

P.S.C.U. Docket No. 19-057-02
DPU Data Request No. 15.04
Requested by Division of Public Utilities
Date of DEU Response October 17, 2019

DPU 15.04: Please provide actual curtailments on interruptible customers and actual deliveries for the interruptible customers on the peak-day for the last five years. To the extent any curtailments have occurred, please provide information regarding the basis for the curtailment.

Answer: Data broken out for interruptible vs. firm usage is not available before July 2017. As of July of 2017 DEU changed its process for tracking firm and interruptible transportation volumes. Nominations and allocated volumes are separate for firm and interruptible from that point forward. Data provided begins with that change.

Daily usage data is also not available for Interruptible Sales customers. Equipment for these customers captures and temporarily stores daily usage, which can be retrieved and stored longer if needed (i.e. in the event of a curtailment). However, this data is not generally kept.

There has not been a “design peak day” in any of the last 5 years. However, the highest total sendout day, with the total usage for interruptible transportation customers (where available) on that day, for each of the past 5 heating seasons is as follows:

2014-2015 – 12/30/2014

2015-2016 – 1/1/2016

2016-2017 – 1/6/2017

2017-2018 – 2/20/2018 – Total Interruptible Transportation Usage = 35,799 Dth

2018-2019 – 1/2/2019 – Total Interruptible Transportation Usage = 51,477 Dth

During this period, curtailments have occurred only on December 31, 2014 and January 6, 2017. These curtailments were both due to extreme cold temperatures impacting the DEU service territory.

Data is not available to indicate the extent to which a customer curtailed its usage in response to our curtailment on 1/6/2017.

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