

TEST-YEAR ROYALTIES & COMPANY PRODUCTION

COMMODITY	(A)	(B) Base Year Dth	(C) Test-Year Royalty \$
WEXPRO I			
1	Royalties Based on Historical Production	43,419,890	28,180,762
2	Test-Year Adjustment for IRP Production Forecast	(1,298,633)	(\$842,850)
3	Total Wexpro I Test-Year Royalties		\$27,337,912
4	Wexpro I Operator Service Fee		\$164,169,481
5	Total Wexpro I Company Production (IRP Forecast)	42,121,257	\$191,507,393
WEXPRO II			
6	Royalties Based on Historical Production	11,532,933	\$7,451,821
7	Test-Year Adjustment for IRP Production Forecast	3,600,583	\$2,326,459
8	Total Wexpro II Test-Year Royalties		\$9,778,281
9	Wexpro II Operator Service Fee		\$37,918,170
10	Total Wexpro II Company Production (IRP Forecast)	15,133,516	\$47,696,451
TOTAL WEXPRO			
11	Total Wexpro Test-Year Royalties		\$37,116,192
12	Total Wexpro Operator Service Fee		\$202,087,652
13	Total Wexpro Company Production	57,254,773	\$239,203,844

TEST-YEAR OTHER REVENUES 1/

COMMODITY	(A)	(B)	(C)	(D)
	Account Number	Account Name		12 Months Ending Dec 2022
WEXPRO I				
1	483	Sales for Resale		\$1,663,785
2	490	Plant By-Product		6,253,868
3	492	Gasoline and Oil Sales	\$709,786	
4	758-1	Gasoline and Oil Cost	<u>(97,463)</u>	
5		Net Gasoline and Oil Sales		612,323
6	495-1	Overriding Royalty Revenue		6,072,000
7	495-2	Oil Revenue Received from Wexpro		910,699
8		3rd Party & Liquids Credits from MLPX Acquisition		4,188,000
9		Total Wexpro I		<u>\$19,700,675</u>
WEXPRO II				
10	483	Sales for Resale		\$0
11	490	Plant By-Product		1,761,820
12	492	Gasoline and Oil Sales	\$1,384,794	
13	758-1	Gasoline and Oil Cost	<u>(157,021)</u>	
14		Net Gasoline and Oil Sales		1,227,772
15	495-1	Overriding Royalty Revenue		0
16	495-2	Oil Revenue Received from Wexpro		590,330
17		Total Wexpro II		<u>\$3,579,923</u>
18		Sales of Cost-of-Service Gas		0
19		Grand Total (Line 9 + Line 17 + Line 18)		<u>\$23,280,597</u>

1/ Forecasted 12-month test year.

SUMMARY OF WEXPRO TEST-YEAR GAS COSTS AND REVENUES CREDITS

COMMODITY	(A) Component	(B) Costs	(C) Dth 1/	(D) \$ per Dth
WEXPRO I				
1	Dominion Energy Production 2/	\$191,507,393		
2	Wexpro I Revenue Sharing Credits 3/	<u>(19,700,675)</u>		
3	Net Dominion Energy Production Costs	\$171,806,718	41,285,150	\$4.16147
4	Gathering Demand	\$6,199,001		
5	Gathering Commodity	4,132,667		
6	Gathering Other Charges	<u>1,597,428</u>		
7	Gathering	<u>11,929,096</u>		
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8	Total Wexpro I Cost of Production	\$183,735,814	41,285,150	\$4.45041
WEXPRO II				
9	Wexpro II Production 4/	\$47,696,451		
10	Wexpro II Revenue Sharing Credits 5/	<u>(3,579,923)</u>		
11	Net Cost of Wexpro II Production	\$44,116,528	14,833,116	\$2.97419
12	Gathering	\$3,326,828		
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13	Total Wexpro II Cost of Production	\$47,443,357	14,833,116	\$3.19848
TOTAL WEXPRO				
14	Total Wexpro Production	\$239,203,844		
15	Total Wexpro Revenue Sharing Credits	<u>(23,280,597)</u>		
16	Net Cost of Total Wexpro Production	\$215,923,247	56,118,266	\$3.84765
17	Total Wexpro Gathering	\$15,255,924		
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18	Total Wexpro Cost of Production	\$231,179,171	56,118,266	\$4.11950
19	Sales of Cost-of-Service Gas 6/	-	0	\$0.00000
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20	Total Cost-of-Service Production	\$231,179,171	56,118,266	\$4.11950

1/ Estimated into-pipe volumes used for Wexpro dths.
2/ DEU Exhibit 1.2, Page 1, Line 5.
3/ DEU Exhibit 1.2, Page 2, Line 9.
4/ DEU Exhibit 1.2, Page 1, Line 10.
5/ DEU Exhibit 1.2, Page 2, Line 17.
6/ DEU Exhibit 1.2, Page 2, Line 18.

TEST-YEAR PURCHASED GAS COSTS

COMMODITY		(B)	(C)	(D)
(A)		Total Cost	Dth	Cost per Dth
	Component			
1	Current Contracts	\$133,394,037		
2	Hedging Contracts	<u>27,564,800</u>		
3	Total Current Contracts	\$160,958,837	25,945,000	\$6.20385
4	Forecast Spot	141,532,394	35,409,570	\$3.99701
5	Future Contracts	<u>12,298,195</u>	3,360,466	\$3.65967
6	Total Gas Purchased	<u>\$314,789,426</u>	64,715,036	\$4.86424

TEST-YEAR STORAGE GAS & WORKING GAS CHARGES

COMMODITY		(B)	(C)	(D)
(A)		Total Costs	Dth	Average Rate
<u>STORAGE GAS 1/</u>				
1	Withdrawals	\$54,951,749	14,298,791	\$3.84310
2	Injections	(57,033,358)	(14,325,740)	\$3.98118
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3	Storage Adjustment	(\$2,081,608)		

WORKING GAS CHARGES

	Month	Amount	Pre-Tax Return %	Total
4	Oct-20	\$49,932,603		
5	Nov-20	52,970,477		
6	Dec-20	45,826,911		
7	Jan-21	33,652,912		
8	Feb-21	21,131,351		
9	Mar-21	14,010,245		
10	Apr-21	11,574,316		
11	May-21	17,495,295		
12	Jun-21	23,415,459		
13	Jul-21	30,738,133		
14	Aug-21	35,307,558		
15	Sep-21	37,462,514		
16	Oct-21	49,638,760		
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17	12-Month Average 2/	\$31,114,238	x 8.90%	= \$2,769,167

1/ Dominion Energy planned volumes.

2/ (1/2 of Line 4 + sum of Lines 5-15 + 1/2 of Line 16) / 12