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Attorney for Dominion Energy Utah

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

)	
)	
IN THE MATTER OF THE)	Docket No. 21-057-T04
MODIFICATION OF DOMINION)	
ENERGY’S TARIFF TO THE MANUAL)	SUBMISSION OF UPDATED TARIFF
METER READING CHARGE)	LANGUAGE IN COMPLIANCE
)	WITH COMMISSION ORDER
)	

Pursuant to Utah Code Ann. § 54-4-1 *et seq.* and Utah Admin Code § R746-405-2, Dominion Energy Utah (Dominion Energy, DEU, or Company) respectfully requests that the Utah Public Service Commission (Commission) approve the changes to Section 2.02 of the Company’s Utah Natural Gas Tariff No. 500 (Tariff) reflected in the attachments hereto, in compliance with the Order issued on June 14, 2021 in this docket (the Order). In the Order, the Commission approved the Company’s request to charge a \$20 fee to those customers who have not provided access to their meters for purposes of replacing transponders. The Commission determined that Dominion Energy could charge the subject \$20 fee until November 1, 2021, but directed “DEU to file modifications to its Tariff, Section 2.02 related to expiration of the fee. . . ,” to make a final attempt to reach the then-remaining 37 customers before July 1, 2021

to make arrangements to replace the transponders, and to notify the remaining customers of the implications of the Order. .

Accordingly, the Company proposes the Tariff changes shown in DEU Exhibit 1.1, which is incorporated herein by reference. The Company will apply to the Commission on or before November 1, 2021 to remove the language proposed in this filing from Section 2.02 of the Tariff.

Additionally, the Company notes that of the 37 customers referenced in the Order, only 21 remain unresponsive. The Company will leave door hangers at each of the 21 customer locations prior to July 1, 2021, notifying these customers of the charge, and the other implications of Order.

The proposed Tariff change will not affect any other present rates or charges, nor does it constitute a violation of a state law or Commission rule. Approval of this request is just, reasonable and in the public interest.

The Company requests that the Commission approve the proposed Tariff change with an effective date of July 1st, 2021.

DATED this 21st day of June, 2021.

Respectfully submitted,

DOMINION ENERGY UTAH



Jenniffer Nelson Clark (7947)
Attorney for Dominion Energy Utah
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CERTIFICATE OF SERVICE

I certify that a true and correct copy of the foregoing SUBMISSION OF UPDATED TARIFF LANGUAGE IN COMPLIANCE WITH COMMISSION ORDER was served upon the following by electronic mail on June 21, 2021:

Patricia E. Schmid Justin C. Jetter Assistant Attorney Generals 500 Heber M. Wells Building 160 East 300 South Salt Lake City, UT 84111 pschmid@agutah.gov jjetter@agutah.gov	Michele Beck Director Office of Consumer Services 400 Heber M. Wells Building 160 East 300 South Salt Lake City, UT 84111 mbeck@utah.gov
Robert J. Moore Assistant Attorney General 500 Heber M. Wells Building 160 East 300 South Salt Lake City, UT 84111 rmoore@agutah.gov	Chris Parker Artie Powell Division of Public Utilities 400 Heber M. Wells Building 160 East 300 South Salt Lake City, UT 84111 chrisparker@utah.gov wpowell@utah.gov

/s/ Ginger Johnson

DOMINION ENERGY UTAH
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LEGISLATIVE RATE SCHEDULES
Exhibit 1.1
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: June 21, 2021
To Become Effective: July 1, 2021

2.02 GS RATE SCHEDULE
GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.97299	\$0.77059	\$2.67483	\$1.47243
CET Amortization	0.03319	0.01323	0.04483	0.02488
DSM Amortization	0.20678	0.20678	0.20678	0.20678
Energy Assistance	0.01322	0.01322	0.01322	0.01322
Infrastructure Rate Adjustment	0.03673	0.01435	0.04980	0.02741
Tax Reform Surcredit 3	(0.02646)	(0.01247)	(0.03463)	(0.02064)
STEP Surcharge	<u>0.00356</u>	<u>0.00139</u>	<u>0.00482</u>	<u>0.00266</u>
Distribution Non-Gas Rate	\$2.24001	\$1.00709	\$2.95965	\$1.72674
Base SNG	\$0.37445	\$0.37445	\$0.89193	\$0.89193
SNG Amortization	<u>0.00429</u>	<u>0.00429</u>	<u>0.01022</u>	<u>0.01022</u>
Supplier Non-Gas Rate	\$0.37874	\$0.37874	\$0.90215	\$0.90215
Base Gas Cost	\$3.66269	\$3.66269	\$3.66269	\$3.66269
191 Amortization	0.22099	0.22099	0.22099	0.22099
Tax Reform Surcredit 4	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>	<u>(0.00972)</u>
Commodity Rate	\$3.87396	\$3.87396	\$3.87396	\$3.87396
Total Rate	\$6.49271	\$5.25979	\$7.73576	\$6.50285

GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$79.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders, or decline automated meter reading, ~~or do not provide meter access to maintain these devices~~ will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff. Additionally, those customers who do not provide meter access for replacement of transponders will be charged \$20.00 monthly from July 1, 2021 through November 1, 2021. After November 1, 2021 the Company will pursue disconnection of service to those customers who fail to provide such access in accordance with applicable rules, regulations and Tariff provisions. procedure under Tariff Section 7.02 will be pursued.

Issued by C. C. Wagstaff, Senior VP & General Manager	Advice No.	Section Revision No.	Effective Date
	21-04	22	June 11 <u>July 1</u> , 2021

DOMINION ENERGY UTAH
333 South State Street
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Salt Lake City, Utah 84145-0360

PROPOSED RATE SCHEDULES
Exhibit 1.1
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: June 21, 2021
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