APPLICATION OF DOMINION	)	Docket No. 21-057-26
ENERGY UTAH TO CHANGE THE	)	
INFRASTRUCTURE RATE	)	APPLICATION
ADJUSTMENT	)	

All communications with respect to these documents should be served upon:

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> APPLICATION AND EXHIBITS

November 1, 2021

#### - BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

APPLICATION OF DOMINION	)	Docket No. 21-057-26
ENERGY UTAH TO CHANGE THE	)	
INFRASTRUCTURE RATE	)	APPLICATION
ADJUSTMENT	)	

Questar Gas Company dba Dominion Energy Utah (Dominion Energy or the Company) respectfully submits this Application to the Utah Public Service Commission (Commission) and thereby seeks to modify the Infrastructure Rate Adjustment to the Distribution Non-Gas (DNG) cost portions of its Utah GS, FS, IS, TSF and TSI, TBF, MT, and NGV natural gas rate schedules, pursuant to section 2.07 of the Company's Utah Natural Gas Tariff No. 500 (Tariff).

If the Commission grants this Application, a typical GS residential customer using 80 decatherms per year will see an increase in their yearly bills of \$1.98 (or 0.26%). The Company proposes to implement this request by charging the new rates effective December 1, 2021.

In support of this Application, Dominion Energy states:

- 1. <u>Dominion Energy's Operations</u>. Dominion Energy, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's charges and general conditions for natural gas service in Utah are set forth in the Tariff. Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in Franklin County, Idaho. Under the terms of an agreement between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho customers are determined by the Commission. Volumes for these customers have been included in the Utah volumes.
- 2. <u>Settlement Stipulation Order</u>. In the Report and Order issued February 25, 2020 in Docket No. 19-057-02 (Rate Case Order), the Commission authorized Dominion Energy to

continue the infrastructure rate adjustment tracker program (Program) and §2.07 of the Tariff sets forth procedures for recovering costs associated with replacing aging infrastructure.

- 3. <u>Test Year</u>. The test year for this Application is the 12 months ending November 30, 2022.
- 4. <u>Calculation of Revenue Requirement</u>. Exhibit 1.1, pages 1 through 5 show the total amount closed to investment and in service from August 2019 through November 2022 for each of the infrastructure replacement projects. Lines 1 through 42 show the investment in both high pressure and intermediate high-pressure projects. Line 43 shows removal cost related to retired infrastructure. Line 44 shows, by month, the cumulative plant balance of high pressure and intermediate high-pressure plant. Line 45 shows the same cumulative plant balance less the \$80.4 million<sup>1</sup> threshold set forth in Docket No. 19-057-02 before applying for cost recovery of tracker related investment/costs.
- a) Exhibit 1.1, page 6, shows a calculation of the revenue requirement. Page 6, line 1, shows the net investment closed through October 2021. Line 2 reflects the removal of \$80.4 million that has already been included in base rates in Docket No. 19-057-02. *See*, Rate Case Order. Report and Order issued February 25, 2020, Docket No. 19-057-02, p. 14.
- b) Additionally, Line 3 reflects the deduction of \$1,181,881 of 2020 overspend. On January 26, 2021, the Company filed its 4<sup>th</sup> quarter 2020 infrastructure tracker variance report and reported that overspend. Pursuant to the Rate Case Order, the Company has deducted the overspend amount from the total plant in service balance. *See*, Rate Case Order. Report and Order issued February 25, 2020, Docket No. 19-057-02, p. 11.
- c) Lines 5 through 11 show the accumulated depreciation, accumulated deferred income tax, net replacement infrastructure, allowed pre-tax return, net depreciation expense, and net taxes other than income tax.

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<sup>&</sup>lt;sup>1</sup> In the Company's last general rate case, Docket No. 19-057-02, the Commission issued an order requiring the Company to defer tracking of infrastructure costs until \$80.4 million of infrastructure investment is reached. Report and Order issued February 25, 2020, Docket No. 19-057-02, p. 14.

- d) Line 12 shows the final adjusted revenue requirement of \$12,017,878. The amount shown on line 12 will be collected from each rate schedule according to the currently allowed cost-of-service and rate design calculations as discussed below.
- 5. <u>Cost of Service</u>. Exhibit 1.2 shows the allocation of the revenue requirement to each class. Section 2.07 of the Tariff states that "the Surcharge will be assigned to each rate class based on the Commission-approved total pro rata share of the DNG tariff revenue ordered in the most recent general rate case." Column A shows the step 3 DNG revenue requirement by class ordered by the Commission in Docket No. 19-057-02. Column B shows the percent of the total revenue requirement by class and column C shows the total infrastructure replacement revenue to be collected from each class.
- Adjustment surcharge component of the DNG rates. Section 2.07 of the Company's Tariff states that "the Surcharge assigned to each class will be collected based on a percentage change to the demand charge, if applicable, and each block of volumetric rates of the respective rate schedules." Column E shows the current base DNG rates in effect. These rates are applied to test period volumes (Column D) to calculate projected volumetric revenue for each class in Column F. Column G shows the amount of infrastructure replacement tracker revenue that needs to be collected from each class. Column H shows the percentage change to each block and demand charge. Column I shows the proposed rates for each rate schedule, and is derived by applying the percentage changes in Column I to the current base DNG rates in Column E.
- 7. <u>Change in Typical Customer's Bill.</u> The annualized change in rates calculated in this Application results in an increase of \$1.98 per year (or 0.26%), as shown in Exhibit 1.4.
- 8. <u>Legislative and Proposed Tariff Sheets.</u> Exhibit 1.5 shows the proposed Tariff rate schedules that reflect the updated infrastructure rate adjustment as explained in paragraphs 4 through 6.
- 9. <u>Exhibits.</u> Dominion Energy submits the following exhibits in support of its request to include the infrastructure rate adjustment:

Exhibit 1.1	DEU Infrastructure Replacement Project Summary & Calculation
	of Revenue Requirement

Exhibit 1.2 Cost of Service Allocation

Exhibit 1.3 Infrastructure Tracker Rate Calculation

Exhibit 1.4 Effect on GS Typical Customer

Exhibit 1.5 Legislative and Proposed Tariff Sheets

WHEREFORE, Dominion Energy respectfully requests that the Commission, in accordance with the applicable Commission orders and the Company's Tariff:

1. Enter an order authorizing Dominion Energy to change rates and charges applicable to its Utah natural gas service that reflect an adjustment to the rates for each class as more fully set forth in this Application; and

2. Authorize Dominion Energy to implement the proposed interim rates effective December 1, 2021.

DATED this 1st day of November 2021.

Respectfully submitted,

DOMINION ENERGY UTAH

Jenniffer Nelson Clark (7947)

Attorney for Dominion Energy Utah

333 South State Street

P.O. Box 45360

Salt Lake City, Utah 84145-0360

(801) 324-5392

		W August-19 Sept	X X Sentember-19 October-19	Z AA AB AB AB ONvember-19 December-19 January-20	-20
Project	Description				
	FL6-REPL FL 3300S/UTCo, SLCo	(150,991)	•		
	FL21 REPL 24" PHASE 1 DAVIS	•	5,646,489	39	
3 01044742	SLIHP REP BL 1300 E 800S-1700S	3,577	10,368	88	
4 01044524	SLIHP REP BL 300E 800-1700S SL	1,6/4,8/5	4,922	7.	
5 01045069	SLIHP REPL BL 500S TO GLOVERS	1,206,889	885,707	),	
6 01045134	NOIHP-KEPL BL 2ND ST OGDEN	. 0.00	•		
7 01045334	SPVIHF-KEF BL 8ZU N PROVO	313,294		O	
8 01045454	NO IMP-KEPL BL 1/1H SI OGDEN	(000 1)	200 +	9	
9 01045529	FLSI-RELUC 13000 12 WEBER CO	(5,802)	78,-	9 17	
11 01045539	NOIMP-KEPL BL GLVEKS IO L'Y000   "El 001 BED! 20" W. 6" @ UNIFOMN!"	4,633,741	182,567	/0	
12 01045649	FLUZI-KEPL ZU W/ 6 @ HINI SIMIN	44,001	608	60	
12 01045/65	SLIMP-KEPL BL 100 S /UUW-500W		- 120 00		
13 01043612	"FL122-KEPL 24"" PHASE 2, DAVIS"		20,3/1,403	J3	
14 01045233	FLIZ/-KEP PH I, WAU0U3 TO FLZ9	5,058, 152		Ĉ	
16 01044323	SLINF REF DL S IMP SI-1000E SL	22 277 NC9 5	115 005	(7)	
17 01044708	FL47 NETE 33001   IZIN 31-133	316 936	56,0	2	
18 01040190	"EI 14. REDI HD DIDE FROA"	000,010	56 152	5	
19 01042702	"FI 34-REPI 92 376' 24"" PIPF"		158 624	24	
20 01042326	"FI 21 REPI 24"" PHASE 3 DAVIS"		0,00		
21 01045234	"FI 127-REP PHII. FI 29 TO WI 0001"				
22 01045235	"FL127-REP PHIII. WL0001 - FL19"				
23 75119	SLIHP-RFPI BI 2 NORTH TEMPI F 1000 W-2100	70.055	444	4	
24 75883	SLIHP REPL BL 500 W 600 N-800 N	698.597	(184.043)	(2)	
25 77293	FL47-RELOC 1600LF OF 12" STL SR-193&I-15	642,889		(2)	
26 77548	NOIMP-REPL BL WA0048 OUTLET	(125)	6.744	4	
27 79072	SLIHP-INST BI 600N 1000W-2200W SLC	54.240	327	70	
28 79073	STIHP-REPLIELS TMP 200W-STATE SLC	23.496	141	ì <b>5</b>	
29 79079	FI 43-REPL 68500FT MYTON TO ROOSEVELT	6,01	-	=	
30 75705	FL23-RELOC 75FT OF 12IN WELLSVILLE		194.203	)3	
31 80601	SLIHP-REPL BL31 400W 800N-500N		1,230,296	96	
32 80613	FL29-INST 20 IN FL TAP ASSY BRIGHAM CITY				
33 80758	FL47-UDOT RIGHT-OF-WAY PROJECT TRANSFER		8,982	32	
34 79080	FL134-REPL 95500FT AND RENAME FL43-3				
35 79102	FL47-REPL 150FT OF 12IN CLEARFIELD				
36 82891	FL13-REPL EXISTING 12IN WITH 16IN				
37 84859	SLIHP-REPL BL28 N TMP 2000W-1000W SLC				
38 87060	NOIHP REPL BELTLINE HARRISON BLVD 7-9TH				
39 88008	BL31 KEI 2844' OF 16",12", 10" SIEEL				
40 88009	BL31 REI 2844 OF 16", IV" SIEEL			9	
41 /9365	NOIHP-REPL BL WA0048 OUTLET	3,900	13,080	08	Ì
74,	Total Net Investment (101)	19,413,179	502,601,62		
43	Removal Cost	287,632	425,306	96	
44	Cumulative Plant Balances	19 413 179 19	19 413 179 48 118 444	14 48 118 444 48 118 444 48 118 444	444
45	Cumulative Plant Balances (Less \$80.4 Mil)	_	_	(32,281,556) (32,281,556)	,556)
46	Book Depreciation Rate per Month				
47	Book Depreciation				
48	Tax Depreciation				
49	Temporary Difference (Book/Tax Depr)				
20	Prorated DIT				
	AUII				
52	Accumulated Depreciation 13 Month Avg (ADIT) 1/				
3 2	13 Month Ava (Accim Denr)				
55 4	13 Month Ava (Plant Additions)				
56	13 Month Avg (Net Plant)				
1/ ADIT is ca	culate				

1/ ADIT is calculated using a 13 month average covering the test period.

Project 1 01042033 2 01043611 3 0104442 4 01044524 5 01045039 6 01045134 7 01045639 10 01045539 11 01045639 11 01045639 11 01045539 12 01045239 13 01044523 14 01045239 16 01044523 18 01044523 22 01045239 22 01045239 22 01045239 23 01045239 24 75883 25 77293 26 77548 27 79072 28 79073 38 80613 38 80758 39 880613 37 84859 38 87066 39 88008 40 88009 41 79365	Pescription  FL GREPL FL 3300S/JTCO, SLCO FL21 REPL 24" PHASE 1 DANIS SLIHP REP BL 1300 E 800S-1700S SLIHP REP BL 1300 E 800S-1700S SLIHP REP BL 300 E 800S-1700S SLIHP REP BL 300 E 800-1700S SL SLIHP REPL BL 500S TO GLOVERS NOIHP-REPL BL 2ND ST OGDEN SPVIHP-REP BL 220 N PROVO NOIHP-REPL BL 2ND ST OGDEN SPVIHP-REPL BL 171T ST OGDEN "FL12-REPL 24" PHASE 2. DANIS" "FL12-REPL 24" PHASE 2. DANIS" "FL12-REPL 24" PHASE 2. DANIS" "FL12-REPL 140S 700W-500W "FL12-REPL 92,75° 24" PIPE" "FL12-REPL 190S 700W-500W "FL12-REPL 190S 700W-500W "FL12-REPL 190S 70 W 600 N-80 N "FL12-REPL 190S 70 W 600 N-80 N "FL13-REPL BL 50 W 600 N-80 N "FL13-REPL	AC February-20	AD March-20	AFI-20	AF May-20	AG June-20	AH July-20	August-20	AJ AK September-20 October-20	AK October-20
42	Removal Cost						•		•	
44 45 46 47 48 49 50 51 53 53 54 17 ADIT is c	Cumulative Plant Balances Cumulative Plant Balances (Less \$80.4 Mil) Book Depreciation Rate per Month Book Depreciation Tax Depreciation Temporary Difference (Book/Tax Depr) Prorated DIT ADIT ADIT ADIT ACcumulated Depreciation 13 Month Avg (ADIT) 1/ 13 Month Avg (Plant Additions) 13 Month Avg (Plant Additions) 13 Month Avg (Plant Additions) 13 Month avg (Net Plant)	48,118,444 (32,281,556)	48,118,444 48,118,444 48,118,444 48,118,444 48,118,444 48,118,444 48,118,444 (32,281,556) (32,281,556) (32,281,556) (32,281,556) (32,281,556)	22, 281, 556) (32, 281, 556) (32, 281, 556)	18,118,444 32,281,556) (	32.281,556)	48,118,444 (32,281,556)	48,118,444 (32,281,556)	48,118,444 48,118,444 (32,281,556) (32,281,556)	48,118,444 (32,281,556)

124,451,442 44,051,442 0.0016 70,849 455,614 (95,114) (95,114) (1,158,982) (1,168,982) (1,1088,226) (2,202,307) 170,459,104 90,059,104

Project   Proj	Project 101042033 101042033 10104341 10104341 10104341 10104452 10104534 101045539 101045539 10104523	UTCo. SLCo SE 1 DAVIS SE 800S-1700S SL S00S-1700S SL TO GLOVERS ST OGDEN TO GLOVERS ST OGDEN TO ST OGN W GOON - SU SOON							1	
Chicagna   First Engine   Chicagna   Chica	01042033 0104341 01044342 01044524 01045134 01045334 01045539 01045239 01044533 01044533 01044533 01044533 01044533 01044533 01044533 01044533 01044533 01044533 01044533	UTCo, SLCo SE DAVISS SE BOOS-1700S SL S00-1700S SL TO GLOVERS ST OGDEN TO GLOVERS ST OGDEN TO GLOVERS ST OGDEN TO GLOVERS ST OGNOW-500N H ST OGDEN TO GLOVERS ST OGNW-500N W 600 N-800N W 600 N-800 N W 600 N-800 N	37,483 1,788 85,117 18,032 (4,800) (106,884) (196,884) 106,884 8,848,150 22,168 22,168 6,535 6,535 10,597 40,071,661 20,918,747 3,226 137,874							
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Second   Community   Communi	77293									
123-RELOE TIMP REPORT NOW SECURED   1887   1887   1887   1887   1888   1888   1888   1888   1889   1899	77548	10048 OUTLET	10100							
FL43-REPL 68500FT MYTON TO ROOSEVELT   FL43-REPL 68500FT MY PROJECT TRANSFER   FL43-REPL 68500FT MANY PROJECT TRANSFER   FL43-REPL 68500FT MY PROJECT TRANSFER   FL44-REPL 68500FT MY PROJECT	79073	1000W-ZZ00W SLC	6,372,461							
State   Stat	9079	MYTON TO ROOSEVELT								
86019 SLIHP-REP LEJ 3400W 8000W SLC 80078 F L124-REP LEJS 3 TOWN SUCCEST TRANSFER F L234-LDOT RECHT-CF-WAY PROJECT TRANSFER F L134-REP LEJS 3 TOWN SUCCEST TRANSFER F L134-REP LEJS 3 TOWN SUCCEST TRANSFER F L134-REP LEJS 3 TOWN SUCCEST STATE	75705	F 12IN WELLSVILLE	87							
FL47-LID OF TRIGHT-OF-WAY PROJECT TRANSFER   FL47-REPL 1867   FL47-R	80601	00W 800N-500N - AP ASSY BRIGHAM CITY	82,004							
Fig. 134 REPL   95500FT AND RENAME FL43-3	80758	DE-WAY PROJECT TRANSFER								
26.448 S009 BL31 RET 2844 OF 16", 12", 10" STEEL 88009 BL31 RET 2844 OF 16", 12" STEEL 88009 BL31 RET 2844 OF 16", 12" STEEL 88009 BL31 RET 284 OF 16" STEEL STEE	79080	T AND RENAME FL43-3								
26.448  1.24.451.42   1.24.451.442   124.451	79102	- 12IN CLEARFIELD								
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Total Net Investment (101)  Removal Cost  Total Net Investment (101)  Removal Cost  Cumulative Plant Balances  Cumulative Plant Investment  Coordis  Coordis	80088	6",12", 10" S1EEL 6" 12"  10" STFFI								
Total Net Investment (101)  Removal Cost  Removal Cost  Cumulative Plant Balances  Cumulative Plant Balant  Cumulative Plant Balances  Cumulative Plant Balant  Cumulative Plant  Cumulative Pla	79365	0,12,15,01 0048 OUTLET	26.448							
Removal Cost         521,338         Femoval Cost         521,338         Femoval Cost           Cumulative Plant Balances         124,451,442         124,451,442         124,451,442         124,451,442         124,451,442         124,451,442         124,451,442         124,451,442         124,451,442         124,651,442         44,051,442		(101)	76,332,999							
Cumulative Plant Balances         124,451,442         124,451,442         124,451,442         124,451,442         124,451,442         124,451,442         124,451,442         124,451,442         124,451,442         124,451,442         124,451,442         124,451,442         124,451,442         124,451,442         124,451,442         124,451,442         124,651,442         44,051,442         44,	_		521,338							
Cumulative Plant Balances (Less \$80.4 Mii)         44,051,442         44,051,442         44,051,442         44,051,442         44,051,442         44,051,442         44,051,442         44,051,442         44,051,442         44,051,442         44,051,442         44,051,442         44,051,442         44,051,442         44,051,442         44,051,442         46,051,442         40,		ances		124,451,442	124,451,442	124,451,442	124,451,442	124,451,442	124,451,442	124,451,442
Book Depreciation Kate per Month  0.0016  Book Depreciation  10.0016  Book Depreciation  10.0016  10.0		ances (Less \$80.4 Mil)		44,051,442	44,051,442	44,051,442	44,051,442	44,051,442	44,051,442	44,051,442
Tax Depreciation Temporary Difference (BookTax Depr.) Temporary Difference Temporary Temporar		rte per Month	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016
Temporary Difference (Book/Tax Depr) (67,178) (67,178) (67,178) (384,764) (3			138.028	138.028	455,614	455,614	455.614	455,614	455,614	455.614
Prorated DIT ADIT ADIT ACIT. ADIT ACIT. ADIT ACIT. ADIT ACIT. ACIT	•	(Book/Tax Depr)	(67,178)	(67,178)	(384,764)	(384,764)	(384,764)	(384,764)	(384,764)	(384,764)
ADII ACCUMULIAted Depreciation Accumulated (1905,544) Accumulated (1907,283) Accumul	_		(16,607)	(16,607)	(95,114)	(95,114)	(95,114)	(95,114)	(95,114)	(95,114)
Accumulated Depreciation (392,167) (403,000) (403,000) (404,735) (473,000) (394,437) (1917,100) (392,172) (391,000)		1	(16,607)	(33,213)	(128,327)	(223,440)	(318,554)	(413,668)	(508, /81)	(603,895)
13 Month Avg (Accum Depr) 13 Month Avg (Accum Depr) 13 Month Avg (Plant Additions) 13 Month Avg (Plant Additions) 13 Month Avg (Net Plant) 13 Month Avg (Net Plant) 14 980,517 59,648,887 64,717,256 69,785,626 74,853,995 79,922,365 8		auoi 1/	(292,107)	(505,114)	(590,504)	(677,727)	(764.242)	(849,310)	(932.172)	(1.012.065)
13 Month Avg (Plant Additions) 134,980,517 140,048,887 145,117,256 150,185,626 155,253,995 160,322,365 113 Month Avg (Net Plant) 54,580,517 59,648,887 64,717,256 69,785,626 74,853,995 79,922,365 113 Month Avg (Net Plant)		Depr)		(1,117,265)	(1,247,816)	_	(1,533,373)	(1,688,379)		(2,022,846)
13 Month Avg (Net Plant) 54,580,317 59,648,887 64,717,256 69,785,626 74,853,995 79,922,365		Additions)			140,048,887		150,185,626	155,253,995	<del>-</del>	165,390,734
		ant)		54,580,517	59,648,887		69,785,626		79,922,365	84,990,734

AT July-21

Q	Description	AU August-21 Se	AV September-21	AW October-21	AX AY AZ BA November-21 January-22 February-22	AY December-21	AZ January-22	BA February-22	BB March-22	BC April-22
	FL6FEPL FL 3300S/UTCo. SLCo FL21 REPL 24" PHASE 1 DAVIS		5,846							
3 01044742 4 01044524	SLIHP REP BL 1300 E 800S-1700S SLIHP REP BL 300E 800-1700S SL									
5 01045069	SLIHP REPL BL 500S TO GLOVERS		304	,						
7 01045134	NOTHY-REPL BL 2ND STOGDEN SPVIHP-REP BL 820 N PROVO									
8 01045454	NO IHP-REPL BL 17TH ST OGDEN			•						
10 01045539	NOIHP-REPL BL GLVERS TO LY0001									
11 01045649	"FL021-REPL 20"" W/ 6"" @ HNTSMN"									
12 01045/65	SLIMP-KEPL BL 100 S /00W-500W "FI 122-RFPI 24"" PHASE 2 DAVIS"		22 513	(570)						
14 01045233	"FL127-REP PH I, WA0603 TO FL29"		202,061	50,369						
15 01044523	SLIHP REP BL S TMP ST-1000E SL									
15 01044/68	FL47 KEPL 3500FL IZIN SK-193 FL35-RFPL 1100FT OF 3IN HR0001									
18 01040190	"FL14-REPL HP PIPE, ERDA"									
19 01042702	"FL34-REPL 92,376'24"" PIPE"		(15,260)							
20 01043376	"FL21 REPL 24"" PHASE 3 DAVIS"		- 106 267	210 0 4 5						
	FLIZ/-NEF FFIII, PLZ3   O WE000     FI 127-REP PHIII, WI 0001 - FI 19"		706,061,6	12,180,309						
23 75119	SLIHP-REPL BL2 NORTH TEMPLE 1000 W-2100			200,490						
24 75883	SLIHP REPL BL 500 W 600 N-800 N			137,149						
25 77293	FL47-RELOC 1600LF OF 12" STL SR-193&I-15			. 244						
27 79072	NOINF-REFL BL WAGG40 COILE   SITHP-INST BI 600N 1000W-2200W SIC			(6,744)						
	SLIHP-REPL BL S TMP 200W-STATE SLC			126,042						
	FL43-REPL 68500FT MYTON TO ROOSEVELT		29,706,414	993,025						
30 75705	FL23-RELOC 75FT OF 12IN WELLSVILLE			217 902						
32 80613	FL29-INST 20 IN FL TAP ASSY BRIGHAM CITY			100,4						
33 80758	FL47-UDOT RIGHT-OF-WAY PROJECT TRANSFER		٠							
34 79080	FL134-REPL 95500FT AND RENAME FL43-3			226,850						
35 /9102	FL47-KEPL 150FL OF 12IN CLEAKFIELD			7 704 462						
37 84859	SLIHP-REPLEAS IING IZIN WITH 18IN SLC			(58,432)						
38 87060	NOIHP REPL BELTLINE HARRISON BLVD 7-9TH			302,923						
39 88008	BL31 RET 2844' OF 16",12", 10" STEEL			827,104						
40 88009	BL31 REI 2844' OF 16",12", 10" STEEL			1,591						
41 / 9303	Total Net Investment (101)		35,118,245	4,367 25,702,190						
43	Removal Cost		239,850	175,540						
44	Cumulative Plant Balances	124.451.442	159.569.687	185.271.877	185.271.877	185.271.877	185.271.877	185.271.877	185.271.877	185.271.877
45	Cumulative Plant Balances (Less \$80.4 Mil)			104,871,877	104,871,877	104,871,877				104,871,877
46	Book Depreciation Rate per Month	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016
4 / 4 8	Book Depreciation Tax Denreciation	70,849 455,614	127,331	168,669 455,614	168,669 455,614	168,669	168,669	168,669	168,669	168,669
49	Temporary Difference (Book/Tax Debr)	(384.764)	(328.282)	(286,945)	(286.945)	(286,945)	(442.487)	(442.487)	(442.487)	(442,487)
20	Prorated DIT	(95,114)	(81,151)	(70,933)	(70,933)	(64,908)	(90,803)	(82,412)	(73,122)	(64,131)
51	ADIT	(794,123)	(875,274)	(946,207)	(1,017,139)	(1,082,048)	(1,172,850)	(1,255,262)	(1,328,384)	(1,392,515)
52 53	Accumulated Depreciation 13 Month Avg (ADIT) 1/	(1,729,832)	(1,597,013)	(1,941,222)	(2,109,891) (1,343,012)	(1,393,232)	(2,447,229)	(2,615,898)	(7,784,567)	(2,953,236)
54	13 Month Avg (Accum Depr)		(2,585,684)	(2,777,253)	(2,953,236)	(3,121,905)				
55 56	13 Month Avg (Plant Additions) 13 Month Avg (Net Plant)	175,527,473 1 95.127.473 1	180,595,843 100.195.843	184,200,952 103,800,952	185,271,877	185,271,877				
	1/ ADIT is calculated using a 13 month average covering the test period.									

1/ ADIT is calculated using a 13 month average covering the test period.

Project	Description	BD May-22
1 01042033	FLEARPH ET 3300S/UTCo, SLCo	
	SLIHP REP BL 1300 E 800S-1700S	
4 01044524 5 01045069	SLIHP REP BL 300E 800-1700S SL SLIHP REPI BL 500S TO GLOVERS	
	NOIHP-REPL BL 2ND ST OGDEN	
7 01045334	SPVIHP-REP BL 820 N PROVO	
	NO INF-REPLACE 171H ST OGDEN "FL51-RELOC 15600' 12"" WEBER CO"	
	NOIHP-REPL BL GLVERS TO LY0001	
11 01045649	"FL021-REPL 20"" W/ 6"" @ HNTSMN" STIHP-BEPT BT 100 S 700W-500W	
	"FL122-REPL 24"" PHASE 2, DAVIS"	
14 01045233	"FL127-REP PH I, WA0603 TO FL29"	
15 01044523 16 01044768	SLIHP REP BL S TMP ST-1000E SL FI 47 RFPI 3500FT 121N SR-193	
17 01046013	FL35-REPL 1100FT OF 3IN HR0001	
18 01040190	"FL14-REPL HP PIPE, ERDA" "El 34 BEDI 03 376: 24"" PIDE"	
	"FL21 REPL 24"" PHASE 3 DAVIS"	
	"FL127-REP PHII, FL29 TO WL0001"	
	"FL127-REP PHIII, WL0001 - FL19"	
23 75119	SLIHP-REPL BL2 NORTH TEMPLE 1000 W-2100	
25 77293	SLINF NEFL BL 300 W 600 IN-600 IN FL47-RELOC 1600LF OF 12" STL SR-193&I-15	
	NOIHP-REPL BL WA0048 OUTLET	
	SLIHP-INST BL 600N 1000W-2200W SLC	
	SLIHP-REPL BL S TMP 200W-STATE SLC	
30 75705	FL43-KEPL 08300FT MYTON TO KOOSEVELTED 33-RELION 23-RELION 23-RELION 25-RELION WELLSVILLE	
	SLIHP-REPL BL31 400W 800N-500N	
	FL29-INST 20 IN FL TAP ASSY BRIGHAM CITY	
33 80758	FL47-UDOT RIGHT-OF-WAY PROJECT TRANSFER	
	FLI34-REPL 93300FL AND RENAME FL43-3 FL47-REPL 150FT OF 12IN CLEARFIELD	
	FL13-REPL EXISTING 12IN WITH 16IN	
	SLIHP-REPL BL28 N TMP 2000W-1000W SLC	
	NOIHP REPL BELTLINE HARRISON BLVD 7-9TH	
	BL31 RET 2844' OF 16", 12", 10" STEEL	
40 88009	BL31 KE1 2844 OF 10, 12, 10 STEEL NOTHP-REPT RI WANDA8 OFFIE	
	Total Net Investment (101)	-
43	Removal Cost	
44	Cumulative Plant Balances	185.271.877
45	Cumulative Plant Balances (Less \$80.4 Mil)	104,871,877
46	Book Depreciation Rate per Month	0.0016
47	Book Depreciation	168,669
49	i ax Depreciation Temporary Difference (Book/Tax Depr.)	(442.487)
20	Prorated DIT	(54,841)
51	ADIT	(1,447,356)
2 2 2	Accumulated Depreciation 13 Month Avg (ADIT) 1/	(3,121,905)
24	13 Month Avg (Accum Depr)	
55	13 Month Avg (Plant Additions) 13 Month Avg (Net Plant)	
	I 3 Month Avg (Net Plant)	
1/ ADIT is c	1/ ADIT is calculated using a 13 month average covering the test period.	

BH BI BJ September-22 October-22

BG August-22

BE June-22

185,271,877 104,871,877	0.0016	168,669	611,156	(442,487)	(8,990)	(1,584,309)	(3,965,249)
185,271,877 104,871,877	0.0016	168,669	611,156	(442,487)	(18,280)	(1,575,319)	(3,796,580)
185,271,877 104,871,877	0.0016	168,669	611,156	(442,487)	(27,271)	(1,557,039)	(3,627,911)
185,271,877 104,871,877	0.0016	168,669	611,156	(442,487)	(36,561)	(1,529,768)	(3,459,242)
185,271,877 104,871,877	0.0016	168,669	611,156	(442,487)	(45,851)	(1,493,207)	(3,290,574)
185,271,877 104,871,877	0.0016	168,669	611,156	(442,487)	(54,841)	(1,447,356)	(3,121,905)

185,271,877 104,871,877 0.0016 168,669 611,156 (442,487) 0 (1,584,309) (4,133,918)

#### Calculation of Revenue Requirement

A B

	Revised Revenue
	Requirement
1 Total Net Investment	\$185,271,877 1/
2 Less: Amount currently in rates	(\$80,400,000) 2/
3 Budget Overspend in 2020	(\$1,181,881) 3/
4 Replacement Infrastructure in Tracker	\$103,689,996
5 Less: Accumulated Depreciation	(\$3,121,905) 5/
6 Accumulated Deferred Income Tax	(1,393,232) 6/
7 Net Rate Base	\$99,174,859
8 Current Commission-Allowed Pre-Tax Rate of Return	8.90% 7/
9 Allowed Pre-Tax Return (Line 6 x Line 7)	\$8,826,562
10 Plus: Net Depreciation Expense	\$2,001,217 4/
11 Net Taxes Other Than Income (1.2% x Line 6)	\$1,190,098
12 Total Revenue Requirement	\$12,017,878
13 Previous Revenue Requirement	\$9,168,726
14 Incremental Revenue Requirement	\$2,849,152

<sup>1/</sup> See Exhibit 1.1 line 44, column AW

<sup>2/</sup> Per Commission Order, page 14 in Docket 19-057-02.

<sup>3/</sup> Adjustment for the budget overspend in 2020.

<sup>4/</sup> Depreciation rate of 1.93% (Docket 19-057-03) multiplied by the net investment amount on line 3.

<sup>5/</sup> See Exhibit 1.1 Line 54, column AY

<sup>6/</sup> Depreciation for tax purposes is calculated using the average ADIT for the test period. See Exhibit 1.1 line 53, column AY

<sup>7/</sup> Current Commission allowed pretax return as shown in Section 2.07 of the Company's tariff

#### **Cost of Service Allocation**

#### STEP 3

		Α	В	С	
	Com	mission Ordered		Total	
	Reve	nue Requirement	Percent	Tracker	
		1/	of Total	Revenue	
1 GS	\$	343,311,795	87.71%	\$ 10,540,341	•
2 FS		2,811,909	0.72%	\$ 86,331	
3 NGV		2,731,602	0.70%	\$ 83,866	
4 IS		151,600	0.04%	\$ 4,654	
5 TSF & TSI		40,061,659	10.23%	\$ 1,229,971	
6 MT		-	0.00%	\$ -	
7 TBF		2,368,404	0.61%	\$ 72,715	
8 Totals	\$	391,436,969	100%	\$ 12,017,878	2/

<sup>1/</sup> Per Docket 19-057-02, Report and Order, pg 29 & 39 2/ Total calculated surcharge amount from Exhibit 1.1 page 6, line 11

#### Infrastructure Tracker Rate Calculation

						iiiiasiiuctuit	i i ackei Nate	Calculation				
	Utah GS	Α	В	C		E Base DNG Rates	F	G Infrastructure Replacement	H Percentage	Replacement	J Current Rates	K (I - J) Difference
	Volumetr		E: .	Dth	Dth 00.015.100	Base Rate	Revenues	Revenue	Increase	Rate	2 22222	2 22222
1 2	Winter	Block 1 Block 2	First Over	45 45	63,215,493 17,185,058	2.64801 1.44561	167,395,258 24,842,892	7,146,415 1,060,589	4.26919% 4.26919%	0.11305 0.06172	0.08639 0.04716	0.02666 0.01456
3 4	Summer	Block 1 Block 2	First Over	45 45	26,277,818 4,724,848	1.94617 0.74377	51,141,101 3,514,200	2,183,309 150,028	4.26919% 4.26919%	0.08309 0.03175	0.06349 0.02426	0.01960 0.00749
5	Total Vol	umetric Cl	harges		111,403,217		246,893,451	10,540,341	4.26919%			
	Utah NG	ic Rates		Dth	Dth	ted Base DNG Ra Base Rate	Revenues	Infrastructure Replacement Revenue	Percentage Increase	Infrastructure Replacement Rate	Current Rates	
6	All Usage	1	All Over	0	202,355	8.11914	1,642,949	83,866	5.10%	0.41445	0.31619	0.09826
	Utah FS Volumetr	ic Rates		Dth	Upda Dth	ted Base DNG Ra Base Rate	ites Revenues	Infrastructure Replacement Revenue	Percentage Increase	Infrastructure Replacement Rate	Current Rates	
7	Winter	Block 1	First	200	399,909	1.56992	627,825	23,734	3.78%	0.05935	0.04505	0.01430
8 9		Block 2 Block 3	Next All Over	1,800 2,000	629,415 199,353	1.07247 0.54883	675,029 109,411	25,518 4,136	3.78% 3.78%	0.04054 0.02075	0.03077 0.01575	0.00977 0.00500
	Total Win	ter										
10	Summer	Block 1	First	200	530,579	1.03811	550,799	20,822	3.78%	0.03924	0.02979	0.00945
11 12		Block 2 Block 3	Next All Over	1,800 2,000	590,914 67,334	0.54067 0.01703	319,489 1,147	12,078 43	3.78% 3.78%	0.02044 0.00064	0.01551 0.00049	0.00493 0.00015
	Total Vol	umetric Cl		2,000	2,417,504	0.01703	2,283,700	86,331	3.78%	0.00004	0.00049	0.00013
	Utah IS Volumetr	ic Rates		Dth	Upda Dth	ted Base DNG Ra Base Rate	ites Revenues	Infrastructure Replacement Revenue	Percentage Increase	Infrastructure Replacement Rate	Current Rates	
14		Block 1	First	2,000	144,006	0.91912	132,359	4,143	3.13%	0.02877	0.02195	0.00682
15		Block 2	Next	18,000	117,613	0.13879	16,324	511	3.13%	0.00434	0.00331	0.00103
16	Tatal Val	Block 3 umetric Cl	All Over	20,000	261,619	0.08169	0 148,683	4.654	3.13% 3.13%	0.00256	0.00195	0.00061
17	TOTAL VOI	umetric Ci	iiaiyes		201,019		140,063	4,034	3.13%			
	Utah TBF Volumetr	ic Rates		Dth	Dth .	ted Base DNG Ra Base Rate	Revenues	Infrastructure Replacement Revenue	Percentage Increase	Infrastructure Replacement Rate	Current Rates	
18		Block 1	First	10,000	676,496	0.54628	369,556	10,262	2.78%	0.01517	0.01127	0.00390
19 20		Block 2 Block 3	Next Next	112,500 477,500	1,680,294 882,783	0.51196 0.35939	860,243 317,263	23,888 8,810	2.78% 2.78%	0.01422 0.00998	0.01056 0.00741	0.00366 0.00257
21		Block 4	All Over		002,703	0.07725	317,203	0,610	2.78%	0.00998	0.00741	0.00257
	Annual D		arges per Di		45,000	23.81000	1,071,450	29.754	2.78%	0.66119	0.52370	0.13749
23		Firm Trans			3,284,573		2,618,512	72,715	2.78%			
	Utah TSF Volumetr	ic Rates		Dth	Dth .	ted Base DNG Ra Base Rate	Revenues	Infrastructure Replacement Revenue	Percentage Increase	Infrastructure Replacement Rate	Current Rates	
24		Block 1	First	200	2,693,280	1.17191	3,156,282	121,229	3.84%	0.04501	0.03375	0.01126
25		Block 2	Next	1,800	10,816,160	0.76608	8,286,044	318,258	3.84%	0.02942	0.02207	0.00735
26		Block 3	Next	98,000	30,309,143	0.31328	9,495,248	364,702	3.84%	0.01203	0.00902	0.00301
27 28	Ammund D	Block 4	All Over arges per Di		10,717,101 206,609	0.11595 47.64000	1,242,648 9,842,861	47,729 378,053	3.84% 3.84%	0.00445 1.82980	0.00334 1.45669	0.00111
29		Firm Trans		uioi	54,742,293	47.04000	32,023,083	1,229,971	3.84%	1.02900	1.45009	0.37311
	Utah MT Volumetr			Dth	Dth .	ted Base DNG Ra Base Rate	Revenues	Infrastructure Replacement Revenue	Percentage Increase	Infrastructure Replacement Rate	Current Rates	
30 31	All Usage	umetric Cl	All Over	0	26,011 26,011	0.81601	21,225 21,225	0	0.00%	0.00000	0.00000	0.00000
31	. Otal VOI	amedic C	iai ges		20,011		۷۱,۷۷					

\$12,017,878

32

# EFFECT ON GS TYPICAL CUSTOMER 80 DTHS - ANNUAL CONSUMPTION

	(A)	(B)	(C)	(D) Billed at Curren	(E) t Billed at	(F)
	Rate		Usage	Rate Effective	Proposed	
	Schedule	Month	In Dth	11/1/2021	Rate	Change
1	GS	Jan	14.9	\$140.14	\$140.54	\$0.40
2		Feb	12.5	118.65	118.99	0.34
3		Mar	10.1	97.17	97.44	0.27
4		Apr	8.3	70.44	70.60	0.16
5		May	4.4	40.51	40.60	0.09
6		Jun	3.1	30.54	30.60	0.06
7		Jul	2.0	22.10	22.14	0.04
8		Aug	1.8	20.56	20.60	0.04
9		Sep	2.0	22.10	22.14	0.04
10		Oct	3.1	30.54	30.60	0.06
11		Nov	6.3	63.15	63.32	0.17
12		Dec	11.5	109.70	110.01	0.31
13		Total	80.0	\$765.60	\$767.58	\$1.98
					Percent Change:	0.26 %

Dominion Energy Utah Docket 21-057-26 DEU Exhibit 1.5 Legislative Tariff Page 1 of 12

DOMINION ENERGY UTAH 333 South State Street P. O. Box 45360 Salt Lake City, Utah 84145-0360

#### LEGISLATIVE AND PROPOSED RATE SCHEDULES

Exhibit 1.5
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: November 1, 2021 To Become Effective: December 1, 2021



**Page 2-2** 

\$107.00

## 2.02 GS RATE SCHEDULE

#### **GS VOLUMETRIC RATES**

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

	Summer Rates	: Apr. 1 - Oct. 31	Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.94617	\$0.74377	\$2.64801	\$1.44561
CET Amortization	0.02274	0.00888	0.03083	0.01697
DSM Amortization	0.27767	0.27767	0.27767	0.27767
Energy Assistance	0.01308	0.01308	0.01308	0.01308
Infrastructure Rate Adjustment	0.08309 <del>6349</del>	0.03175 <del>2426</del>	0.11305 <del>08639</del>	0.06172 <del>4716</del>
Tax Reform Surcredit 3	0.00728	0.00327	0.00962	0.00561
STEP Surcharge	0.00346	0.00132	0.00471	0.00257
Distribution Non-Gas Rate	\$2.35349 <del>3389</del>	\$1.07974 <del>7225</del>	\$3.09697 <del>7031</del>	\$1.82323 <del>0867</del>
Base SNG	\$0.37355	\$0.37355	\$0.88317	\$0.88317
SNG Amortization	0.02356	0.02356	0.05618	0.05618
Supplier Non-Gas Rate	\$0.39711	\$0.39711	\$0.93935	\$0.93935
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217	\$4.44217
191 Amortization	0.50038	0.50038	0.50038	0.50038
Commodity Rate	\$4.94255	\$4.94255	\$4.94255	\$4.94255
Total Rate	\$7.69315 <del>7355</del>	\$6.41940 <del>191</del>	\$8.97887 <del>5221</del>	\$7.70513 <del>69057</del>

#### **GS FIXED CHARGES**

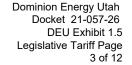
BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4 \$	420.25
	BSF Category 2 BSF Category 3

Annual Energy Assistance credit for qualified low income customers:

For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.

#### **GS CLASSIFICATION PROVISIONS**

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.





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(6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff. Additionally, those customers who do not provide meter access for replacement of transponders will be charged \$20.00 monthly from July 1, 2021 through November 1, 2021. After November 1, 2021 the Company will pursue disconnection of service to those customers who fail to provide such access in accordance with applicable rules, regulations and Tariff provisions

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## 2.03 FS RATE SCHEDULE

#### FS VOLUMETRIC RATES

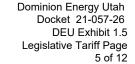
Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

	Dth = dekatherm = 10 therms = 1,000,000 Btu						
	Summer Ra	Summer Rates: Apr. 1 - Oct. 31 W			Winter Rates: Nov. 1 - Mar. 31		
	First	Next	All Over	First	Next	All Over	
	200 Dth	1,800 Dth	2,000 Dth	200 Dth	1,800 Dth	2,000 Dth	
Base DNG	\$1.03811	\$0.54067	\$0.01703	\$1.56992	\$1.07247	\$0.54883	
Energy Assistance	0.01084	0.01084	0.01084	0.01084	0.01084	0.01084	
Infrastructure Rate Adjustment	0.03924 <del>2979</del>	0.02044 <del>155</del> 1	0.0006449	0.059354 <del>50</del> 5	0.04054 <del>307</del> 7	0.02075 <del>157</del> 5	
Tax Reform Surcredit 3	0.00313	0.00168	0.00015	0.00467	0.00323	0.00170	
STEP Surcharge	0.00162	0.00085	0.00003	0.00246	0.00168	0.00086	
Distribution Non-Gas Rate	01 0020 102 1	\$0.57448 <del>69</del>	\$0.02869 <del>54</del>	\$1.64724 <del>32</del>	\$1.12876 <del>18</del>	\$0.58298 <del>77</del>	
	\$1.09294 <del>834</del>	<del>55</del>		94	99	<del>98</del>	
Base SNG	\$0.75994	\$0.75994	\$0.75994	\$0.93437	\$0.93437	\$0.93437	
SNG Amortization	0.04298	0.04298	0.04298	0.05319	0.05319	0.05319	
Supplier Non-Gas Rate	\$0.80292	\$0.80292	\$0.80292	\$0.98756	\$0.98756	\$0.98756	
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217	\$4.44217	\$4.44217	\$4.44217	
191 Amortization	0.50038	0.50038	0.50038	0.50038	0.50038	0.50038	
Commodity Rate	\$4.94255	\$4.94255	\$4.94255	\$4.94255	\$4.94255	\$4.94255	
Total Rate	\$6.83841 <del>28</del> <del>96</del>	\$6.31995 <del>15</del>	\$5.77416 <del>01</del>	\$7.57735 <del>63</del>	\$7.0588749 10	\$6.51309 <del>08</del>	
Minimum Monthly Distributi	on Non-Gas Ch	narge: (Base)		Summer			
				Winter		\$275.00	
FS FIXED CHARGES							
	Monthly Basic Service Fee (BSF):				1	\$6.75	
Does not apply as a credit toward the minimum monthly			E	BSF Category	2	\$18.25	
distribution non-gas charge.	roories see 8.8	03	E	BSF Category	3	\$63.50	
1 of a definition of meter cate	For a definition of meter categories, see § 8.03.				BSF Category 4		

### FS CLASSIFICATION PROVISIONS

(1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.

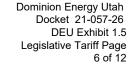




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- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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# 2.04 NATURAL GAS VEHICLE RATE (NGV)

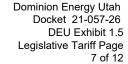
## **NGV VOLUMETRIC RATES**

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
D. DVG	<b>****</b>
Base DNG	\$8.11914
Energy Assistance	0.02113
Infrastructure Rate Adjustment	0.41445 <del>31619</del>
Tax Reform Surcredit 3	0.02764
STEP Surcharge	0.01374
Distribution Non-Gas Rate	\$8.596104 <del>978</del> 4
Base SNG	\$0.96427
SNG Amortization	$_{0.06210}$
Supplier Non-Gas Rate	\$1.02637
Base Gas Cost	\$4.44217
Commodity Amortization	0.50038
RIN Credit	(0.36648)
Commodity Rate	\$4.57607
Total Rate	\$14.19854 <del>10028</del>

## NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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# 4.02 IS RATE SCHEDULE

#### IS VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = dekatherm = 10 therms = 1,000,000 Btu

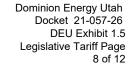
	T'	37 10 000 F.1	All Over	
	First 2,000 Dth	Next 18,000 Dth	20,000 Dth	
Base DNG	\$0.91912	\$0.13879	\$0.08169	
Energy Assistance	0.00939	0.00939	0.00939	
Infrastructure Rate Adjustment	0.02877 <del>195</del>	0.00434 <del>331</del>	0.00 <mark>256<del>195</del></mark>	
Tax Reform Surcredit 3	0.00353	0.00056	0.00034	
STEP Surcharge	0.00120	0.00018	0.00011	
<b>Distribution Non-Gas Rate</b>	\$0.96201 <del>5519</del>	\$0.15326 <del>223</del>	\$0.09409 <mark>348</mark>	
Supplier Non-Gas Rate	\$0.17963	\$0.17963	\$0.17963	
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217	
191 Amortization	0.50038	0.50038	0.50038	
Commodity Rate	\$4.94255	\$4.94255	\$4.94255	
Total Rate	\$6.08419 <del>7737</del>	\$5.27 <mark>544441</mark>	\$5.21627 <del>566</del>	
Minimum Yearly Charge  Greater of \$3,000.00 or [(Peak Winter Day x 55 days) –  (Annual Historical Use)] x Distribution Non-Gas Rates				
Penalty for failure to interrupt or limit usage to contract limits when requested by See § 3.02. the Company.				

#### IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

## IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
   (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
- (5) Customer must enter into a service agreement, see § 4.01.



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- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in  $\S$  10.01 and  $\S$  10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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# 5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

## TBF VOLUMETRIC RATES

	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First	Next	Next	All Over
	10,000 Dth	112,500 Dth	477,500 Dth	600,000 Dth
Base DNG	\$0.54628	\$0.51196	\$0.35939	\$0.07725
Energy Assistance	0.00028	0.00028	0.00028	0.00028
Infrastructure Rate Adjustment	0.01517 <del>127</del>	0.01422 <del>056</del>	0.00998 <del>741</del>	0.00215 <del>159</del>
Tax Reform Surcredit 3	0.00109	0.00103	0.00072	0.00016
STEP Surcharge	0.00061	0.00058	0.00040	0.00009
<b>Distribution Non-Gas Rate</b>	_	00.53005441	00.25055(020	<b>60.0700337</b>

Rates Per Dth Redelivered Each Month

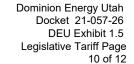
	\$0.56343 <del>5953</del>	\$0.52807441	\$0.37077 <del>6820</del>	\$0.079 <mark>9337</mark>
Minimum Yearly Distribution	Non-Gas Charge (b	pase)		\$183,300
Daily Transportation Imbalance	e Charge per Dth (	outside +/- 5% toler	rance)	\$0.08316

#### **TBF FIXED CHARGES**

Monthly Basic Service Fee (BSF):		BSF Category 1	\$6.75
(Does not apply as a credit toward the	minimum yearly	BSF Category 2	\$18.25
distribution non-gas charge) For a definition of meter categories, se	e § 8.03.	BSF Category 3	\$63.50
,	·	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual		\$3,000.00
	Monthly Equivalent		\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual		\$23.81
	Infrastructure Adder		\$0.66119 <del>523</del>
			<del>70</del>
	Tax Reform Surcredit 3		0.05031
	STEP Surcharge		0.02856
	Supplier Non-Gas Adder		1.25700
	Total Annual		\$25.81 <del>67</del>
	Monthly Equivalent		\$2.154

#### TBF CLASSIFICATION PROVISIONS

(1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷365 days) ÷ Peak Winter Day ≥ 50%

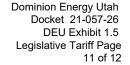




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- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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# **5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)**

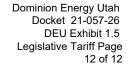
## TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

	First	Next	Next	All Over
	200 Dth	1,800 Dth	98,000 Dth	100,000 Dth
Base DNG	\$1.17191	\$0.76608	\$0.31328	\$0.11595
Energy Assistance	0.00111	0.00111	0.00111	0.00111
Infrastructure Rate Adjustment	0.04501 <del>3375</del>	$0.02942\frac{207}{}$	0.01203 <del>0902</del>	0.00445 <del>334</del>
Tax Reform Surcredit 3	0.00339	0.00222	0.00091	0.00034
STEP Surcharge	0.00184	0.00120	0.00049	0.00018
<b>Distribution Non-Gas Rate</b>	\$1.22326 <del>1200</del>	\$0.80003 <del>79268</del>	\$0.32 <mark>782481</mark>	\$0.12 <mark>203<del>092</del></mark>
Penalty for failure to interrupt or  Daily Transportation Imbalance	See § 3.02 \$0.08316			
Daily Transportation initiatance	charge per Din (	outside 17- 570 to	icrance)	ψ0.00510
TSF and TSI FIXED CHARG	ES			
Monthly Basic Service Fee (BSF):		F	SSF Category 1	\$6.75
E 1.C. W. CDGE		E	3SF Category 2	\$18.25
For a definition of BSF categor	res, see § 8.03.	F	3SF Category 3	\$63.50
			3SF Category 4	\$420.25
Administrative Charge, see § 5.	01. Annual			\$3,000.00
	Month	nly Equivalent		\$250.00
Firm Demand Charge per Dth T Volumes, see § 5.01.	TSF Base Annual		\$47.64	
	Infrastructure Adder		\$1.82980 <del>456</del>	
	Tax Reform Surcredit 3		0.13470	
	STEP Surcharge		0.07944	
	Supplier Non-Gas Adder		2.00800	
	Total	Annual		\$51.69 <del>32</del>
	Monthly Equivalent		\$4.31 <del>28</del>	

#### TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.





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- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

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## 2.02 GS RATE SCHEDULE

#### **GS VOLUMETRIC RATES**

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

	Summer Rates	s: Apr. 1 - Oct. 31	Winter Rates:	Nov. 1 - Mar. 31
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.94617	\$0.74377	\$2.64801	\$1.44561
CET Amortization	0.02274	0.00888	0.03083	0.01697
DSM Amortization	0.27767	0.27767	0.27767	0.27767
Energy Assistance	0.01308	0.01308	0.01308	0.01308
Infrastructure Rate Adjustment	0.08309	0.03175	0.11305	0.06172
Tax Reform Surcredit 3	0.00728	0.00327	0.00962	0.00561
STEP Surcharge	0.00346	0.00132	0.00471	0.00257
Distribution Non-Gas Rate	\$2.35349	\$1.07974	\$3.09697	\$1.82323
Base SNG	\$0.37355	\$0.37355	\$0.88317	\$0.88317
SNG Amortization	0.02356	0.02356	0.05618	0.05618
Supplier Non-Gas Rate	\$0.39711	\$0.39711	\$0.93935	\$0.93935
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217	\$4.44217
191 Amortization	0.50038	0.50038	0.50038	0.50038
Commodity Rate	\$4.94255	\$4.94255	\$4.94255	\$4.94255
Total Rate	\$7.69315	\$6.41940	\$8.97887	\$7.70513

#### **GS FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

Annual Energy Assistance credit for qualified low income customers:

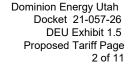
ners.

\$107.00

For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.

## **GS CLASSIFICATION PROVISIONS**

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

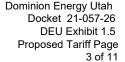




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(6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff. Additionally, those customers who do not provide meter access for replacement of transponders will be charged \$20.00 monthly from July 1, 2021 through November 1, 2021. After November 1, 2021 the Company will pursue disconnection of service to those customers who fail to provide such access in accordance with applicable rules, regulations and Tariff provisions

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## 2.03 FS RATE SCHEDULE

#### FS VOLUMETRIC RATES

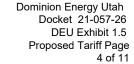
Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

	Dill – uck		$\frac{1,000}{}$	,000 Diu		
	Summer R	ates: Apr. 1 -	Oct. 31	Winter Ra	tes: Nov. 1 - N	1ar. 31
	First	Next	All Over	First	Next	All Over
	200 Dth	1,800 Dth	2,000 Dth	200 Dth	1,800 Dth	2,000 Dth
Base DNG	\$1.03811	\$0.54067	\$0.01703	\$1.56992	\$1.07247	\$0.54883
Energy Assistance	0.01084	0.01084	0.01084	0.01084	0.01084	0.01084
Infrastructure Rate Adjustment	0.03924	0.02044	0.00064	0.05935	0.04054	0.02075
Tax Reform Surcredit 3	0.00313	0.00168	0.00015	0.00467	0.00323	0.00170
STEP Surcharge	0.00162	0.00085	0.00003	0.00246	0.00168	0.00086
Distribution Non-Gas Rate	\$1.09294	\$0.57448	\$0.02869	\$1.64724	\$1.12876	\$0.58298
Base SNG	\$0.75994	\$0.75994	\$0.75994	\$0.93437	\$0.93437	\$0.93437
SNG Amortization	0.04298	0.04298	0.04298	0.05319	0.05319	0.05319
Supplier Non-Gas Rate	\$0.80292	\$0.80292	\$0.80292	\$0.98756	\$0.98756	\$0.98756
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217	\$4.44217	\$4.44217	\$4.44217
191 Amortization	0.50038	0.50038	0.50038	0.50038	0.50038	0.50038
Commodity Rate	\$4.94255	\$4.94255	\$4.94255	\$4.94255	\$4.94255	\$4.94255
Total Rate	\$6.83841	\$6.31995	\$5.77416	\$7.57735	\$7.05887	\$6.51309
Minimum Monthly Distribution	on Non-Gas C	Charge: (Base)		Summer		\$182.00
				Winter		\$275.00
FS FIXED CHARGES						
Monthly Basic Service Fee (	BSF):		F	BSF Categor	y 1	\$6.75
Does not apply as a credit to	ward the mini	mum monthly	F	3SF Categor	y 2	\$18.25
distribution non-gas charge. For a definition of meter cate	gories see 8 !	8 03	F	BSF Categor	y 3	\$63.50
1 of a definition of motor cate	,501105, 500 g	J. 0 J.	F	BSF Categor	y 4	\$420.25

#### FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.

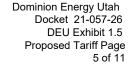




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- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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# 2.04 NATURAL GAS VEHICLE RATE (NGV)

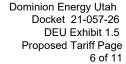
## **NGV VOLUMETRIC RATES**

	Rate Per Dth Used Dth = dekatherm = 10 therms = 1,000,000 Btu
Base DNG	\$8.11914
Energy Assistance	0.02113
Infrastructure Rate Adjustment	0.41445
Tax Reform Surcredit 3	0.02764
STEP Surcharge	_0.01374
<b>Distribution Non-Gas Rate</b>	\$8.59610
Base SNG	\$0.96427
SNG Amortization	0.06210
Supplier Non-Gas Rate	\$1.02637
Base Gas Cost	\$4.44217
Commodity Amortization	0.50038
RIN Credit	(0.36648)
Commodity Rate	\$4.57607
Total Rate	\$14.19854

## NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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# 4.02 IS RATE SCHEDULE

#### IS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

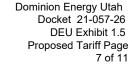
Penalty for failure to interrupt or line Company.	mit usage to contract lin	mits when requested by	See § 3.02.
Minimum Yearly Charge	(Annual Historical	00 or [(Peak Winter Da Use)] x Distribution N	Von-Gas Rates
Total Rate	\$6.08419	\$5.27544	\$5.21627
Commodity Rate	\$4.94255	\$4.94255	\$4.94255
191 Amortization	0.50038	0.50038	0.50038
Base Gas Cost	\$4.44217	\$4.44217	\$4.44217
Supplier Non-Gas Rate	\$0.17963	\$0.17963	\$0.17963
Distribution Non-Gas Rate	\$0.96201	\$0.15326	\$0.09409
STEP Surcharge	0.00120	0.00018	0.00011
Tax Reform Surcredit 3	0.00353	0.00056	0.00034
Infrastructure Rate Adjustment	0.02877	0.00434	0.00256
Energy Assistance	0.00939	0.00939	0.00939
Base DNG	\$0.91912	\$0.13879	\$0.08169
	First 2,000 Dth	Next 18,000 Dth	20,000 Dth
		, ,	All Over

#### IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

## IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
   (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.
- (5) Customer must enter into a service agreement, see § 4.01.

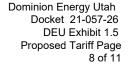




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- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in  $\S$  10.01 and  $\S$  10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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\$2.15

# 5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

#### TBF VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

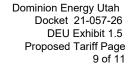
	Dill dekamenn	10 therms	1,000,000 Diu	
	First	Next	Next	All Over
	10,000 Dth	112,500 Dtl	n 477,500 Dth	600,000 Dth
Base DNG	\$0.54628	\$0.51196	\$0.35939	\$0.07725
Energy Assistance	0.00028	0.00028	0.00028	0.00028
Infrastructure Rate Adjustment	0.01517	0.01422	0.00998	0.00215
Tax Reform Surcredit 3	0.00109	0.00103	0.00072	0.00016
STEP Surcharge	0.00061	0.00058	0.00040	0.00009
<b>Distribution Non-Gas Rate</b>	\$0.56343	\$0.52807	\$0.37077	\$0.07993
Minimum Yearly Distribution N	Von-Gas Charge (ba	ase)		\$183,300
Daily Transportation Imbalance	Charge per Dth (o	outside +/- 5%	tolerance)	\$0.08316
TBF FIXED CHARGES				
Monthly Basic Service Fee (BS	F):		BSF Category 1	\$6.75
(Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.		early	BSF Category 2	\$18.25
			BSF Category 3	\$63.50
			BSF Category 4	\$420.25
Administrative Charge, see § 5.	01. Annual			\$3,000.00
	Monthly l	Equivalent		\$250.00
Firm Demand Charge per Dth, \$ 5.01.	see Base Ann	ual		\$23.81
o .	Infrastruc	ture Adder		\$0.66119
	Tax Refor	rm Surcredit 3	}	0.05031
	STEP Sur	charge		0.02856
		Non-Gas Adde	er	1.25700
	Total Ann	nual		\$25.81

#### TBF CLASSIFICATION PROVISIONS

(1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷365 days) ÷ Peak Winter Day ≥ 50%

Monthly Equivalent

(2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

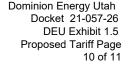




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- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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# **5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)**

#### TSF and TSI VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = dekatherm = 10 therms = 1,000,000 Btu

	First	Next	Next	All Over
	200 Dth	1,800 Dth	98,000 Dth	100,000 Dth
Base DNG	\$1.17191	\$0.76608	\$0.31328	\$0.11595
Energy Assistance	0.00111	0.00111	0.00111	0.00111
Infrastructure Rate Adjustment	0.04501	0.02942	0.01203	0.00445
Tax Reform Surcredit 3	0.00339	0.00222	0.00091	0.00034
STEP Surcharge	0.00184	0.00120	0.00049	0.00018
Distribution Non-Gas Rate	\$1.22326	\$0.80003	\$0.32782	\$0.12203
Penalty for failure to interrupt or limit usage when requested by the Company			See 8 3 02	

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

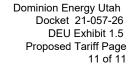
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.08316

#### TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF	Category 1	\$6.75
For a definition of BSF categories, see § 8.03.		Category 2	\$18.25
		Category 3	\$63.50
	BSF	Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual		\$3,000.00
	Monthly Equivalent		\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual		\$47.64
•	Infrastructure Adder		\$1.82980
	Tax Reform Surcredit 3 STEP Surcharge		0.13470 0.07944
	Supplier Non-Gas Adder		2.00800
	Total Annual		\$51.69
	Monthly Equivalent		\$4.31

# TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.





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- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

Issued by C. C. Wagstaff, Senior	Advice No.	Section Revision No.	Effective Date
VP & General Manager	21-08	23	December 1, 2021

# **CERTIFICATE OF SERVICE**

This is to certify that a true and correct copy of the Application was served upon the following persons by e-mail on November 1, 2021:

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Justin C. Jetter	William Powell
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/s/ Ginger Johnson	