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UTAH DEPARTMENT OF COMMERCE

Division of Public Utilities

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Docket No. 22-057-03 – Dominion General Rate Case

Questions for the COS and Rate Design Technical Conference – June 22, 2022

1. Please provide a general overview of the GRC filing (Revenue Requirement and COS) and include the following information as part of the overview.
2. Please explain the calculation of the Distribution Plant Factor.
3. How has the Distribution Plant Factor changed over the past several rate cases?
4. Please explain the difference between Design Day and Peak Day Factors and compare the impact on customer rates of using the Peak Day Factor.
5. Please discuss the difference between Exhibit 4.05 and 4.06.
6. Exhibit 4.06 demonstrates that on a peak day, TS customers use a greater portion of the total system and is a more accurate reflection of actual usage than the design day. Please explain why the Company believes it is correct to continue to use the design day allocation instead of the peak day allocation.
7. Please explain how to adjust between Design Day and Peak Day in the Company model.
8. Please show how the Administrative Fee is derived. Also, show how it has changed over the past several rate cases.
9. The proposed change in tariff section 3.01 removes the requirement for annual signatories for backup capabilities. What effect is this expected to have on interruptions?

Division of Public Utilities

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10. Please discuss the TS Split and the impact on current transportation customers.
11. Please discuss the proposed breakpoints for splitting the TS class and any calculations supporting the specific breakpoints.
12. Mr. Mendenhall's testimony states that the LNG facility is being built for the sole purpose and benefit of sales customers. Please explain how TS customers will be excluded from the use of the LNG facility and why no cost from the facility will be allocated to TS customers.
13. The proposed tariff change would allow TS customers to terminate their agreement after 1 year of service by providing written notice by the 15th day of any month. These customers would then return to GS service effective the 1st day of the following month. Please explain why existing customers that would like to move from GS to TS must apply by March 7th of a given year and must meet specific deadlines in order to receive service beginning July 1st of the same year. Is it necessary to maintain this restriction?
14. The proposed change in tariff section 5.01 allows transportation customers to leave (after the first year) practically at any time. What effect is this expected to have on gas supply and the number and/or volume of transportation customers?
15. What are the calculations and reasons for the change proposed to Section 7.07 of the Tariff for Gas Quality?
16. Please discuss the purpose and need for the Conservation Enabling Tariff (CET)
17. Please discuss the purpose and need for the Weather Normalization program.
18. Please discuss the usage per customer reduction from 80 dth to 70 dth. Since this has no impact on customers or the rate charged to customers, please explain the purpose of changing this measurement and comparison tool.