charge in Docket No. 20-057-18, an Application to adjust the CET amortization rate in Docket No. 20-057-20, a Low Income/Energy Assistance Application in Docket No. 20-057-23, an Application to adjust the Infrastructure Tracker rate in Docket No. 21-057-19, an Application to adjust the Sustainable Transportation Energy Plan surcharge in Docket No. 20-057-22, and a motion to implement Step 3 increase in rates under Docket No. 19-057-02. The Company has requested that these applications be made effective November 1, 2021. Exhibit 1.6 shows the legislative and proposed rate schedules, which reflects the final Tariff sheets that would be effective if the Commission approves all of these applications.

5. Exhibits. Dominion Energy Utah submits the following Exhibits in support of its request to amortize the Energy Efficiency balance:

Exhibit 1.1	Energy Efficiency Deferred Expense Account Entries in Account 182.4
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Exhibit 1.2	Energy Efficiency Program Expenditures Report by Energy Efficiency Program and Expenditure Type
Exhibit 1.3	Projected Energy Efficiency Account 182.4 Balance Graph
Exhibit 1.4	Legislative and Proposed Tariff Sheets
Exhibit 1.5	Effect on GS Typical Customer
Exhibit 1.6	Combined Legislative and Proposed GS Rate Schedule

WHEREFORE, Dominion Energy Utah respectfully requests that the Commission, in accordance with the 2006 Order, the 2007 Order, and the Company's Tariff:

1. Enter an order authorizing Dominion Energy Utah to assess the rates and charges applicable to its Utah natural gas service territory using the amortization for the Energy Efficiency deferred account balance, as more fully set out in this Application.

DATED this 1st day of October, 2021.

Respectfully submitted,

DOMINION ENERGY UTAH



Jenniffer Nelson Clark (7947)  
Attorney for the Applicant  
333 South State Street  
P O Box 45433  
Salt Lake City, Utah 84145-0433  
(801)324-5392

## CERTIFICATE OF SERVICE

This is to certify that a true and correct copy of the Application was served upon the following persons by e-mail on October 1, 2021:

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/s/ Ginger Johnson

**ENERGY EFFICIENCY DEFERRED EXPENSE ACCOUNTING ENTRIES**  
**in Account 182.4**  
**September 2020 Through August 2021**

	(A)	(B)	(C)	(D)	(E)	(F)
	Month	Monthly Accrual	Monthly Amortization	Interest	Total Monthly Entries	Balance in Account 182.4
1	August 31, 2020 Balance					\$ (424,451)
2	September 2020	\$ 2,117,758	\$ (709,078)	\$ 2,395	\$ 1,411,075	986,624
3	October 2020	1,847,952	(2,222,054)	5,261	(368,842)	617,782
4	November 2020	2,422,043	(2,075,005)	2,347	349,385	967,167
5	December 2020	2,956,643	(3,714,905)	(3,280)	(761,543)	205,625
6	January 2021	2,353,745	(4,178,070)	(5,234)	(1,829,559)	(1,623,934)
7	February 2021	2,239,222	(3,374,864)	(8,923)	(1,144,565)	(2,768,499)
8	March 2021	3,182,119	(2,549,637)	(6,906)	625,576	(2,142,923)
9	April 2021	1,839,949	(1,604,121)	(4,831)	230,997	(1,911,926)
10	May 2021	1,509,310	(936,714)	(3,393)	569,203	(1,342,723)
11	June 2021	2,857,152	(596,921)	1,749	2,261,980	919,257
12	July 2021	1,920,811	(446,308)	4,563	1,479,067	2,398,324
13	August 2021	2,417,272	(452,398)	8,318	1,973,193	4,371,516

**ENERGY EFFICIENCY PROGRAM EXPENDITURES**  
**by Program from September 2020 through August 2021**

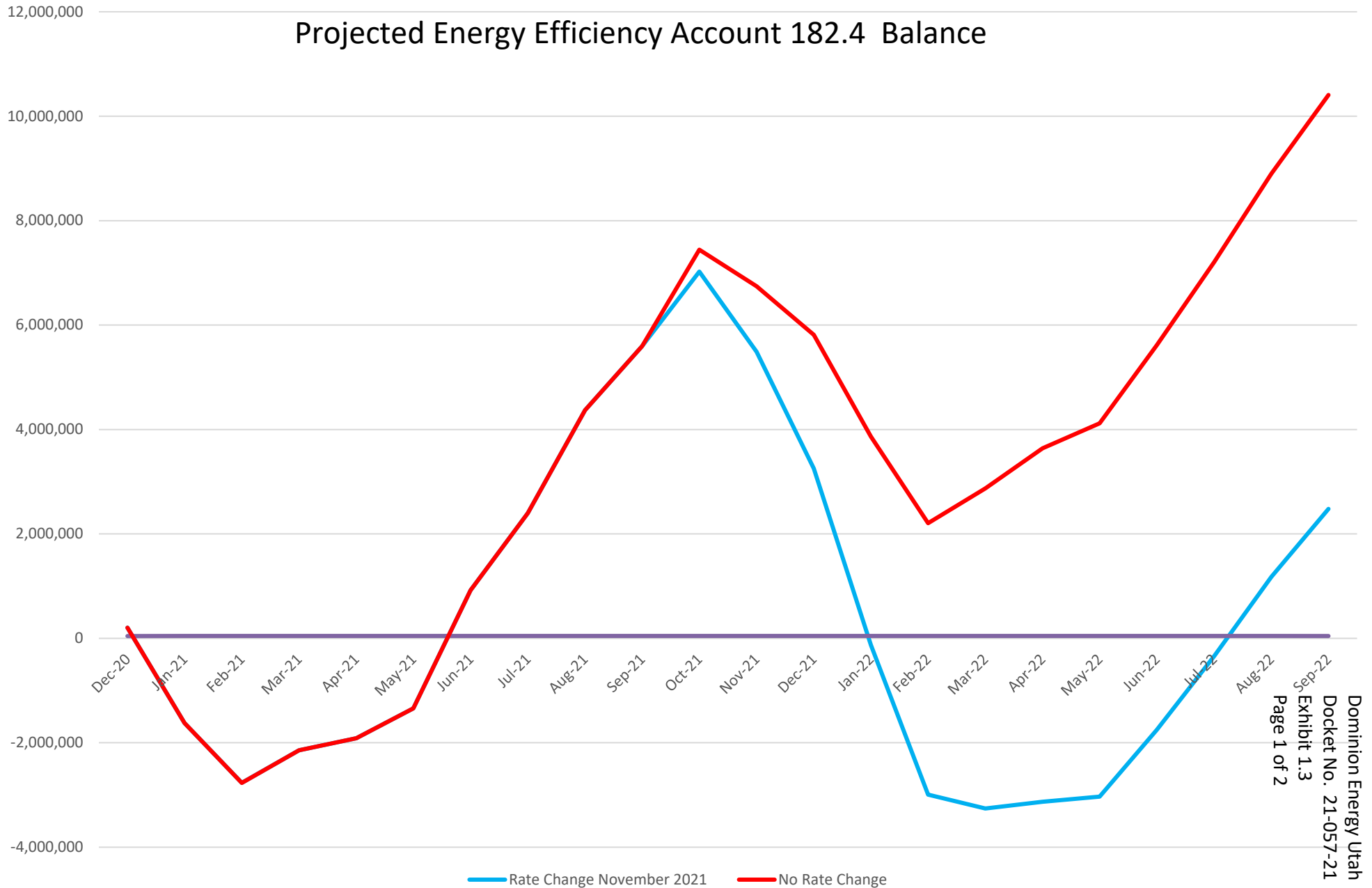
	(A)	(B)
Program	Expenditures	Balance
1 <b>August 31, 2020 Balance</b>		<u><b>(\$424,451)</b></u>
2 ThermWise® Home Energy Plan	\$402,837	
3 ThermWise® Builder Rebate	\$9,192,310	
4 ThermWise® Appliance Rebates	\$4,120,130	
5 ThermWise® Business Rebates	\$2,406,331	
6 Market Transformation	\$921,091	
7 Low Income Efficiency	\$686,434	
8 ThermWise® Weatherization	\$8,816,878	
9 ThermWise® Energy Comparison Report	\$378,509	
10 <b>Total Program Expenditures (Lines 2 - 10)</b>		<u><b>\$26,924,520</b></u>
11 Interest		(\$7,935)
12 Amortization		(\$22,860,075)
13 Accruals		\$739,457
14 <b>August 31, 2021 Balance (Lines 1 + 10 through 13)</b>		<u><u><b>\$4,371,516</b></u></u>

# ENERGY EFFICIENCY PROGRAM EXPENDITURES

By Program and Expenditure Type  
From September 2020 through August 2021

	(A) Description	(B) Total
	<b>September 30, 2020 Balance</b>	<b>(\$424,451)</b>
	<b>HOME ENERGY PLAN</b>	
1	DESIGN	90,000
2	EFFICIENCY MEASURES INCENTIVES	13,628
3	QGC MANAGEMENT & ADMINISTRATION	295,584
4	QGC AUDIT SERVICES	3,625
	<b>HOME ENERGY PLAN TOTAL</b>	<b>\$402,837</b>
	<b>BUILDER REBATES</b>	
5	CONTRACTOR ADMINISTRATION	141,875
6	INCENTIVES (REBATES)	8,667,022
7	CONTRACTOR OUTREACH	15,000
8	REBATE PROCESSING	93,878
9	QGC MANAGEMENT & ADMINISTRATION	274,536
	<b>BUILDER REBATE TOTAL</b>	<b>\$9,192,310</b>
	<b>APPLIANCE REBATES</b>	
10	CONTRACTOR ADMINISTRATION	105,000
11	INCENTIVES (REBATES)	3,402,600
12	OUTREACH	1,260
13	REBATE PROCESSING	131,633
14	QGC MANAGEMENT & ADMINISTRATION	479,636
	<b>APPLIANCE REBATES TOTAL</b>	<b>\$4,120,130</b>
	<b>BUSINESS REBATES</b>	
15	CONTRACTOR ADMINISTRATION	401,091
16	DESIGN	13,225
17	INCENTIVES (REBATES)	1,679,758
18	REBATE PROCESSING	43,878
19	QGC MANAGEMENT & ADMINISTRATION	268,380
	<b>BUSINESS REBATES TOTAL</b>	<b>\$2,406,331</b>
	<b>MARKET TRANSFORMATION</b>	
20	ADVERTISING	619,763
21	CONTRACTOR ONGOING MARKETING	29,473
22	MEDIA	198,477
23	QGC MANAGEMENT & ADMINISTRATION	73,378
	<b>MARKET TRANSFORMATION TOTAL</b>	<b>\$921,091</b>
	<b>LOW INCOME EFFICIENCY</b>	
24	DESIGN	5,000
25	SPECIAL STATE PROGRAM FUNDING	500,000
26	INCENTIVES (REBATES)	158,586
27	REBATE PROCESSING	12,000
28	QGC MANAGEMENT & ADMINISTRATION	10,848
	<b>LOW INCOME EFFICIENCY TOTAL</b>	<b>\$686,434</b>
	<b>WEATHERIZATION</b>	
29	CONTRACTOR ADMINISTRATION	212,233
30	INCENTIVES (REBATES)	7,957,099
31	REBATE PROCESSING	219,388
32	QGC MANAGEMENT & ADMINISTRATION	428,157
	<b>WEATHERIZATION TOTAL</b>	<b>\$8,816,878</b>
	<b>ENERGY COMPARISON REPORT</b>	
33	POSTAGE	374,495
34	QGC MANAGEMENT & ADMINISTRATION	4,013
	<b>ENERGY COMPARISON REPORT TOTAL</b>	<b>\$378,509</b>
	<b>ENERGY EFFICIENCY ACCOUNTING</b>	
35	ACCOUNTING - AMORTIZATION	(22,860,075)
36	ACCOUNTING - INTEREST	(7,935)
37	ACCOUNTING - ACCRUALS	739,457
	<b>ENERGY EFFICIENCY ACCOUNTING TOTAL</b>	<b>(\$22,128,552)</b>
38	<b>TOTAL EXPENSE</b>	<b>\$4,795,967</b>
39	<b>August 31, 2021 BALANCE</b>	<b>\$4,371,516</b>

## Projected Energy Efficiency Account 182.4 Balance



### Projected Energy Efficiency Account 182.4 Balance

		(A) Begining Balance	(B) Costs	(C) Amortization	(D) Interest	(E) Ending Balance	(F) Dth Volumes
1	Jul-21	919,257	1,920,811 1/	446,308	4,563	2,398,324	2,351,224
2	Aug-21	2,398,324	2,417,272 1/	452,398	8,318	4,371,516	2,296,114
3	Sep-21	4,371,516	1,745,791 2/	531,891	10,652	5,596,069	2,572,240
4	Oct-21	5,596,069	3,059,737 2/	1,645,953	13,368	7,023,221	5,927,661
5	Nov-21	7,023,221	1,706,533 2/	3,250,074	10,450	5,490,131	11,704,668
6	Dec-21	5,490,131	2,856,770 2/	5,100,825	6,191	3,252,266	18,369,881
7	Jan-22	3,252,266	2,197,468 3/	5,576,189	-320	-126,776	20,081,833
8	Feb-22	-126,776	1,816,645 3/	4,676,556	-7,566	-2,994,253	16,841,936
9	Mar-22	-2,994,253	3,336,221 3/	3,591,945	-8,233	-3,258,209	12,935,867
10	Apr-22	-3,258,209	2,594,261 3/	2,458,881	-7,911	-3,130,741	8,855,304
11	May-22	-3,130,741	1,526,017 3/	1,417,228	-7,656	-3,029,608	5,103,941
12	Jun-22	-3,029,608	2,074,655 3/	789,748	-4,420	-1,749,121	2,844,164
13	Jul-22	-1,749,121	2,053,456 3/	647,212	-869	-343,745	2,330,839
14	Aug-22	-343,745	2,151,316 3/	631,558	2,243	1,178,256	2,274,466
15	Sep-22	1,178,256	2,032,975 3/	734,600	4,723	2,481,354	2,645,554
16	Oct-22	2,481,354	2,913,256 3/	1,810,646	6,835	3,590,799	6,520,779
17	Nov-22	3,590,799	1,920,751 3/	3,245,190	4,322	2,270,683	11,687,079
18	Dec-22	2,270,683	2,440,617 3/	4,986,646	-698	-276,044	17,958,681

1/ July and August 2021 actual costs.

2/ The 2022 estimated costs were calculated by multiplying the budgeted monthly 2022 costs by 100%.

The 100% represents the actual cost to budget percentage for the eight months ended August 2020.

3/ Estimated monthly costs for 2022 were calculated by spreading the anticipated 2022 budget of \$27,057,639 costs by month based on three year historical percentages.

DOMINION ENERGY UTAH  
333 South State Street  
P. O. Box 45003  
Salt Lake City, Utah 84145-0003

LEGISLATIVE/PROPOSED RATE SCHEDULES

P.S.C. Utah No. 500  
GS Rate Schedule  
and Classes of Service in  
Dominion Energy Utah Company's  
Utah Service Area

Date Issued: October 1, 2021  
To Become Effective: November 1, 2021  
Energy Efficiency Only

## 2.02 GS RATE SCHEDULE

### GS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.97299	\$0.77059	\$2.67483	\$1.47243
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.277670678	0.277670678	0.277670678	0.277670678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.03673	0.01435	0.04980	0.02741
Tax Reform Surcredit 3	0.00728	0.00327	0.00962	0.00561
STEP Surcharge	0.00356	0.00139	0.00482	0.00266
<b>Distribution Non-Gas Rate</b>	<b>\$2.3446427375</b>	<b>\$1.093722283</b>	<b>\$3.074790390</b>	<b>\$1.8238875299</b>
Base SNG	\$0.37862	\$0.37862	\$0.90264	\$0.90264
SNG Amortization	0.02356	0.02356	0.05618	0.05618
<b>Supplier Non-Gas Rate</b>	<b>\$0.40218</b>	<b>\$0.40218</b>	<b>\$0.95882</b>	<b>\$0.95882</b>
Base Gas Cost	\$3.71337	\$3.71337	\$3.71337	\$3.71337
191 Amortization	0.49074	0.49074	0.49074	0.49074
<b>Commodity Rate</b>	<b>\$4.20411</b>	<b>\$4.20411</b>	<b>\$4.20411</b>	<b>\$4.20411</b>
<b>Total Rate</b>	<b>\$6.9509388004</b>	<b>\$5.7000162912</b>	<b>\$8.2377246683</b>	<b>\$6.986814592</b>

### GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

### GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff. Additionally, those customers who do not provide meter access for replacement of transponders will be charged \$20.00 monthly from July 1, 2021 through November 1, 2021. After November 1, 2021 the Company will pursue disconnection of service to those customers who fail to provide such access in accordance with applicable rules, regulations and Tariff provisions

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-064	232	<del>November</del> July 1, 2021

DOMINION ENERGY UTAH  
333 South State Street  
P. O. Box 45003  
Salt Lake City, Utah 84145-0003

LEGISLATIVE/PROPOSED RATE SCHEDULES

P.S.C. Utah No. 500  
GS Rate Schedule  
and Classes of Service in  
Dominion Energy Utah Company's  
Utah Service Area

Date Issued: October 1, 2021  
To Become Effective: November 1, 2021  
Energy Efficiency Only

## 2.02 GS RATE SCHEDULE

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	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.97299	\$0.77059	\$2.67483	\$1.47243
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.27767	0.27767	0.27767	0.27767
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.03673	0.01435	0.04980	0.02741
Tax Reform Surcredit 3	0.00728	0.00327	0.00962	0.00561
STEP Surcharge	<u>0.00356</u>	<u>0.00139</u>	<u>0.00482</u>	<u>0.00266</u>
<b>Distribution Non-Gas Rate</b>	<b>\$2.34464</b>	<b>\$1.09372</b>	<b>\$3.07479</b>	<b>\$1.82388</b>
Base SNG	\$0.37862	\$0.37862	\$0.90264	\$0.90264
SNG Amortization	<u>0.02356</u>	<u>0.02356</u>	<u>0.05618</u>	<u>0.05618</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.40218</b>	<b>\$0.40218</b>	<b>\$0.95882</b>	<b>\$0.95882</b>
Base Gas Cost	\$3.71337	\$3.71337	\$3.71337	\$3.71337
191 Amortization	<u>0.49074</u>	<u>0.49074</u>	<u>0.49074</u>	<u>0.49074</u>
<b>Commodity Rate</b>	<b>\$4.20411</b>	<b>\$4.20411</b>	<b>\$4.20411</b>	<b>\$4.20411</b>
<b>Total Rate</b>	<b>\$6.95093</b>	<b>\$5.70001</b>	<b>\$8.23772</b>	<b>\$6.98681</b>

### GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
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Annual Energy Assistance credit for qualified low income customers:		\$79.00
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### GS CLASSIFICATION PROVISIONS

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- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff. Additionally, those customers who do not provide meter access for replacement of transponders will be charged \$20.00 monthly from July 1, 2021 through November 1, 2021. After November 1, 2021 the Company will pursue disconnection of service to those customers who fail to provide such access in accordance with applicable rules, regulations and Tariff provisions

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	23	November 1, 2021

**EFFECT ON GS TYPICAL CUSTOMER  
80 DTHS - ANNUAL CONSUMPTION**

	(A)	(B)	(C)	(D)	(E)	(F)
	<b>Rate Schedule</b>	<b>Month</b>	<b>Usage In Dth</b>	<b>Billed at Current Rate Effective 7/1/2021</b>	<b>Billed at Proposed Rate</b>	<b>Change</b>
1	GS	Jan	14.9	\$128.44	\$129.49	\$1.05
2		Feb	12.5	108.84	109.72	0.88
3		Mar	10.1	89.23	89.95	0.72
4		Apr	8.3	63.85	64.44	0.59
5		May	4.4	37.02	37.33	0.31
6		Jun	3.1	28.08	28.30	0.22
7		Jul	2.0	20.51	20.65	0.14
8		Aug	1.8	19.13	19.26	0.13
9		Sep	2.0	20.51	20.65	0.14
10		Oct	3.1	28.08	28.30	0.22
11		Nov	6.3	58.20	58.65	0.45
12		Dec	11.5	100.67	101.48	0.81
13		Total	80.0	\$702.56	\$708.22	\$5.66
Percent Change:						0.81 %

DOMINION ENERGY UTAH  
333 South State Street  
P. O. Box 45003  
Salt Lake City, Utah 84145-0003

COMBINED LEGISLATIVE/PROPOSED RATE SCHEDULES

P.S.C. Utah No. 500  
GS Rate Schedule  
and Classes of Service in  
Dominion Energy Utah Company's  
Utah Service Area

Date Issued: October 1, 2021  
To Become Effective: November 1, 2021  
Energy Efficiency, Pass Through, Infrastructure, Low Income, Transportation Imbalance Charge, CET,  
Sustainable Transportation Energy Plan Surcharge, Step 3 Increase in Rates

## 2.02 GS RATE SCHEDULE

### GS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.946177299	\$0.743777059	\$2.648017483	\$1.445617243
CET Amortization	0.022743319	0.008884323	0.030834483	0.016972488
DSM Amortization	0.277670678	0.277670678	0.277670678	0.277670678
Energy Assistance	0.0130822	0.0130822	0.0130822	0.0130822
Infrastructure Rate Adjustment	0.063493673	0.024264435	0.086394980	0.047162741
Tax Reform Surcredit 3	0.00728	0.00327	0.00962	0.00561
STEP Surcharge	0.0034656	0.001329	0.0047182	0.0025766
<b>Distribution Non-Gas Rate</b>	<b>\$2.3338927375</b>	<b>\$1.072252283</b>	<b>\$3.070310390</b>	<b>\$1.8086775299</b>
Base SNG	\$0.37355862	\$0.37355862	\$0.8831790264	\$0.8831790264
SNG Amortization	0.02356	0.02356	0.05618	0.05618
<b>Supplier Non-Gas Rate</b>	<b>\$0.3971140218</b>	<b>\$0.3971140218</b>	<b>\$0.939355882</b>	<b>\$0.939355882</b>
Base Gas Cost	\$43.4421771337	\$43.4421771337	\$43.4421771337	\$43.4421771337
191 Amortization	0.5003849074	0.5003849074	0.5003849074	0.5003849074
<b>Commodity Rate</b>	<b>\$4.9425520411</b>	<b>\$4.9425520411</b>	<b>\$4.9425520411</b>	<b>\$4.9425520411</b>
<b>Total Rate</b>	<b>\$76.6735588004</b>	<b>\$65.4119162912</b>	<b>\$88.9522146683</b>	<b>\$76.6905794592</b>

### GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$10779.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

### GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff. Additionally, those customers who do not provide meter access for replacement of transponders will be charged \$20.00 monthly from July 1, 2021 through November 1, 2021. After November 1, 2021 the Company will pursue disconnection of service to those customers who fail to provide such access in accordance with applicable rules, regulations and Tariff provisions

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-046	223	<del>November</del> July 1, 2021

## 2.03 FS RATE SCHEDULE

### FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG						
Energy Assistance	\$1.03811649 3	\$0.5406767 48	\$0.0170343 85	\$1.5699296 74	\$1.0724799 29	\$0.5488375 65
	0.010840952	0.01084095	0.00952108	0.01084095	0.01084095	0.01084095
	2	2	4	2	2	2
Infrastructure Rate Adjustment	0.029794557	0.01551082	0.0004964	0.04505233	0.03077160	0.01575084
	9	9		4	7	1
Tax Reform Surcredit 3	0.00313	0.00168	0.00015	0.00467	0.00323	0.00170
STEP Surcharge	0.0016248	0.0008579	0.000063	0.0024623	0.0016853	0.000860
<b>Distribution Non-Gas Rate</b>	<b>\$1.08349946</b> 3	<b>\$0.5695587</b> 76	<b>\$0.0285454</b> 22	<b>\$1.6329436</b> 50	<b>\$1.1189929</b> 64	<b>\$0.5779896</b> 08
Base SNG						
SNG Amortization	\$0.75994690 57	\$0.75994690 57	\$0.67599490 57	\$0.9343785 460	\$0.9343785 460	\$0.9343785 460
	0.04298	0.04298	0.04298	0.05319	0.05319	0.05319
<b>Supplier Non-Gas Rate</b>	<b>\$0.80292733</b> 55	<b>\$0.8029273</b> 355	<b>\$0.8029273</b> 355	<b>\$0.9875607</b> 79	<b>\$0.9875607</b> 79	<b>\$0.9875607</b> 79
Base Gas Cost	\$43.442177 1337	\$43.442177 1337	\$43.442177 1337	\$43.442177 1337	\$43.442177 1337	\$43.442177 1337
191 Amortization						
<b>Commodity Rate</b>	<b>0.50038490</b> 74	<b>0.50038490</b> 74	<b>0.50038490</b> 74	<b>0.50038490</b> 74	<b>0.50038490</b> 74	<b>0.50038490</b> 74
	\$4.9425520 411	\$4.9425520 411	\$4.9425520 411	\$4.9425520 411	\$4.9425520 411	\$4.9425520 411
<b>Total Rate</b>	<b>\$6.8289603</b> 229	<b>\$65.315025</b> 2542	<b>\$54.774019</b> 9188	<b>\$67.563057</b> 4840	<b>\$7.6049102</b> 4154	<b>\$65.508097</b> 0798

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer

\$1826.00

Winter

\$2795.00

### FS FIXED CHARGES

Monthly Basic Service Fee (BSF):  
Does not apply as a credit toward the minimum monthly  
distribution non-gas charge.  
For a definition of meter categories, see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

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**FS CLASSIFICATION PROVISIONS**

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-036	2+2	<del>November</del> June 1, 2021

## 2.04 NATURAL GAS VEHICLE RATE (NGV)

### NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.1 <del>19144595</del>
Energy Assistance	0.0 <del>21131870</del>
Infrastructure Rate Adjustment	0. <del>3161913779</del>
Tax Reform Surcredit 3	0.02764
STEP Surcharge	0.013 <del>7414</del>
<b>Distribution Non-Gas Rate</b>	<b>\$8.<del>4978434322</del></b>
Base SNG	\$0.9 <del>64279777</del>
SNG Amortization	0.06210
<b>Supplier Non-Gas Rate</b>	<b>\$1.0<del>26375987</del></b>
Base Gas Cost	\$ <del>43.4421771337</del>
Commodity Amortization	0. <del>5003849074</del>
RIN Credit	( <del>0.366483706</del> )
<b>Commodity Rate</b>	<b>\$<del>43.5760786705</del></b>
<b>Total Rate</b>	<b>\$1<del>43.1002827014</del></b>

### NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	21-0 <del>36</del>	<del>24</del> 2	<del>November</del> June 1, 2021

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**2.08 CONSERVATION ENABLING TARIFF (CET)**

The CET is a mechanism designed to ensure that the Company only collects from GS customers the Commission-authorized revenue per customer. The CET applies only to the GS rate schedule.

**DEFERRED ACCOUNT ACCRUAL**

The Company shall record monthly over- or under-recoveries of authorized GS DNG revenue in the CET Deferred Account (Account 191.9). The Company may not accrue more than 5% of Base DNG revenue each calendar year ending October. The allowed revenue for a given month is equal to the allowed DNG revenue per customer for that month times the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GS DNG revenue and the allowed revenue for that month.

The allowed GS DNG Revenue per Customer per Month is as follows:

Jan	=	\$51. <del>383</del>	Apr	=	\$21. <del>1032</del>	Jul	=	\$11. <del>3226</del>	Oct	=	\$17. <del>0146</del>
Feb	=	\$4 <del>3.704.40</del>	May	=	\$15. <del>7487</del>	Aug	=	\$11. <del>2015</del>	Nov	=	\$3 <del>23.7908</del>
Mar	=	\$3 <del>5.866.48</del>	Jun	=	\$12. <del>292</del>	Sep	=	\$11. <del>660</del>	Dec	=	\$4 <del>78.8833</del>

The formula for calculating the accrual each month can be shown as follows:

$$\begin{array}{lcl} \text{Allowed Revenue (for each month)} & = & \text{Actual GS Customers} \times \text{Allowed Revenue per Customer for that month} \\ \text{Monthly Accrual} & = & \text{Allowed Revenue} - \text{Actual GS Revenue} \end{array}$$

**AMORTIZATION OF ACCRUAL**

At least annually, the Company will file with the Commission an application to amortize the balance (positive or negative) in Account 191.9. The balance will be amortized by a uniform percentage increase or decrease to the GS DNG block rates of the magnitude necessary to amortize the balance over one year. The Company may not amortize CET accruals amounting on a net basis to more than 2.5% of total Utah jurisdictional Base DNG GS revenues based on the most recent 12-month period at the time of the amortization.

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**“TWO-WAY” CARRYING CHARGE**

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the CET Deferred Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The CET Deferred Account will be increased by the carrying charge during months when the balance in the account represents revenue that is under-collected and reduced when over-collected.

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## 4.02 IS RATE SCHEDULE

### IS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00 <del>939893</del>	0.00 <del>939893</del>	0.00 <del>939893</del>
Infrastructure Rate Adjustment	0.00 <del>21951795</del>	0.00 <del>331271</del>	0.00 <del>195160</del>
Tax Reform Surcredit 3	0.00353	0.00056	0.00034
STEP Surcharge	0.001 <del>2073</del>	0.000 <del>1826</del>	0.0001 <del>15</del>
<b>Distribution Non-Gas Rate</b>	<b>\$0.95<del>519126</del></b>	<b>\$0.15<del>223125</del></b>	<b>\$0.09<del>348271</del></b>
<b>Supplier Non-Gas Rate</b>	<b>\$0.179<del>6357</del></b>	<b>\$0.179<del>5763</del></b>	<b>\$0.179<del>5763</del></b>
Base Gas Cost	<del>\$43.4421771337</del>	<del>\$43.4421771337</del>	<del>\$43.4421771337</del>
191 Amortization	<del>0.5003849074</del>	<del>0.5003849074</del>	<del>0.5003849074</del>
<b>Commodity Rate</b>	<b>\$4.<del>9425520411</del></b>	<b>\$4.<del>9425520411</del></b>	<b>\$4.<del>9425520411</del></b>
<b>Total Rate</b>	<b>\$<del>5.334946.07737</del></b>	<b>\$<del>5.274414.53493</del></b>	<b>\$<del>5.215664.47639</del></b>
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

### IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

### IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
- (5) Customer must enter into a service agreement, see § 4.01.

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- (6) Service is subject to a monthly basic service fee.
  - (7) Minimum annual usage of 7,000 Dth is required.
  - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
  - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	21-03 <u>6</u>	<u>2</u> <del>1</del>	<u>November</u> <del>June</del> 1, 2021

## 5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

### TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0. <del>54628496</del> <u>22</u>	\$0. <del>511964650</del> <u>5</u>	\$0.3 <del>59392645</del>	\$0.07 <del>725017</del>
Energy Assistance	0.0002 <del>18</del>	0.0002 <del>81</del>	0.0002 <del>81</del>	0.0002 <del>81</del>
Infrastructure Rate Adjustment	0.01 <del>1270566</del>	0.00 <del>5311056</del>	0.00 <del>741372</del>	0.00 <del>159080</del>
Tax Reform Surcredit 3	0.00109	0.00103	0.00072	0.00016
STEP Surcharge	0.000 <del>5561</del>	0.0005 <del>18</del>	0.000 <del>4036</del>	0.0000 <del>89</del>
<b>Distribution Non-Gas Rate</b>	<b>\$0.5<del>59530373</del> <u>1</u></b>	<b>\$0.5<del>24414721</del> <u>1</u></b>	<b>\$0.3<del>68203314</del> <u>6</u></b>	<b>\$0.07<del>937142</del></b>
Minimum Yearly Distribution Non-Gas Charge (base)				\$1 <del>83,30066,500</del>
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.08 <del>3167575</del>

### TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	<del>\$23.8121.71</del>
	Infrastructure Adder	\$0. <del>52370247</del> <u>63</u>
	Tax Reform Surcredit 3	0.05031
	STEP Surcharge	0.02 <del>856391</del>
	Supplier Non-Gas Adder	1.25 <del>700882</del>
	Total Annual	<del>\$25.673.29</del>
	Monthly Equivalent	<del>\$2.141.94</del>

### TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%

- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	21-03 <u>6</u>	24 <u>2</u>	<u>November</u> <del>June</del> 1, 2021

### 5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

#### MT RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu	
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00 <del>1230656</del> /Dth
Infrastructure Rate Adjustment	0.00000/Dth
STEP Surcharge	0.00000/Dth
<b>Distribution Non-Gas Rate</b>	<b>\$0.8<del>17242257</del>/Dth</b>
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.0 <del>83167575</del> /Dth

#### MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

#### MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
  

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	21-036	201	<del>November</del> June 1, 2021

## 5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

### TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1. <del>1719109127</del>	\$0.7 <del>66081337</del>	\$0. <del>3132829173</del>	\$0.1 <del>15950797</del>
Energy Assistance	0.00 <del>111095</del>	0.00 <del>111095</del>	0.00 <del>111095</del>	0.00 <del>111095</del>
Infrastructure Rate Adjustment	0.0 <del>33751840</del>	0.0 <del>22071203</del>	0.00 <del>902492</del>	0.00 <del>334182</del>
Tax Reform Surcredit 3	0.00339	0.00222	0.00091	0.00034
STEP Surcharge	0.001 <del>8478</del>	0.001 <del>2017</del>	0.0004 <del>98</del>	0.00018
<b>Distribution Non-Gas Rate</b>	<b>\$1.<del>2120011579</del></b>	<b>\$0.7<del>92682974</del></b>	<b>\$0.<del>3248129899</del></b>	<b>\$0.1<del>20921126</del></b>

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.0~~83167575~~

### TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$ <del>47.6442.16</del>
	Infrastructure Adder	\$ <del>1.456690.71</del> <del>097</del>
	Tax Reform Surcredit 3	0.13470
	STEP Surcharge	0.0 <del>79446896</del>
	Supplier Non-Gas Adder	2.00 <del>8002030</del>
	Total Annual	\$ <del>51.3245.09</del>
	Monthly Equivalent	\$ <del>4.283.76</del>

### TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-03 <u>6</u>	21 <u>2</u>	<u>November</u> <del>June</del> 1, 2021

DOMINION ENERGY UTAH  
333 South State Street  
P. O. Box 45003  
Salt Lake City, Utah 84145-0003

COMBINED LEGISLATIVE/PROPOSED RATE SCHEDULES

P.S.C. Utah No. 500  
GS Rate Schedule  
and Classes of Service in  
Dominion Energy Utah Company's  
Utah Service Area

Date Issued: October 1, 2021  
To Become Effective: November 1, 2021  
Energy Efficiency, Pass Through, Infrastructure, Low Income, Transportation Imbalance Charge, CET,  
Sustainable Transportation Energy Plan Surcharge, Step 3 Increase in Rates

## 2.02 GS RATE SCHEDULE

### GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.94617	\$0.74377	\$2.64801	\$1.44561
CET Amortization	0.02274	0.00888	0.03083	0.01697
DSM Amortization	0.27767	0.27767	0.27767	0.27767
Energy Assistance	0.01308	0.01308	0.01308	0.01308
Infrastructure Rate Adjustment	0.06349	0.02426	0.08639	0.04716
Tax Reform Surcredit 3	0.00728	0.00327	0.00962	0.00561
STEP Surcharge	<u>0.00346</u>	<u>0.00132</u>	<u>0.00471</u>	<u>0.00257</u>
<b>Distribution Non-Gas Rate</b>	<b>\$2.33389</b>	<b>\$1.07225</b>	<b>\$3.07031</b>	<b>\$1.80867</b>
Base SNG	\$0.37355	\$0.37355	\$0.88317	\$0.88317
SNG Amortization	<u>0.02356</u>	<u>0.02356</u>	<u>0.05618</u>	<u>0.05618</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.39711</b>	<b>\$0.39711</b>	<b>\$0.93935</b>	<b>\$0.93935</b>
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217	\$4.44217
191 Amortization	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>
<b>Commodity Rate</b>	<b>\$4.94255</b>	<b>\$4.94255</b>	<b>\$4.94255</b>	<b>\$4.94255</b>
<b>Total Rate</b>	<b>\$7.67355</b>	<b>\$6.41191</b>	<b>\$8.95221</b>	<b>\$7.69057</b>

### GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$107.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

### GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff. Additionally, those customers who do not provide meter access for replacement of transponders will be charged \$20.00 monthly from July 1, 2021 through November 1, 2021. After November 1, 2021 the Company will pursue disconnection of service to those customers who fail to provide such access in accordance with applicable rules, regulations and Tariff provisions

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	23	November 1, 2021

## 2.03 FS RATE SCHEDULE

### FS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu						
Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31			
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.03811	\$0.54067	\$0.01703	\$1.56992	\$1.07247	\$0.54883
Energy Assistance	0.01084	0.01084	0.01084	0.01084	0.01084	0.01084
Infrastructure Rate Adjustment	0.02979	0.01551	0.00049	0.04505	0.03077	0.01575
Tax Reform Surcredit 3	0.00313	0.00168	0.00015	0.00467	0.00323	0.00170
STEP Surcharge	<u>0.00162</u>	<u>0.00085</u>	<u>0.00003</u>	<u>0.00246</u>	<u>0.00168</u>	<u>0.00086</u>
<b>Distribution Non-Gas Rate</b>	<b>\$1.08349</b>	<b>\$0.56955</b>	<b>\$0.02854</b>	<b>\$1.63294</b>	<b>\$1.11899</b>	<b>\$0.57798</b>
Base SNG	\$0.75994	\$0.75994	\$0.75994	\$0.93437	\$0.93437	\$0.93437
SNG Amortization	<u>0.04298</u>	<u>0.04298</u>	<u>0.04298</u>	<u>0.05319</u>	<u>0.05319</u>	<u>0.05319</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.80292</b>	<b>\$0.80292</b>	<b>\$0.80292</b>	<b>\$0.98756</b>	<b>\$0.98756</b>	<b>\$0.98756</b>
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217	\$4.44217	\$4.44217	\$4.44217
191 Amortization	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>
<b>Commodity Rate</b>	<b>\$4.94255</b>	<b>\$4.94255</b>	<b>\$4.94255</b>	<b>\$4.94255</b>	<b>\$4.94255</b>	<b>\$4.94255</b>
<b>Total Rate</b>	<b>\$6.82896</b>	<b>\$6.31502</b>	<b>\$5.77401</b>	<b>\$7.56305</b>	<b>\$7.04910</b>	<b>\$6.50809</b>
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$182.00	
				Winter	\$275.00	

### FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

### FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.

- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	22	November 1, 2021

## 2.04 NATURAL GAS VEHICLE RATE (NGV)

### NGV VOLUMETRIC RATES

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.11914
Energy Assistance	0.02113
Infrastructure Rate Adjustment	0.31619
Tax Reform Surcredit 3	0.02764
STEP Surcharge	0.01374
<b>Distribution Non-Gas Rate</b>	<b>\$8.49784</b>
Base SNG	\$0.96427
SNG Amortization	0.06210
<b>Supplier Non-Gas Rate</b>	<b>\$1.02637</b>
Base Gas Cost	\$4.44217
Commodity Amortization	0.50038
RIN Credit	(0.36648)
<b>Commodity Rate</b>	<b>\$4.57607</b>
<b>Total Rate</b>	<b>\$14.10028</b>

### NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	22	November 1, 2021

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**2.08 CONSERVATION ENABLING TARIFF (CET)**

The CET is a mechanism designed to ensure that the Company only collects from GS customers the Commission-authorized revenue per customer. The CET applies only to the GS rate schedule.

**DEFERRED ACCOUNT ACCRUAL**

The Company shall record monthly over- or under-recoveries of authorized GS DNG revenue in the CET Deferred Account (Account 191.9). The Company may not accrue more than 5% of Base DNG revenue each calendar year ending October. The allowed revenue for a given month is equal to the allowed DNG revenue per customer for that month times the actual number of customers. The monthly accrual (positive or negative) is determined by calculating the difference between the actual billed GS DNG revenue and the allowed revenue for that month.

The allowed GS DNG Revenue per Customer per Month is as follows:

Jan	=	\$51.33	Apr	=	\$21.10	Jul	=	\$11.26	Oct	=	\$17.01
Feb	=	\$43.70	May	=	\$15.74	Aug	=	\$11.15	Nov	=	\$32.79
Mar	=	\$35.86	Jun	=	\$12.22	Sep	=	\$11.60	Dec	=	\$47.88

The formula for calculating the accrual each month can be shown as follows:

$$\begin{array}{lcl} \text{Allowed Revenue (for each month)} & = & \text{Actual GS Customers} \times \text{Allowed Revenue per Customer for that month} \\ \text{Monthly Accrual} & = & \text{Allowed Revenue} - \text{Actual GS Revenue} \end{array}$$

**AMORTIZATION OF ACCRUAL**

At least annually, the Company will file with the Commission an application to amortize the balance (positive or negative) in Account 191.9. The balance will be amortized by a uniform percentage increase or decrease to the GS DNG block rates of the magnitude necessary to amortize the balance over one year. The Company may not amortize CET accruals amounting on a net basis to more than 2.5% of total Utah jurisdictional Base DNG GS revenues based on the most recent 12-month period at the time of the amortization.

**“TWO-WAY” CARRYING CHARGE**

An annual interest rate, as described in § 8.07 Calculation of Carrying Charge, shall be applied monthly to the CET Deferred Account balance, as adjusted for the corresponding tax deferral balance in Account 283. The CET Deferred Account will be increased by the carrying charge during months when the balance in the account represents revenue that is under-collected and reduced when over-collected.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	4	November 1, 2021

## 4.02 IS RATE SCHEDULE

### IS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00939	0.00939	0.00939
Infrastructure Rate Adjustment	0.02195	0.00331	0.00195
Tax Reform Surcredit 3	0.00353	0.00056	0.00034
STEP Surcharge	0.00120	0.00018	0.00011
<b>Distribution Non-Gas Rate</b>	<b>\$0.95519</b>	<b>\$0.15223</b>	<b>\$0.09348</b>
<b>Supplier Non-Gas Rate</b>	<b>\$0.17963</b>	<b>\$0.17963</b>	<b>\$0.17963</b>
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217
191 Amortization	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>
<b>Commodity Rate</b>	<b>\$4.94255</b>	<b>\$4.94255</b>	<b>\$4.94255</b>
<b>Total Rate</b>	<b>\$6.07737</b>	<b>\$5.27441</b>	<b>\$5.21566</b>
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

### IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

### IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
- (5) Customer must enter into a service agreement, see § 4.01.

- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	22	November 1, 2021

## 5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

### TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.54628	\$0.51196	\$0.35939	\$0.07725
Energy Assistance	0.00028	0.00028	0.00028	0.00028
Infrastructure Rate Adjustment	0.01127	0.01056	0.00741	0.00159
Tax Reform Surcredit 3	0.00109	0.00103	0.00072	0.00016
STEP Surcharge	0.00061	0.00058	0.00040	0.00009
<b>Distribution Non-Gas Rate</b>	<b>\$0.55953</b>	<b>\$0.52441</b>	<b>\$0.36820</b>	<b>\$0.07937</b>
Minimum Yearly Distribution Non-Gas Charge (base)				\$183,300
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.08316

### TBF FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
(Does not apply as a credit toward the minimum yearly distribution non-gas charge)	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$23.81
	Infrastructure Adder	\$0.52370
	Tax Reform Surcredit 3	0.05031
	STEP Surcharge	0.02856
	Supplier Non-Gas Adder	1.25700
	Total Annual	\$25.67
	Monthly Equivalent	\$2.14

### TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day.  $(\text{Actual or Estimated Annual Usage} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 50\%$
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

- 
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
  - (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
  - (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
  - (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
  - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
  - (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
  - (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
  - (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	21-06	22	November 1, 2021

### 5.03 MUNICIPAL TRANSPORTATION SERVICE RATE SCHEDULE (MT)

#### MT RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu	
MT Volumetric	\$0.81601/Dth
Energy Assistance	0.00123/Dth
Infrastructure Rate Adjustment	0.00000/Dth
STEP Surcharge	0.00000/Dth
<b>Distribution Non-Gas Rate</b>	<b>\$0.81724/Dth</b>
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.08316/Dth

#### MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00

#### MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
  

$$(\text{Actual or Estimated Annual Use} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 15\%$$
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balancing provisions described in § 5.06 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 10.01 and § 10.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported, see § 5.01.
- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.

- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	21	November 1, 2021

## 5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

### TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu				
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.17191	\$0.76608	\$0.31328	\$0.11595
Energy Assistance	0.00111	0.00111	0.00111	0.00111
Infrastructure Rate Adjustment	0.03375	0.02207	0.00902	0.00334
Tax Reform Surcredit 3	0.00339	0.00222	0.00091	0.00034
STEP Surcharge	0.00184	0.00120	0.00049	0.00018
<b>Distribution Non-Gas Rate</b>	<b>\$1.21200</b>	<b>\$0.79268</b>	<b>\$0.32481</b>	<b>\$0.12092</b>

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.08316

### TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$47.64
	Infrastructure Adder	\$1.45669
	Tax Reform Surcredit 3	0.13470
	STEP Surcharge	0.07944
	Supplier Non-Gas Adder	2.00800
	Total Annual	\$51.32
	Monthly Equivalent	\$4.28

### TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.

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- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
  - (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
  - (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
  - (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
  - (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
  - (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-06	22	November 1, 2021