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BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

IN THE MATTER OF THE APPLICATION OF DOMINION ENERGY UTAH TO INCREASE DISTRIBUTION RATES AND CHARGES AND MAKE TARIFF MODIFICATIONS **DOCKET NO. 22-057-03**

ANGC Exhibit 1

PREFILED DIRECT TESTIMONY OF CURTIS CHISHOLM, PHASE II

The American Natural Gas Council, Inc. ("ANGC") submits the following Prefiled Direct Testimony of Curtis Chisholm in Phase II of this proceeding.

DATED September 15, 2022.

/s/Stephen F. Mecham

- 1 Q. Please state your name, place of employment and position.
- 2 A. My name is Curtis Chisholm. I am chief executive officer of Integrated Energy
- 3 Companies and its subsidiary, Summit Energy, a member of the American Natural Gas
- 4 Council, Inc. ("ANGC"). My office is located at 201 South Main Street, 20th Floor,
- 5 Salt Lake City, Utah 84111.
- 6 Q. Please describe your professional experience and educational background.
- 7 A. From 1995 to 1998 I was the managing director of Wasatch Energy where we purchased
- gas in the market for customers and transported it. In 1999 I became the director of
- 9 Questar Energy Trading and continued working there until 2002 when I went to work at
- Summit Energy. Summit Energy buys natural gas in the market and transports it to its
- 11 customers using Dominion Energy Utah's ("DEU") pipeline facilities. I became chief
- executive officer of Integrated Energy Companies and Summit Energy in 2010. I have a
- Bachelor of Science degree in accounting from the University of Utah and a Master of
- Business Administration from the David Eccles School of Business at the University of
- Utah.
- 16 Q. Have you testified previously in state or federal regulatory proceedings?
- 17 A. Yes. I testified in Docket No. 19-057-03, DEU's last rate case. I filed testimony in Docket
- No. 16-057-01, the merger of Questar Corporation with Dominion Resources, and in
- Docket No. 18-057-T04 in which DEU proposed tariff changes to Transportation Service,
- but I did not personally testify because both matters were resolved by stipulation.
- 21 Q. On whose behalf are you testifying in this proceeding?
- 22 A. I am testifying on behalf of ANGC, an association of commercial and industrial utility
- consumers who are transportation and/or sales customers of DEU that transport and use

24		small to medium volumes of natural gas. Other businesses that support and work for
25		these customers are also members of ANGC. As I stated before, Summit Energy is a
26		member of ANGC.
27	Q.	What is the purpose of your testimony?
28	A.	The purpose of my testimony is to express ANGC's support for DEU's division of the TS
29		Service class into three subclasses, small, medium, and large.
30	Q.	Why does ANGC support DEU's division of the TS Service class?
31	A.	Separating the TS class begins to mitigate the significant intra-class subsidy of the larger
32		customers by the smaller customers in the class about which ANGC Witness Bruce
33		Oliver testified in DEU's last rate case, Docket No. 19-057-02.
34	Q.	What did Mr. Oliver testify in that docket with respect to the subsidy of large TS
35		customers by small TS customers?
36	A.	In his rebuttal testimony, Mr. Oliver illustrated that TS customers using fewer than
37		35,000 Dth per year were providing a rate of return to DEU's system of 9.11%.
38		Customers using more than 35,000 Dth provided just a 0.75% return and were under
39		recovering their cost of service by \$13.1 million. In his surrebuttal testimony, Mr. Oliver
40		did a comparative chart using parties' positions in that case and Design Day/Annual
41		Throughput Weighting to show how the small to large customer subsidy changes with
12		those variables. Each example illustrates how significant the subsidy is. The smaller
43		customers require rate relief. To the extent the TS Service class has been contributing to
14		DEU's average system return, it has been primarily because of the smaller TS customers.
45		I have attached part of Mr. Oliver's testimony from Docket No. 19-057-02 to my
1 6		testimony as Exhibits ANGC 1.1, 1.2 and 1.3 to show the source of these findings.

47 Q. Why is this important to ANGC?

- 48 ANGC represents many customers who use fewer than 35,000 Dth annually. In Docket A. 49 No. 19-057-02, DEU requested the Commission impose a minimum use requirement of 50 35,000 Dth, which would have prevented small customers from becoming TS customers. 51 DEU incorrectly assumed that large customers were subsidizing small customers. Mr. 52 Oliver showed that assumption was false based on DEU's response to UAE's data 53 request 2.01.1 UAE recommended a moratorium instead of a minimum use requirement which DEU accepted as the proceeding progressed. 54 55 Q. **How did the Commission treat these proposals?** 56 The Commission correctly rejected both DEU's minimum use proposal and UAE's A. 57 proposed moratorium. The Commission found the evidence demonstrated the smaller TS customers were not the primary cause for the TS Service class's cost under-recovery.² 58 59 The larger users in the TS class in fact caused the under recovery. 60 Q. What did Mr. Oliver recommend to address the subsidy and the TS Service class 61 cost under-recovery?
- A. Mr. Oliver recommended that the Commission divide the TS class into two classes and encouraged the Commission to make that change in Docket No. 19-057-02. He used the annual usage of 35,000 Dth for illustrative purposes based on testimony DEU presented, but he acknowledged that other groupings might be more appropriate. More costs could then be allocated separately to the larger customers in the TS class to overcome the class's under-recovery.

¹ DEU witness Austin Summers agreed at hearing this assumption was not correct. See Reporter's Transcript, January 15, 2020, pp. 64-66.

² Commission Order issued in Docket No. 19-057-02 February 25, 2020, p. 35.

³ Oliver Phase II rebuttal testimony, p. 18.

68	Ο.	Did the Commission accept Mr. Oliver's recommendations?
00	Z.	Did the Commission accept with onver a recommendations.

- 69 A. No. Instead, they ordered that parties study the TS class issues in a separate investigatory
- proceeding that became Docket No. 20-057-11 to which DEU witness Summers referred
- 71 in his testimony.
- 72 Q. Did you participate in Docket No. 20-057-11?
- A. I did not personally participate, but my colleague Reed Page at Summit Energy did. He
- kept me apprised of the information parties exchanged and shared.
- 75 Q. Did the parties come to a consensus in that docket?
- A. No. DEU witness Summers summarized that proceeding in his testimony. The parties did
- consider, discuss, and debate numerous scenarios and usage levels where the TS class
- could be divided to address the small to large subsidy and the under-recovery of the class.
- 79 Q. Did the parties consider DEU's proposal in this case to divide the TS class into three
- annual usage levels: TSS up to 25,000 Dth; TSM from 25,001 Dth to 250,000 Dth;
- 81 and TSL over 250,000 Dth?
- 82 A. Yes. The Division of Public Utilities asked for this analysis and the parties discussed it
- 83 several times.
- Q. Does DEU's proposal address some of the concerns ANGC had in Docket No. 19-057-
- **85 02?**
- 86 A. Yes. It may not be perfect, but the proposed class division and cost allocations will help
- 87 mitigate the intra-class subsidy between smaller and larger customers in the TS class and
- will enable appropriate rate design to recover costs from larger customers who are not
- currently contributing what they should to DEU's system rate of return. This is needed

- 90 relief for the smaller customers in the TS class and ANGC recommends the Commission
- 91 adopt DEU's proposal.
- 92 Q. Does this conclude your Direct Testimony in Phase II?
- 93 A. Yes.

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing Direct Testimony of Curtis Chisholm for the American Natural Gas Council in Phase II of Docket No. 22-057-03 was served by email this 15th day of September 2022 on the following:

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