

APPLICATION OF DOMINION ) Docket No. 21-057-26  
ENERGY UTAH TO CHANGE THE )  
INFRASTRUCTURE RATE ) APPLICATION  
ADJUSTMENT )

All communications with respect to  
these documents should be served upon:

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APPLICATION  
AND  
EXHIBITS

November 1, 2021

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

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APPLICATION OF DOMINION	)	Docket No. 21-057-26
ENERGY UTAH TO CHANGE THE	)	
INFRASTRUCTURE RATE	)	APPLICATION
ADJUSTMENT	)	

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Questar Gas Company dba Dominion Energy Utah (Dominion Energy or the Company) respectfully submits this Application to the Utah Public Service Commission (Commission) and thereby seeks to modify the Infrastructure Rate Adjustment to the Distribution Non-Gas (DNG) cost portions of its Utah GS, FS, IS, TSF and TSI, TBF, MT, and NGV natural gas rate schedules, pursuant to section 2.07 of the Company's Utah Natural Gas Tariff No. 500 (Tariff).

If the Commission grants this Application, a typical GS residential customer using 80 decatherms per year will see an increase in their yearly bills of \$1.98 (or 0.26%). The Company proposes to implement this request by charging the new rates effective December 1, 2021.

In support of this Application, Dominion Energy states:

1. Dominion Energy's Operations. Dominion Energy, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's charges and general conditions for natural gas service in Utah are set forth in the Tariff. Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in Franklin County, Idaho. Under the terms of an agreement between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho customers are determined by the Commission. Volumes for these customers have been included in the Utah volumes.

2. Settlement Stipulation Order. In the Report and Order issued February 25, 2020 in Docket No. 19-057-02 (Rate Case Order), the Commission authorized Dominion Energy to

continue the infrastructure rate adjustment tracker program (Program) and §2.07 of the Tariff sets forth procedures for recovering costs associated with replacing aging infrastructure.

3. Test Year. The test year for this Application is the 12 months ending November 30, 2022.

4. Calculation of Revenue Requirement. Exhibit 1.1, pages 1 through 5 show the total amount closed to investment and in service from August 2019 through November 2022 for each of the infrastructure replacement projects. Lines 1 through 42 show the investment in both high pressure and intermediate high-pressure projects. Line 43 shows removal cost related to retired infrastructure. Line 44 shows, by month, the cumulative plant balance of high pressure and intermediate high-pressure plant. Line 45 shows the same cumulative plant balance less the \$80.4 million<sup>1</sup> threshold set forth in Docket No. 19-057-02 before applying for cost recovery of tracker related investment/costs.

a) Exhibit 1.1, page 6, shows a calculation of the revenue requirement. Page 6, line 1, shows the net investment closed through October 2021. Line 2 reflects the removal of \$80.4 million that has already been included in base rates in Docket No. 19-057-02. *See*, Rate Case Order. Report and Order issued February 25, 2020, Docket No. 19-057-02, p. 14.

b) Additionally, Line 3 reflects the deduction of \$1,181,881 of 2020 overspend. On January 26, 2021, the Company filed its 4<sup>th</sup> quarter 2020 infrastructure tracker variance report and reported that overspend. Pursuant to the Rate Case Order, the Company has deducted the overspend amount from the total plant in service balance. *See*, Rate Case Order. Report and Order issued February 25, 2020, Docket No. 19-057-02, p. 11.

c) Lines 5 through 11 show the accumulated depreciation, accumulated deferred income tax, net replacement infrastructure, allowed pre-tax return, net depreciation expense, and net taxes other than income tax.

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<sup>1</sup> In the Company's last general rate case, Docket No. 19-057-02, the Commission issued an order requiring the Company to defer tracking of infrastructure costs until \$80.4 million of infrastructure investment is reached. Report and Order issued February 25, 2020, Docket No. 19-057-02, p. 14.

d) Line 12 shows the final adjusted revenue requirement of \$12,017,878. The amount shown on line 12 will be collected from each rate schedule according to the currently allowed cost-of-service and rate design calculations as discussed below.

5. Cost of Service. Exhibit 1.2 shows the allocation of the revenue requirement to each class. Section 2.07 of the Tariff states that “the Surcharge will be assigned to each rate class based on the Commission-approved total pro rata share of the DNG tariff revenue ordered in the most recent general rate case.” Column A shows the step 3 DNG revenue requirement by class ordered by the Commission in Docket No. 19-057-02. Column B shows the percent of the total revenue requirement by class and column C shows the total infrastructure replacement revenue to be collected from each class.

6. Rate Design. Exhibit 1.3 shows the rate design for the Infrastructure Rate Adjustment surcharge component of the DNG rates. Section 2.07 of the Company’s Tariff states that “the Surcharge assigned to each class will be collected based on a percentage change to the demand charge, if applicable, and each block of volumetric rates of the respective rate schedules.” Column E shows the current base DNG rates in effect. These rates are applied to test period volumes (Column D) to calculate projected volumetric revenue for each class in Column F. Column G shows the amount of infrastructure replacement tracker revenue that needs to be collected from each class. Column H shows the percentage change to each block and demand charge. Column I shows the proposed rates for each rate schedule, and is derived by applying the percentage changes in Column H to the current base DNG rates in Column E.

7. Change in Typical Customer’s Bill. The annualized change in rates calculated in this Application results in an increase of \$1.98 per year (or 0.26%), as shown in Exhibit 1.4.

8. Legislative and Proposed Tariff Sheets. Exhibit 1.5 shows the proposed Tariff rate schedules that reflect the updated infrastructure rate adjustment as explained in paragraphs 4 through 6.

9. Exhibits. Dominion Energy submits the following exhibits in support of its request to include the infrastructure rate adjustment:

- Exhibit 1.1 DEU Infrastructure Replacement Project Summary & Calculation of Revenue Requirement
- Exhibit 1.2 Cost of Service Allocation
- Exhibit 1.3 Infrastructure Tracker Rate Calculation
- Exhibit 1.4 Effect on GS Typical Customer
- Exhibit 1.5 Legislative and Proposed Tariff Sheets

WHEREFORE, Dominion Energy respectfully requests that the Commission, in accordance with the applicable Commission orders and the Company's Tariff:

1. Enter an order authorizing Dominion Energy to change rates and charges applicable to its Utah natural gas service that reflect an adjustment to the rates for each class as more fully set forth in this Application; and
2. Authorize Dominion Energy to implement the proposed interim rates effective December 1, 2021.

DATED this 1st day of November 2021.

Respectfully submitted,

DOMINION ENERGY UTAH



Jennifer Nelson Clark (7947)  
Attorney for Dominion Energy Utah  
333 South State Street  
P.O. Box 45360  
Salt Lake City, Utah 84145-0360  
(801) 324-5392

Project	Description	W August-19	X September-19	Y October-19	Z November-19	AA December-19	AB January-20
1	01042033 FL6-REPL FL 3300S/UTCo, SLCo	(150,991)					
2	01043611 FL21 REPL 24" PHASE 1 DAVIS			5,646,489			
3	01044742 SLIHP REP BL 1300 E 800S-1700S	3,577		10,368			
4	01044524 SLIHP REP BL 300E 800-1700S SL	1,674,875		4,922			
5	01045069 SLIHP REPL BL 500S TO GLOVERS	1,206,889		885,707			
6	01045134 NOIHP-REPL BL 2ND ST OGDEN						
7	01045334 SPVIHP-REP BL 820 N PROVO	313,294		0			
8	01045454 NO IHP-REPL BL 17TH ST OGDEN						
9	01045529 "FL51-RELOC 15600' 12" WEBER CO"	(5,802)		1,976			
10	01045539 NOIHP-REPL BL GLVERS TO LY0001	4,633,741		182,667			
11	01045649 "FL021-REPL 20" W/6" @ HNTSMN"	44,661		809			
12	01045765 SLIHP-REPL BL 100 S 700W-500W						
13	01043612 "FL122-REPL 24" PHASE 2, DAVIS"			20,371,403			
14	01045233 "FL127-REP PH I, WA0603 TO FL29"	6,058,152			(22)		
15	01044523 SLIHP REP BL S TMP ST-1000E SL	22		115,995			
16	01044768 FL47 REPL 3500FT 12IN SR-193	3,824,773					
17	01046013 FL35-REPL 1100FT OF 3IN HR0001	316,836					
18	01040190 "FL14-REPL HP PIPE, ERDA"			56,152			
19	01042702 "FL34-REPL 92.376' 24" PIPE"			158,624			
20	01043376 "FL21 REPL 24" PHASE 3 DAVIS"						
21	01045234 "FL127-REP PHII, FL29 TO WL0001"						
22	01045235 "FL127-REP PHIII, WL0001 - FL19"						
23	75119 SLIHP-REPL BL2 NORTH TEMPLE 1000 W-2100	70,055		444			
24	75883 SLIHP REPL BL 500 W 600 N-800 N	698,597		(184,043)			
25	77293 FL47-RELOC 1600LF OF 12" STL SR-193&I-15	642,889					
26	77548 NOIHP-REPL BL WA0048 OUTLET	(125)		6,744			
27	79072 SLIHP-INST BL 600N 1000W-2200W SLC	54,240		327			
28	79073 SLIHP-REPL BL S TMP 200W-STATE SLC	23,496		141			
29	79079 FL43-REPL 68500FT MYTON TO ROOSEVELT			194,203			
30	75705 FL23-RELOC 75FT OF 12IN WELLSVILLE			1,230,296			
31	80601 SLIHP-REPL BL31 400W 800N-500N						
32	80613 FL29-INST 20 IN FL TAP ASSY BRIGHAM CITY						
33	80758 FL47-UDOT RIGHT-OF-WAY PROJECT TRANSFER			8,982			
34	79080 FL134-REPL 95500FT AND RENAME FL43-3						
35	79102 FL47-REPL 150FT OF 12IN CLEARFIELD						
36	82891 FL13-REPL EXISTING 12IN WITH 16IN						
37	84859 SLIHP-REPL BL28 N TMP 2000W-1000W SLC						
38	87060 NOIHP REPL BELTLINE HARRISON BLVD 7-9TH						
39	88008 BL31 RET 2844' OF 16", 12", 10" STEEL						
40	88009 BL31 RET 2844' OF 16", 12", 10" STEEL						
41	79365 NOIHP-REPL BL WA0048 OUTLET						
42	<b>Total Net Investment (101)</b>	3,900		13,080			
43	Removal Cost	19,413,179		28,705,265			
		287,632		425,306			
44	Cumulative Plant Balances	19,413,179	19,413,179	48,118,444	48,118,444	48,118,444	48,118,444
45	Cumulative Plant Balances (Less \$80.4 Mil)	(60,986,821)	(60,986,821)	48,118,444	(32,281,556)	(32,281,556)	(32,281,556)
46	Book Depreciation Rate per Month						
47	Book Depreciation						
48	Tax Depreciation						
49	Temporary Difference (Book/Tax Depr)						
50	Prorated DIT						
51	ADIT						
52	Accumulated Depreciation						
53	13 Month Avg (ADIT) 1/						
54	13 Month Avg (Accum Depr)						
55	13 Month Avg (Plant Additions)						
56	13 Month Avg (Net Plant)						

1/ ADIT is calculated using a 13 month average covering the test period.

Project	Description	AC February-20	AD March-20	AE April-20	AF May-20	AG June-20	AH July-20	AI August-20	AJ September-20	AK October-20
1	01042033									
2	01043611									
3	01044742									
4	01044524									
5	01045069									
6	01045134									
7	01045334									
8	01045454									
9	01045529									
10	01045539									
11	01045649									
12	01045765									
13	01043612									
14	01045233									
15	01044523									
16	01044768									
17	01046013									
18	01040190									
19	01042702									
20	01043376									
21	01045234									
22	01045235									
23	75119									
24	75883									
25	77293									
26	77548									
27	79072									
28	79073									
29	79079									
30	75705									
31	80601									
32	80613									
33	80758									
34	79080									
35	79102									
36	82891									
37	84859									
38	87060									
39	88008									
40	88009									
41	79365									
42										
43										
44		48,118,444	48,118,444	48,118,444	48,118,444	48,118,444	48,118,444	48,118,444	48,118,444	48,118,444
45		(32,281,556)	(32,281,556)	(32,281,556)	(32,281,556)	(32,281,556)	(32,281,556)	(32,281,556)	(32,281,556)	(32,281,556)
46										
47										
48										
49										
50										
51										
52										
53										
54										
55										
56										
<b>Total Net Investment (101)</b>										
Removal Cost										
Cumulative Plant Balances										
Cumulative Plant Balances (Less \$80.4 Mil)										
Book Depreciation Rate per Month										
Book Depreciation										
Tax Depreciation										
Temporary Difference (Book/Tax Depr)										
Prorated DIT										
ADIT										
Accumulated Depreciation										
13 Month Avg (ADIT) 1/										
13 Month Avg (Accum Depr)										
13 Month Avg (Plant Additions)										
13 Month Avg (Net Plant)										

1/ ADIT is calculated using a 13 month average covering the test period.

Project	Description	AL November-20	AM December-20	AN January-21	AO February-21	AP March-21	AQ April-21	AR May-21	AS June-21	AT July-21
1 01042033	FL6-REPL FL 3300S/UTCo, SLCo	-	-	-	-	-	-	-	-	-
2 01043611	FL21 REPL 24" PHASE 1 DAVIS	37,483	-	-	-	-	-	-	-	-
3 01044742	SLIHP REP BL 1300 E 800S-1700S	-	-	-	-	-	-	-	-	-
4 01044524	SLIHP REP BL 300E 800-1700S SL	1,788	-	-	-	-	-	-	-	-
5 01045069	SLIHP REPL BL 500S TO GLOVERS	85,117	-	-	-	-	-	-	-	-
6 01045134	NOIHP-REPL BL 2ND ST OGDEN	-	-	-	-	-	-	-	-	-
7 01045334	SPVIHP-REP BL 820 N PROVO	18,032	-	-	-	-	-	-	-	-
8 01045454	NO IHP-REPL BL 17TH ST OGDEN	-	-	-	-	-	-	-	-	-
9 01045529	"FL51-RELOC 15600' 12" WEBER CO"	(4,800)	-	-	-	-	-	-	-	-
10 01045539	NOIHP-REPL BL GLVERS TO LY0001	(109,381)	-	-	-	-	-	-	-	-
11 01045649	"FL021-REPL 20" W 6" @ HNTSMN"	-	-	-	-	-	-	-	-	-
12 01045765	SLIHP-REPL BL 100 S 700W-500W	-	-	-	-	-	-	-	-	-
13 01043612	"FL122-REPL 24" PHASE 2, DAVIS"	(196,684)	-	-	-	-	-	-	-	-
14 01045233	"FL127-REP PH I, WA0603 TO FL29"	8,848,150	-	-	-	-	-	-	-	-
15 01044523	SLIHP REP BL S TMP ST-1000E SL	-	-	-	-	-	-	-	-	-
16 01044768	FL47 REPL 3500FT 12IN SR-193	22,168	-	-	-	-	-	-	-	-
17 01046013	FL35-REPL 1100FT OF 3IN HR0001	-	-	-	-	-	-	-	-	-
18 01040190	"FL14-REPL HP PIPE, ERDA"	-	-	-	-	-	-	-	-	-
19 01042702	"FL34-REPL 92.376' 24" PIPE"	6,535	-	-	-	-	-	-	-	-
20 01043376	"FL21 REPL 24" PHASE 3 DAVIS"	10,597	-	-	-	-	-	-	-	-
21 01045234	"FL127-REP PHII, FL29 TO WL0001"	40,071,661	-	-	-	-	-	-	-	-
22 01045235	"FL127-REP PHIII, WL0001 - FL19"	20,918,747	-	-	-	-	-	-	-	-
23 75119	SLIHP-REPL BL2 NORTH TEMPLE 1000 W-2100	3,226	-	-	-	-	-	-	-	-
24 75883	SLIHP REPL BL 500 W 600 N-800 N	137,874	-	-	-	-	-	-	-	-
25 77293	FL47-RELOC 1600LF OF 12" STL SR-193&I-15	-	-	-	-	-	-	-	-	-
26 77548	NOIHP-REPL BL WA0048 OUTLET	-	-	-	-	-	-	-	-	-
27 79072	SLIHP-INST BL 600N 1000W-2200W SLC	6,372,461	-	-	-	-	-	-	-	-
28 79073	SLIHP-REPL BL S TMP 200W-STATE SLC	1,487	-	-	-	-	-	-	-	-
29 79079	FL43-REPL 68500FT MYTON TO ROOSEVELT	-	-	-	-	-	-	-	-	-
30 75705	FL23-RELOC 75FT OF 12IN WELLSVILLE	87	-	-	-	-	-	-	-	-
31 80801	SLIHP-REPL BL31 400W 800N-500N	82,004	-	-	-	-	-	-	-	-
32 80613	FL29-INST 20 IN FL TAP ASSY BRIGHAM CITY	-	-	-	-	-	-	-	-	-
33 80758	FL47-UDOT RIGHT-OF-WAY PROJECT TRANSFER	-	-	-	-	-	-	-	-	-
34 79080	FL134-REPL 95500FT AND RENAME FL43-3	-	-	-	-	-	-	-	-	-
35 79102	FL47-REPL 150FT OF 12IN CLEARFIELD	-	-	-	-	-	-	-	-	-
36 82891	FL13-REPL EXISTING 12IN WITH 16IN	-	-	-	-	-	-	-	-	-
37 84859	NOIHP REPL BELTLINE HARRISON BLVD 7-9TH	-	-	-	-	-	-	-	-	-
38 87060	NOIHP REPL BELTLINE HARRISON BLVD 7-9TH	-	-	-	-	-	-	-	-	-
39 88008	BL31 RET 2844' OF 16", 12", 10" STEEL	-	-	-	-	-	-	-	-	-
40 88009	BL31 RET 2844' OF 16", 12", 10" STEEL	-	-	-	-	-	-	-	-	-
41 79365	NOIHP-REPL BL WA0048 OUTLET	-	-	-	-	-	-	-	-	-
42	<b>Total Net Investment (101)</b>	26,448	-	-	-	-	-	-	-	-
43	Removal Cost	76,332,999	-	-	-	-	-	-	-	-
		521,338	-	-	-	-	-	-	-	-
44	Cumulative Plant Balances	124,451,442	124,451,442	124,451,442	124,451,442	124,451,442	124,451,442	124,451,442	124,451,442	124,451,442
45	Cumulative Plant Balances (Less \$80.4 Mil)	44,051,442	44,051,442	44,051,442	44,051,442	44,051,442	44,051,442	44,051,442	44,051,442	44,051,442
46	Book Depreciation Rate per Month	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016
47	Book Depreciation	70,849	70,849	70,849	70,849	70,849	70,849	70,849	70,849	70,849
48	Tax Depreciation	138,028	138,028	455,614	455,614	455,614	455,614	455,614	455,614	455,614
49	Temporary Difference (Book/Tax Depr)	(67,178)	(67,178)	(384,764)	(384,764)	(384,764)	(384,764)	(384,764)	(384,764)	(384,764)
50	Prorated DIT	(16,607)	(16,607)	(95,114)	(95,114)	(95,114)	(95,114)	(95,114)	(95,114)	(95,114)
51	ADIT	(592,187)	(663,036)	(733,886)	(804,735)	(875,585)	(946,434)	(1,017,283)	(1,088,133)	(1,158,982)
52	Accumulated Depreciation	-	(505,114)	(590,504)	(677,727)	(764,242)	(849,310)	(932,172)	(1,012,065)	(1,088,226)
53	13 Month Avg (ADIT) 1/	-	(1,117,265)	(1,247,816)	(1,386,519)	(1,533,373)	(1,688,379)	(1,851,537)	(2,022,846)	(2,202,307)
54	13 Month Avg (Accum Depr)	-	134,980,517	140,048,887	145,117,256	150,185,626	155,253,995	160,322,365	165,390,734	170,459,104
55	13 Month Avg (Plant Additions)	-	54,580,517	59,648,887	64,717,256	69,785,626	74,853,995	79,922,365	84,990,734	90,059,104
56	13 Month Avg (Net Plant)	-	-	-	-	-	-	-	-	-

1/ ADIT is calculated using a 13 month average covering the test period.



Project	Description	AU August-21	AV September-21	AW October-21	AX November-21	AY December-21	AZ January-22	BA February-22	BB March-22	BC April-22
1 01042033	FL6-REPL FL 3300S/UTCo, SLCo	-	-	-	-	-	-	-	-	-
2 01043611	FL21 REPL 24" PHASE 1 DAVIS	5,846	-	-	-	-	-	-	-	-
3 01044742	SLIHP REP BL 1300 E 800S-1700S	-	-	-	-	-	-	-	-	-
4 01044524	SLIHP REP BL 300E 800-1700S SL	-	-	-	-	-	-	-	-	-
5 01045069	SLIHP REPL BL 500S TO GLOVERS	304	-	-	-	-	-	-	-	-
6 01045134	NOIHP-REPL BL 2ND ST OGDEN	-	-	-	-	-	-	-	-	-
7 01045334	SPVIHP-REP BL 820 N PROVO	-	-	-	-	-	-	-	-	-
8 01045454	NO IHP-REPL BL 17TH ST OGDEN	-	-	-	-	-	-	-	-	-
9 01045529	"FL51-RELOC 15600' 12" WEBER CO"	-	-	-	-	-	-	-	-	-
10 01045539	NOIHP-REPL BL GLVERS TO LY0001	-	-	-	-	-	-	-	-	-
11 01045649	"FL021-REPL 20" W 6" @ HNTSMN"	-	-	-	-	-	-	-	-	-
12 01045765	SLIHP-REPL BL 100 S 700W-500W	-	-	-	-	-	-	-	-	-
13 01043612	"FL122-REPL 24" PHASE 2, DAVIS"	22,513	(570)	-	-	-	-	-	-	-
14 01045233	"FL127-REP PH I, WA0603 TO FL29"	202,061	50,369	-	-	-	-	-	-	-
15 01044523	SLIHP REP BL S TMP ST-1000E SL	-	-	-	-	-	-	-	-	-
16 01044768	FL47 REPL 3500FT 12IN SR-193	-	-	-	-	-	-	-	-	-
17 01046013	FL35-REPL 1100FT OF 3IN HR0001	-	-	-	-	-	-	-	-	-
18 01040190	"FL14-REPL HP PIPE, ERDA"	-	-	-	-	-	-	-	-	-
19 01042702	"FL34-REPL 92.376' 24" PIPE"	(15,260)	-	-	-	-	-	-	-	-
20 01043376	"FL21 REPL 24" PHASE 3 DAVIS"	-	-	-	-	-	-	-	-	-
21 01045234	"FL127-REP PHII, FL29 TO WL0001"	-	-	218,845	-	-	-	-	-	-
22 01045235	"FL127-REP PHIII, WL0001 - FL19"	-	-	12,180,309	-	-	-	-	-	-
23 75119	SLIHP-REPL BL2 NORTH TEMPLE 1000 W-2100	-	-	200,490	-	-	-	-	-	-
24 75883	SLIHP REPL BL 500 W 600 N-800 N	-	-	137,149	-	-	-	-	-	-
25 77293	FL47-RELOC 1600LF OF 12" STL SR-193&I-15	-	-	-	-	-	-	-	-	-
26 77548	NOIHP-REPL BL WA0048 OUTLET	-	-	-	-	-	-	-	-	-
27 79072	SLIHP-INST BL 600N 1000W-2200W SLC	-	-	-	-	-	-	-	-	-
28 79073	SLIHP-REPL BL S TMP 200W-STATE SLC	-	-	1,978,617	-	-	-	-	-	-
29 79079	FL43-REPL 68500FT MYTON TO ROOSEVELT	-	-	126,042	-	-	-	-	-	-
30 75705	FL23-RELOC 75FT OF 12IN WELLSVILLE	-	-	993,025	-	-	-	-	-	-
31 80601	SLIHP-REPL BL31 400W 800N-500N	-	-	814,902	-	-	-	-	-	-
32 80613	FL29-INST 20 IN FL TAP ASSY BRIGHAM CITY	-	-	-	-	-	-	-	-	-
33 80758	FL47-UDOT RIGHT-OF-WAY PROJECT TRANSFER	-	-	-	-	-	-	-	-	-
34 79080	FL134-REPL 95500FT AND RENAME FL43-3	-	-	226,850	-	-	-	-	-	-
35 79102	FL47-REPL 150FT OF 12IN CLEARFIELD	-	-	291	-	-	-	-	-	-
36 82891	FL13-REPL EXISTING 12IN WITH 16IN	-	-	7,704,462	-	-	-	-	-	-
37 84859	NOIHP REPL BELTLINE HARRISON BLVD 7-9TH	-	-	(58,432)	-	-	-	-	-	-
38 87060	BL31 RET 2844' OF 16", 12", 10" STEEL	-	-	302,923	-	-	-	-	-	-
39 88008	BL31 RET 2844' OF 16", 12", 10" STEEL	-	-	827,104	-	-	-	-	-	-
40 88009	NOIHP-REPL BL WA0048 OUTLET	-	-	1,591	-	-	-	-	-	-
41 79365	NOIHP-REPL BL WA0048 OUTLET	-	-	4,967	-	-	-	-	-	-
42	<b>Total Net Investment (101)</b>	<b>35,118,245</b>	<b>25,702,190</b>	<b>175,540</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
43	Removal Cost	-	239,850	-	-	-	-	-	-	-
44	Cumulative Plant Balances	124,451,442	159,569,687	185,271,877	185,271,877	185,271,877	185,271,877	185,271,877	185,271,877	185,271,877
45	Cumulative Plant Balances (Less \$80.4 Mil)	44,051,442	79,169,687	104,871,877	104,871,877	104,871,877	104,871,877	104,871,877	104,871,877	104,871,877
46	Book Depreciation Rate per Month	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016
47	Book Depreciation	70,849	127,331	168,669	168,669	168,669	168,669	168,669	168,669	168,669
48	Tax Depreciation	455,614	455,614	455,614	455,614	455,614	455,614	455,614	455,614	455,614
49	Temporary Difference (Book/Tax Depr)	(384,764)	(328,282)	(286,945)	(286,945)	(286,945)	(286,945)	(286,945)	(286,945)	(286,945)
50	Prorated DIT	(95,114)	(81,151)	(70,933)	(70,933)	(70,933)	(70,933)	(70,933)	(70,933)	(70,933)
51	ADIT	(794,123)	(875,274)	(946,207)	(1,017,139)	(1,082,048)	(1,172,850)	(1,255,262)	(1,328,384)	(1,392,515)
52	Accumulated Depreciation	(1,229,832)	(1,597,013)	(1,941,222)	(2,109,891)	(2,278,560)	(2,447,229)	(2,615,898)	(2,784,567)	(2,953,236)
53	13 Month Avg (ADIT) 1/	(1,159,896)	(1,226,299)	(1,287,256)	(1,343,012)	(1,393,232)	(1,442,487)	(1,491,742)	(1,541,000)	(1,590,258)
54	13 Month Avg (Accum Depr)	(2,389,920)	(2,585,684)	(2,777,253)	(2,953,236)	(3,121,905)	(3,288,384)	(3,454,867)	(3,621,350)	(3,787,833)
55	13 Month Avg (Plant Additions)	175,527,473	180,595,843	184,200,952	185,271,877	185,271,877	185,271,877	185,271,877	185,271,877	185,271,877
56	13 Month Avg (Net Plant)	95,127,473	100,195,843	103,800,952	104,871,877	104,871,877	104,871,877	104,871,877	104,871,877	104,871,877

1/ ADIT is calculated using a 13 month average covering the test period.

Project	Description	BD May-22	BE June-22	BF July-22	BG August-22	BH September-22	BI October-22	BJ November-22
1	01042033							
	FL6-REPL FL 3300S/UTCo, SLCO							
2	01043611							
	FL21 REPL 24" PHASE 1 DAVIS							
3	01044742							
	SLIHP REP BL 1300 E 800S-1700S							
4	01044524							
	SLIHP REP BL 300E 800-1700S SL							
5	01045069							
	SLIHP REPL BL 500S TO GLOVERS							
6	01045134							
	NOIHP-REPL BL 2ND ST OGDEN							
7	01045334							
	SPVIHP-REP BL 820 N PROVO							
8	01045454							
	NO IHP-REPL BL 17TH ST OGDEN							
9	01045529							
	"FL51-RELOC 15600' 12" WEBER CO"							
10	01045539							
	NOIHP-REPL BL GLVERS TO LY0001							
11	01045649							
	"FL021-REPL 20" W 6" @ HNTSMN"							
12	01045765							
	SLIHP-REPL BL 100 S 700W-500W							
13	01043612							
	"FL122-REPL 24" PHASE 2, DAVIS"							
14	01045233							
	"FL127-REP PH I, WA0603 TO FL29"							
15	01044523							
	SLIHP REP BL S TMP ST-1000E SL							
16	01044768							
	FL47 REPL 3500FT 12IN SR-193							
17	01046013							
	FL35-REPL 1100FT OF 3IN HR0001							
18	01040190							
	"FL14-REPL HP PIPE, ERDA"							
19	01042702							
	"FL34-REPL 92.376' 24" PIPE"							
20	01043376							
	"FL21 REPL 24" PHASE 3 DAVIS"							
21	01045234							
	"FL127-REP PHII, FL29 TO WL0001"							
22	01045235							
	"FL127-REP PHIII, WL0001 - FL19"							
23	75119							
	SLIHP-REPL BL2 NORTH TEMPLE 1000 W-2100							
24	75883							
	SLIHP REPL BL 500 W 600 N-800 N							
25	77293							
	FL47-RELOC 1600LF OF 12" STL SR-193&I-15							
26	77548							
	NOIHP-REPL BL WA0048 OUTLET							
27	79072							
	SLIHP-INST BL 600N 1000W-2200W SLC							
28	79073							
	SLIHP-REPL BL S TMP 2000W-STATE SLC							
29	79079							
	FL43-REPL 68500FT MYTON TO ROOSEVELT							
30	75705							
	FL23-RELOC 75FT OF 12IN WELLSVILLE							
31	80601							
	SLIHP-REPL BL31 400W 800N-500N							
32	80613							
	FL29-INST 20 IN FL TAP ASSY BRIGHAM CITY							
33	80758							
	FL47-UDOT RIGHT-OF-WAY PROJECT TRANSFER							
34	79080							
	FL134-REPL 95500FT AND RENAME FL43-3							
35	79102							
	FL47-REPL 150FT OF 12IN CLEARFIELD							
36	82891							
	FL13-REPL EXISTING 12IN WITH 16IN							
37	84859							
	SLIHP-REPL BL28 N TMP 2000W-1000W SLC							
38	87060							
	NOIHP REPL BELTLINE HARRISON BLVD 7-9TH							
39	88008							
	BL31 RET 2844' OF 16", 12", 10" STEEL							
40	88009							
	BL31 RET 2844' OF 16", 12", 10" STEEL							
41	79365							
	NOIHP-REPL BL WA0048 OUTLET							
42								
	<b>Total Net Investment (101)</b>	185,271,877	185,271,877	185,271,877	185,271,877	185,271,877	185,271,877	185,271,877
43	Removal Cost	104,871,877	104,871,877	104,871,877	104,871,877	104,871,877	104,871,877	104,871,877
44	Cumulative Plant Balances	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016
45	Cumulative Plant Balances (Less \$80.4 Mil)	168,669	168,669	168,669	168,669	168,669	168,669	168,669
46	Book Depreciation Rate per Month	611,156	611,156	611,156	611,156	611,156	611,156	611,156
47	Book Depreciation	(442,487)	(442,487)	(442,487)	(442,487)	(442,487)	(442,487)	(442,487)
48	Tax Depreciation	(54,841)	(45,851)	(36,561)	(27,271)	(18,280)	(8,990)	0
49	Temporary Difference (Book/Tax Depr)	(1,447,356)	(1,493,207)	(1,529,768)	(1,557,039)	(1,575,319)	(1,584,309)	(1,584,309)
50	Prorated DIT	(3,121,905)	(3,250,574)	(3,459,242)	(3,627,911)	(3,796,580)	(3,965,249)	(4,133,918)
51	ADIT							
52	Accumulated Depreciation							
53	13 Month Avg (ADIT) 1/							
54	13 Month Avg (Accum Depr)							
55	13 Month Avg (Plant Additions)							
56	13 Month Avg (Net Plant)							

1/ ADIT is calculated using a 13 month average covering the test period.

**Calculation of Revenue Requirement**

A	B
	Revised Revenue Requirement
1 Total Net Investment	<u>\$185,271,877</u> 1/
2 Less: Amount currently in rates	(\$80,400,000) 2/
3 Budget Overspend in 2020	<u>(\$1,181,881)</u> 3/
4 Replacement Infrastructure in Tracker	\$103,689,996
5 Less: Accumulated Depreciation	(\$3,121,905) 5/
6 Accumulated Deferred Income Tax	<u>(1,393,232)</u> 6/
7 Net Rate Base	<u>\$99,174,859</u>
8 Current Commission-Allowed Pre-Tax Rate of Return	8.90% 7/
9 Allowed Pre-Tax Return (Line 6 x Line 7)	\$8,826,562
10 Plus: Net Depreciation Expense	\$2,001,217 4/
11 Net Taxes Other Than Income (1.2% x Line 6)	<u>\$1,190,098</u>
12 Total Revenue Requirement	<u>\$12,017,878</u>
13 Previous Revenue Requirement	<u>\$9,168,726</u>
14 Incremental Revenue Requirement	<u>\$2,849,152</u>

1/ See Exhibit 1.1 line 44, column AW

2/ Per Commission Order, page 14 in Docket 19-057-02.

3/ Adjustment for the budget overspend in 2020.

4/ Depreciation rate of 1.93% (Docket 19-057-03) multiplied by the net investment amount on line 3.

5/ See Exhibit 1.1 Line 54, column AY

6/ Depreciation for tax purposes is calculated using the average ADIT for the test period. See Exhibit 1.1 line 53, column AY

7/ Current Commission allowed pretax return as shown in Section 2.07 of the Company's tariff

**Cost of Service Allocation**  
**STEP 3**

	A	B	C
	Commission Ordered Revenue Requirement 1/	Percent of Total	Total Tracker Revenue
1 GS	\$ 343,311,795	87.71%	\$ 10,540,341
2 FS	2,811,909	0.72%	\$ 86,331
3 NGV	2,731,602	0.70%	\$ 83,866
4 IS	151,600	0.04%	\$ 4,654
5 TSF & TSI	40,061,659	10.23%	\$ 1,229,971
6 MT	-	0.00%	\$ -
7 TBF	2,368,404	0.61%	\$ 72,715
8 Totals	\$ 391,436,969	100%	\$ 12,017,878 2/

1/ Per Docket 19-057-02, Report and Order, pg 29 & 39

2/ Total calculated surcharge amount from Exhibit 1.1 page 6, line 11

**Infrastructure Tracker Rate Calculation**

Utah GS		A	B	C	D	E		F	G	H	I	J	K
Volumetric Rates				Dth	Dth	Base Rate	Revenues		Infrastructure Replacement Revenue	Percentage Increase	Infrastructure Replacement Rate	Current Rates	(I - J) Difference
1	Winter	Block 1	First	45	63,215,493	2.64801	167,395,258		7,146,415	4.26919%	0.11305	0.08639	0.02666
2		Block 2	Over	45	17,185,058	1.44561	24,842,892		1,060,589	4.26919%	0.06172	0.04716	0.01456
3	Summer	Block 1	First	45	26,277,818	1.94617	51,141,101		2,183,309	4.26919%	0.08309	0.06349	0.01960
4		Block 2	Over	45	4,724,848	0.74377	3,514,200		150,028	4.26919%	0.03175	0.02426	0.00749
5	<b>Total Volumetric Charges</b>				111,403,217		246,893,451		10,540,341	4.26919%			
<hr/>													
Utah NGV				Dth	Dth	Base Rate	Revenues		Infrastructure Replacement Revenue	Percentage Increase	Infrastructure Replacement Rate	Current Rates	(I - J) Difference
6	All Usage	All Over		0	202,355	8.11914	1,642,949		83,866	5.10%	0.41445	0.31619	0.09826
<hr/>													
Utah FS				Dth	Dth	Base Rate	Revenues		Infrastructure Replacement Revenue	Percentage Increase	Infrastructure Replacement Rate	Current Rates	(I - J) Difference
7	Winter	Block 1	First	200	399,909	1.56992	627,825		23,734	3.78%	0.05935	0.04505	0.01430
8		Block 2	Next	1,800	629,415	1.07247	675,029		25,518	3.78%	0.04054	0.03077	0.00977
9		Block 3	All Over	2,000	199,353	0.54883	109,411		4,136	3.78%	0.02075	0.01575	0.00500
	Total Winter												
10	Summer	Block 1	First	200	530,579	1.03811	550,799		20,822	3.78%	0.03924	0.02979	0.00945
11		Block 2	Next	1,800	590,914	0.54067	319,489		12,078	3.78%	0.02044	0.01551	0.00493
12		Block 3	All Over	2,000	67,334	0.01703	1,147		43	3.78%	0.00064	0.00049	0.00015
13	<b>Total Volumetric Charges</b>				2,417,504		2,283,700		86,331	3.78%			
<hr/>													
Utah IS				Dth	Dth	Base Rate	Revenues		Infrastructure Replacement Revenue	Percentage Increase	Infrastructure Replacement Rate	Current Rates	(I - J) Difference
14		Block 1	First	2,000	144,006	0.91912	132,359		4,143	3.13%	0.02877	0.02195	0.00682
15		Block 2	Next	18,000	117,613	0.13879	16,324		511	3.13%	0.00434	0.00331	0.00103
16		Block 3	All Over	20,000	0	0.08169	0		0	3.13%	0.00256	0.00195	0.00061
17	<b>Total Volumetric Charges</b>				261,619		148,683		4,654	3.13%			
<hr/>													
Utah TBF				Dth	Dth	Base Rate	Revenues		Infrastructure Replacement Revenue	Percentage Increase	Infrastructure Replacement Rate	Current Rates	(I - J) Difference
18		Block 1	First	10,000	676,496	0.54628	369,556		10,262	2.78%	0.01517	0.01127	0.00390
19		Block 2	Next	112,500	1,680,294	0.51196	860,243		23,888	2.78%	0.01422	0.01056	0.00366
20		Block 3	Next	477,500	882,783	0.35939	317,263		8,810	2.78%	0.00998	0.00741	0.00257
21		Block 4	All Over	600,000	0	0.07725	0		0	2.78%	0.00215	0.00159	0.00056
22	Annual Demand Charges per Dth of				45,000	23.81000	1,071,450		29,754	2.78%	0.66119	0.52370	0.13749
23	Contract Firm Transportation				3,284,573		2,618,512		72,715	2.78%			
<hr/>													
Utah TSF & TSI				Dth	Dth	Base Rate	Revenues		Infrastructure Replacement Revenue	Percentage Increase	Infrastructure Replacement Rate	Current Rates	(I - J) Difference
24		Block 1	First	200	2,693,280	1.17191	3,156,282		121,229	3.84%	0.04501	0.03375	0.01126
25		Block 2	Next	1,800	10,816,160	0.76608	8,286,044		318,258	3.84%	0.02942	0.02207	0.00735
26		Block 3	Next	98,000	30,309,143	0.31328	9,495,248		364,702	3.84%	0.01203	0.00902	0.00301
27		Block 4	All Over	100,000	10,717,101	0.11595	1,242,648		47,729	3.84%	0.00445	0.00334	0.00111
28	Annual Demand Charges per Dth of				206,609	47.64000	9,842,861		378,053	3.84%	1.82980	1.45669	0.37311
29	Contract Firm Transportation				54,742,293		32,023,083		1,229,971	3.84%			
<hr/>													
Utah MT				Dth	Dth	Base Rate	Revenues		Infrastructure Replacement Revenue	Percentage Increase	Infrastructure Replacement Rate	Current Rates	(I - J) Difference
30	All Usage	All Over		0	26,011	0.81601	21,225		0	0.00%	0.00000	0.00000	0.00000
31	<b>Total Volumetric Charges</b>				26,011		21,225						
32	Total								<b>\$12,017,878</b>				

**EFFECT ON GS TYPICAL CUSTOMER  
80 DTHS - ANNUAL CONSUMPTION**

	(A)	(B)	(C)	(D)	(E)	(F)
	Rate	Month	Usage	Billed at Current	Billed at	
	Schedule		In Dth	Rate Effective	Proposed	Change
				11/1/2021	Rate	
1	GS	Jan	14.9	\$140.14	\$140.54	\$0.40
2		Feb	12.5	118.65	118.99	0.34
3		Mar	10.1	97.17	97.44	0.27
4		Apr	8.3	70.44	70.60	0.16
5		May	4.4	40.51	40.60	0.09
6		Jun	3.1	30.54	30.60	0.06
7		Jul	2.0	22.10	22.14	0.04
8		Aug	1.8	20.56	20.60	0.04
9		Sep	2.0	22.10	22.14	0.04
10		Oct	3.1	30.54	30.60	0.06
11		Nov	6.3	63.15	63.32	0.17
12		Dec	11.5	109.70	110.01	0.31
<hr/>						
13		Total	80.0	\$765.60	\$767.58	\$1.98
						Percent Change: 0.26 %

DOMINION ENERGY UTAH  
333 South State Street  
P. O. Box 45360  
Salt Lake City, Utah 84145-0360

LEGISLATIVE AND PROPOSED RATE SCHEDULES

Exhibit 1.5  
P.S.C. Utah No. 500  
Affecting All Rate Schedules  
and Classes of Service in  
Dominion Energy Utah's  
Utah Service Area

Date Issued: November 1, 2021  
To Become Effective: December 1, 2021

## 2.02 GS RATE SCHEDULE

### GS VOLUMETRIC RATES

Rates Per Dth Used Each Month  
Dth = dekatherm = 10 therms = 1,000,000 Btu

	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.94617	\$0.74377	\$2.64801	\$1.44561
CET Amortization	0.02274	0.00888	0.03083	0.01697
DSM Amortization	0.27767	0.27767	0.27767	0.27767
Energy Assistance	0.01308	0.01308	0.01308	0.01308
Infrastructure Rate Adjustment	0.083096349	0.031752426	0.1130508639	0.061724716
Tax Reform Surcredit 3	0.00728	0.00327	0.00962	0.00561
STEP Surcharge	0.00346	0.00132	0.00471	0.00257
<b>Distribution Non-Gas Rate</b>	<b>\$2.353493389</b>	<b>\$1.079747225</b>	<b>\$3.096977034</b>	<b>\$1.823230867</b>
Base SNG	\$0.37355	\$0.37355	\$0.88317	\$0.88317
SNG Amortization	0.02356	0.02356	0.05618	0.05618
<b>Supplier Non-Gas Rate</b>	<b>\$0.39711</b>	<b>\$0.39711</b>	<b>\$0.93935</b>	<b>\$0.93935</b>
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217	\$4.44217
191 Amortization	0.50038	0.50038	0.50038	0.50038
<b>Commodity Rate</b>	<b>\$4.94255</b>	<b>\$4.94255</b>	<b>\$4.94255</b>	<b>\$4.94255</b>
<b>Total Rate</b>	<b>\$7.693157355</b>	<b>\$6.41940194</b>	<b>\$8.978875224</b>	<b>\$7.7051369057</b>

### GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$107.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

### GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff. Additionally, those customers who do not provide meter access for replacement of transponders will be charged \$20.00 monthly from July 1, 2021 through November 1, 2021. After November 1, 2021 the Company will pursue disconnection of service to those customers who fail to provide such access in accordance with applicable rules, regulations and Tariff provisions

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-086	243	<del>November</del> December 1, 2021

## 2.03 FS RATE SCHEDULE

### FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.03811	\$0.54067	\$0.01703	\$1.56992	\$1.07247	\$0.54883
Energy Assistance	0.01084	0.01084	0.01084	0.01084	0.01084	0.01084
Infrastructure Rate Adjustment	<del>0.039242979</del>	<del>0.02044155</del>	<del>0.0006449</del>	<del>0.05935450</del>	<del>0.04054307</del>	<del>0.02075157</del>
Tax Reform Surcredit 3	0.00313	0.00168	0.00015	0.00467	0.00323	0.00170
STEP Surcharge	<u>0.00162</u>	<u>0.00085</u>	<u>0.00003</u>	<u>0.00246</u>	<u>0.00168</u>	<u>0.00086</u>
<b>Distribution Non-Gas Rate</b>	<b>\$1.09294834</b>	<b>\$0.5744869</b>	<b>\$0.0286954</b>	<b>\$1.6472432</b>	<b>\$1.1287618</b>	<b>\$0.5829877</b>
Base SNG	0.75994	\$0.75994	\$0.75994	\$0.93437	\$0.93437	\$0.93437
SNG Amortization	<u>0.04298</u>	<u>0.04298</u>	<u>0.04298</u>	<u>0.05319</u>	<u>0.05319</u>	<u>0.05319</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.80292</b>	<b>\$0.80292</b>	<b>\$0.80292</b>	<b>\$0.98756</b>	<b>\$0.98756</b>	<b>\$0.98756</b>
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217	\$4.44217	\$4.44217	\$4.44217
191 Amortization	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>
<b>Commodity Rate</b>	<b>\$4.94255</b>	<b>\$4.94255</b>	<b>\$4.94255</b>	<b>\$4.94255</b>	<b>\$4.94255</b>	<b>\$4.94255</b>
<b>Total Rate</b>	<b>\$6.8384128</b>	<b>\$6.3199515</b>	<b>\$5.7741601</b>	<b>\$7.5773563</b>	<b>\$7.0588749</b>	<b>\$6.5130908</b>

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer	\$182.00
Winter	\$275.00

### FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

### FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.



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- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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## 2.04 NATURAL GAS VEHICLE RATE (NGV)

### NGV VOLUMETRIC RATES

	Rate Per Dth Used
	<u>Dth = dekatherm = 10 therms = 1,000,000 Btu</u>
Base DNG	\$8.11914
Energy Assistance	0.02113
Infrastructure Rate Adjustment	0.4144531619
Tax Reform Surcredit 3	0.02764
STEP Surcharge	0.01374
<b>Distribution Non-Gas Rate</b>	<b>\$8.5961049784</b>
Base SNG	\$0.96427
SNG Amortization	0.06210
<b>Supplier Non-Gas Rate</b>	<b>\$1.02637</b>
Base Gas Cost	\$4.44217
Commodity Amortization	0.50038
RIN Credit	(0.36648)
<b>Commodity Rate</b>	<b>\$4.57607</b>
<b>Total Rate</b>	<b>\$14.1985410028</b>

### NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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## 4.02 IS RATE SCHEDULE

### IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00939	0.00939	0.00939
Infrastructure Rate Adjustment	0.02 <del>877495</del>	0.00 <del>434331</del>	0.00 <del>256495</del>
Tax Reform Surcredit 3	0.00353	0.00056	0.00034
STEP Surcharge	0.00120	0.00018	0.00011
<b>Distribution Non-Gas Rate</b>	<b>\$0.962015519</b>	<b>\$0.15326223</b>	<b>\$0.09409348</b>
<b>Supplier Non-Gas Rate</b>	<b>\$0.17963</b>	<b>\$0.17963</b>	<b>\$0.17963</b>
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217
191 Amortization	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>
<b>Commodity Rate</b>	<b>\$4.94255</b>	<b>\$4.94255</b>	<b>\$4.94255</b>
<b>Total Rate</b>	<b>\$6.084197737</b>	<b>\$5.27544441</b>	<b>\$5.21627566</b>
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

### IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

### IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
- (5) Customer must enter into a service agreement, see § 4.01.

- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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## 5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

### TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.54628	\$0.51196	\$0.35939	\$0.07725
Energy Assistance	0.00028	0.00028	0.00028	0.00028
Infrastructure Rate Adjustment	0.01 <del>517127</del>	0.01 <del>422056</del>	0.00 <del>998741</del>	0.00 <del>215159</del>
Tax Reform Surcredit 3	0.00109	0.00103	0.00072	0.00016
STEP Surcharge	0.00061	0.00058	0.00040	0.00009
<b>Distribution Non-Gas Rate</b>	<b>\$0.563435953</b>	<b>\$0.52807441</b>	<b>\$0.370776820</b>	<b>\$0.0799337</b>
Minimum Yearly Distribution Non-Gas Charge (base)				\$183,300
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.08316

### TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$23.81
	Infrastructure Adder	\$0.66119523 <del>70</del>
	Tax Reform Surcredit 3	0.05031
	STEP Surcharge	0.02856
	Supplier Non-Gas Adder	1.25700
	Total Annual	\$25.8167
	Monthly Equivalent	\$2.154

### TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%



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- (2) Volumes must be transported to the Company’s system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company’s system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company’s facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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**5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)**

**TSF and TSI VOLUMETRIC RATES**

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.17191	\$0.76608	\$0.31328	\$0.11595
Energy Assistance	0.00111	0.00111	0.00111	0.00111
Infrastructure Rate Adjustment	0.045013375	0.02942207	0.012030902	0.00445334
Tax Reform Surcredit 3	0.00339	0.00222	0.00091	0.00034
STEP Surcharge	0.00184	0.00120	0.00049	0.00018
<b>Distribution Non-Gas Rate</b>	<b>\$1.223261200</b>	<b>\$0.8000379268</b>	<b>\$0.32782481</b>	<b>\$0.12203092</b>

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.08316

**TSF and TSI FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
	Administrative Charge, see § 5.01.	Annual
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$47.64
	Infrastructure Adder	\$1.82980456 <del>69</del>
	Tax Reform Surcredit 3	0.13470
	STEP Surcharge	0.07944
	Supplier Non-Gas Adder	2.00800
	Total Annual	\$51.6932
	Monthly Equivalent	\$4.3128

**TSF and TSI CLASSIFICATION PROVISIONS**

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.



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- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

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## 2.02 GS RATE SCHEDULE

### GS VOLUMETRIC RATES

Rates Per Dth Used Each Month  
Dth = dekatherm = 10 therms = 1,000,000 Btu

	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.94617	\$0.74377	\$2.64801	\$1.44561
CET Amortization	0.02274	0.00888	0.03083	0.01697
DSM Amortization	0.27767	0.27767	0.27767	0.27767
Energy Assistance	0.01308	0.01308	0.01308	0.01308
Infrastructure Rate Adjustment	0.08309	0.03175	0.11305	0.06172
Tax Reform Surcredit 3	0.00728	0.00327	0.00962	0.00561
STEP Surcharge	<u>0.00346</u>	<u>0.00132</u>	<u>0.00471</u>	<u>0.00257</u>
<b>Distribution Non-Gas Rate</b>	<b>\$2.35349</b>	<b>\$1.07974</b>	<b>\$3.09697</b>	<b>\$1.82323</b>
Base SNG	\$0.37355	\$0.37355	\$0.88317	\$0.88317
SNG Amortization	<u>0.02356</u>	<u>0.02356</u>	<u>0.05618</u>	<u>0.05618</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.39711</b>	<b>\$0.39711</b>	<b>\$0.93935</b>	<b>\$0.93935</b>
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217	\$4.44217
191 Amortization	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>
<b>Commodity Rate</b>	<b>\$4.94255</b>	<b>\$4.94255</b>	<b>\$4.94255</b>	<b>\$4.94255</b>
<b>Total Rate</b>	<b>\$7.69315</b>	<b>\$6.41940</b>	<b>\$8.97887</b>	<b>\$7.70513</b>

### GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$107.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

### GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- 
- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff. Additionally, those customers who do not provide meter access for replacement of transponders will be charged \$20.00 monthly from July 1, 2021 through November 1, 2021. After November 1, 2021 the Company will pursue disconnection of service to those customers who fail to provide such access in accordance with applicable rules, regulations and Tariff provisions

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## 2.03 FS RATE SCHEDULE

### FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.03811	\$0.54067	\$0.01703	\$1.56992	\$1.07247	\$0.54883
Energy Assistance	0.01084	0.01084	0.01084	0.01084	0.01084	0.01084
Infrastructure Rate Adjustment	0.03924	0.02044	0.00064	0.05935	0.04054	0.02075
Tax Reform Surcredit 3	0.00313	0.00168	0.00015	0.00467	0.00323	0.00170
STEP Surcharge	<u>0.00162</u>	<u>0.00085</u>	<u>0.00003</u>	<u>0.00246</u>	<u>0.00168</u>	<u>0.00086</u>
<b>Distribution Non-Gas Rate</b>	<b>\$1.09294</b>	<b>\$0.57448</b>	<b>\$0.02869</b>	<b>\$1.64724</b>	<b>\$1.12876</b>	<b>\$0.58298</b>
Base SNG	\$0.75994	\$0.75994	\$0.75994	\$0.93437	\$0.93437	\$0.93437
SNG Amortization	<u>0.04298</u>	<u>0.04298</u>	<u>0.04298</u>	<u>0.05319</u>	<u>0.05319</u>	<u>0.05319</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.80292</b>	<b>\$0.80292</b>	<b>\$0.80292</b>	<b>\$0.98756</b>	<b>\$0.98756</b>	<b>\$0.98756</b>
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217	\$4.44217	\$4.44217	\$4.44217
191 Amortization	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>
<b>Commodity Rate</b>	<b>\$4.94255</b>	<b>\$4.94255</b>	<b>\$4.94255</b>	<b>\$4.94255</b>	<b>\$4.94255</b>	<b>\$4.94255</b>
<b>Total Rate</b>	<b>\$6.83841</b>	<b>\$6.31995</b>	<b>\$5.77416</b>	<b>\$7.57735</b>	<b>\$7.05887</b>	<b>\$6.51309</b>

Minimum Monthly Distribution Non-Gas Charge: (Base)	Summer	\$182.00
	Winter	\$275.00

### FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

### FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.



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- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
  - (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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## 2.04 NATURAL GAS VEHICLE RATE (NGV)

### NGV VOLUMETRIC RATES

	Rate Per Dth Used
	<u>Dth = dekatherm = 10 therms = 1,000,000 Btu</u>
Base DNG	\$8.11914
Energy Assistance	0.02113
Infrastructure Rate Adjustment	0.41445
Tax Reform Surcredit 3	0.02764
STEP Surcharge	<u>0.01374</u>
<b>Distribution Non-Gas Rate</b>	<b>\$8.59610</b>
Base SNG	\$0.96427
SNG Amortization	<u>0.06210</u>
<b>Supplier Non-Gas Rate</b>	<b>\$1.02637</b>
Base Gas Cost	\$4.44217
Commodity Amortization	0.50038
RIN Credit	<u>(0.36648)</u>
<b>Commodity Rate</b>	<b>\$4.57607</b>
<b>Total Rate</b>	<b>\$14.19854</b>

### NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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## 4.02 IS RATE SCHEDULE

### IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00939	0.00939	0.00939
Infrastructure Rate Adjustment	0.02877	0.00434	0.00256
Tax Reform Surcredit 3	0.00353	0.00056	0.00034
STEP Surcharge	0.00120	0.00018	0.00011
<b>Distribution Non-Gas Rate</b>	<b>\$0.96201</b>	<b>\$0.15326</b>	<b>\$0.09409</b>
<b>Supplier Non-Gas Rate</b>	<b>\$0.17963</b>	<b>\$0.17963</b>	<b>\$0.17963</b>
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217
191 Amortization	<u>0.50038</u>	<u>0.50038</u>	<u>0.50038</u>
<b>Commodity Rate</b>	<b>\$4.94255</b>	<b>\$4.94255</b>	<b>\$4.94255</b>
<b>Total Rate</b>	<b>\$6.08419</b>	<b>\$5.27544</b>	<b>\$5.21627</b>
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

### IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

### IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
- (5) Customer must enter into a service agreement, see § 4.01.



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- (6) Service is subject to a monthly basic service fee.
  - (7) Minimum annual usage of 7,000 Dth is required.
  - (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
  - (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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## 5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

### TBF VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.54628	\$0.51196	\$0.35939	\$0.07725
Energy Assistance	0.00028	0.00028	0.00028	0.00028
Infrastructure Rate Adjustment	0.01517	0.01422	0.00998	0.00215
Tax Reform Surcredit 3	0.00109	0.00103	0.00072	0.00016
STEP Surcharge	0.00061	0.00058	0.00040	0.00009
<b>Distribution Non-Gas Rate</b>	<b>\$0.56343</b>	<b>\$0.52807</b>	<b>\$0.37077</b>	<b>\$0.07993</b>
Minimum Yearly Distribution Non-Gas Charge (base)				\$183,300
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.08316

### TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$23.81
	Infrastructure Adder	\$0.66119
	Tax Reform Surcredit 3	0.05031
	STEP Surcharge	0.02856
	Supplier Non-Gas Adder	1.25700
	Total Annual	\$25.81
	Monthly Equivalent	\$2.15

### TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day.  $(\text{Actual or Estimated Annual Usage} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 50\%$
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.



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- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
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## 5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

### TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.17191	\$0.76608	\$0.31328	\$0.11595
Energy Assistance	0.00111	0.00111	0.00111	0.00111
Infrastructure Rate Adjustment	0.04501	0.02942	0.01203	0.00445
Tax Reform Surcredit 3	0.00339	0.00222	0.00091	0.00034
STEP Surcharge	0.00184	0.00120	0.00049	0.00018
<b>Distribution Non-Gas Rate</b>	<b>\$1.22326</b>	<b>\$0.80003</b>	<b>\$0.32782</b>	<b>\$0.12203</b>

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.08316

### TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
	For a definition of BSF categories, see § 8.03.	
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$47.64
	Infrastructure Adder	\$1.82980
	Tax Reform Surcredit 3	0.13470
	STEP Surcharge	0.07944
	Supplier Non-Gas Adder	2.00800
	Total Annual	\$51.69
	Monthly Equivalent	\$4.31

### TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.



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- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-08	23	December 1, 2021

**CERTIFICATE OF SERVICE**

This is to certify that a true and correct copy of the Application was served upon the following persons by e-mail on November 1, 2021:

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/s/ Ginger Johnson