### - BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

Application of Dominion Energy Utah to Increase Distribution Rates and Charges and Make Tariff Modifications DOCKET NO. 22-057-03

ERRATA ORDER

ISSUED: January 3, 2023

It has come to the attention of the Public Service Commission ("PSC") that there are

errors in two tables in the recent Order issued by the PSC on December 23, 2022. On page 35 of

the Order, Table 2. Revenue Requirement Adjustments currently reads:

### **TABLE 2. REVENUE REQUIREMENT ADJUSTMENTS**

	Impact to Proposed Revenue Requirement	
Adjustment	Deficiency	\$67,308,857
Common Stock = $0.51$	(\$5,490,124)	\$61,818,734
ROE = 9.6	(\$12,171,195)	\$49,647,539
Labor Reduction	(\$1,641,040)	\$48,005,499
Capitalized Incentives	(\$174,491)	\$47,831,008
Other Insurance and Worker's Comp	(\$74,954)	\$47,756,054
Final Revenue Requirement Deficiency		\$47,756,054

Table 2 is corrected in redline format as follows:

TABLE 2. RI	EVENUE R	EQUIREMENT	ADJUSTMENTS

	Impact to Proposed Revenue Requirement	
Adjustment	Deficiency	\$67,308,857
Common Stock = 0.51	(\$5,490,124)	\$61,818,734
ROE = 9.6	(\$12,171,195)	\$49,647,539
Labor Reduction	(\$1,64 <u>+2</u> ,040)	\$48,005,499
Capitalized Incentives	(\$174,491)	\$47,831,008
Other Insurance and Worker's Comp	(\$74,954)	\$47,756,054
Final Revenue Requirement Deficiency		\$47,756,054

On page 55 of the Order, Table 9: Base DNG Rates for Transportation Classes: TBF, TSS, TSM, TSL, and MT (\$/Dth) currently reads:

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# TABLE 9: BASE DNG RATES FOR TRANSPORTATION CLASSES: TBF, TSS, TSM, TSL, and MT (\$/Dth)

Step 1 = 0.625

	New Blocks	<b>Current Rates</b>	New Rates	New Rates	New Rates
TBF, Transportation Bypass Firm			(Eff. 1/1/2023)	(Eff. 7/1/2023)	(Eff. 7/1/2024)
			Step 1	Step 2	Step 3
1st block	0 - 10,000	\$0.56564	\$0.53073	\$0.52246	\$0.51419
2nd block	10,001 - 122,500	\$0.53012	\$0.50393	\$0.49607	\$0.48822
3rd block	122,501 - 600,000	\$0.37213	\$0.38472	\$0.37872	\$0.37273
4th block	over 600,000	\$0.08000	\$0.16430	\$0.16174	\$0.15918
Demand Charge, monthly	* per Dth	\$2.05473	\$1.93896	\$1.93896	\$1.93896
TSS, Transportation Sales Small					
1st block	0 - 200	\$1.22949	\$1.83358	\$1.48024	\$1.12690
2nd block	201 - 2,000	\$0.80372	\$1.08688	\$0.87743	\$0.66798
3rd block	over 2,000	\$0.32867	\$0.30085	\$0.24288	\$0.18490
Demand Charge, monthly	* per Dth	\$4.16480	\$3.23160	\$3.23160	\$3.23160
TSM, Transportation Sales Mediu	m				
1st block	0 - 200	\$1.22949	\$1.05881	\$1.09783	\$1.13684
2nd block	201 - 2,000	\$0.80372	"	"	"
3rd block	2,001 - 100,000	\$0.32867	\$0.50974	\$0.54876	\$0.58777
4th block	over 100,000	\$0.12165	"	"	"
Demand Charge, monthly	* per Dth	\$4.16480	\$3.23160	\$3.23160	\$3.23160
TSL, Transportation Sales Large					
1st block	0 - 10,000	n.a. <sup>†</sup>	\$0.53849	\$0.59655	\$0.65462
2nd block	10,001 - 122,500	n.a.†	\$0.51129	\$0.56643	\$0.62157
3rd block	122,501 - 600,000	\$0.32867	\$0.39034	\$0.43244	\$0.47453
4th block	over 600,000	\$0.12165	\$0.16670	\$0.18468	\$0.20265
Demand Charge, monthly	* per Dth	\$4.16480	\$3.23160	\$3.23160	\$3.23160
MT, Municipal Transportation					
All usage	per Dth	\$0.81601	\$0.90379	\$0.90379	\$0.90379
Demand Charge, monthly		\$1.22949	\$3.23160	\$3.23160	\$3.23160

\* Base DNG + Infrastructure Rate Adjustment

† Old blocks merged due to restructure.

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Table 9 is corrected in redline format as follows:

## TABLE 9: BASE DNG RATES FOR TRANSPORTATION CLASSES: TBF, TSS, TSM, TSL, and MT (\$/Dth)

	New Blocks	<b>Current Rates</b>	New Rates	New Rates	New Rates
<b>TBF</b> , Transportation Bypass Firm			(Eff. 1/1/2023)	(Eff. 7/1/2023)	(Eff. 7/1/2024)
			Step 1	Step 2	Step 3
1st block	0 - 10,000	\$0.56564	\$0.53073	\$0.52246	\$0.51419
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Demand Charge, monthly*	* per Dth	\$2.05473	\$1.93896	\$1.93896	\$1.93896
TSS, Transportation Sales Small					
1st block	0 - 200	\$1.22949	\$1.83358	\$1.48024	\$1.12690
2nd block	201 - 2,000	\$0.80372	\$1.08688	\$0.87743	\$0.66798
3rd block	over 2,000	\$0.32867	\$0.30085	\$0.24288	\$0.18490
Demand Charge, monthly*	* per Dth	\$4.16480	\$3.23160	\$3.23160	\$3.23160
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1st block	0 - 200	\$1.22949	\$1.05881	\$1.09783	\$1.13684
2nd block	201 - 2,000	\$0.80372	"	"	"
3rd block	2,001 - 100,000	\$0.32867	\$0.50974	\$0.54876	\$0.58777
4th block	over 100,000	\$0.12165	"	"	"
Demand Charge, monthly*	* per Dth	\$4.16480	\$3.23160	\$3.23160	\$3.23160
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Demand Charge, monthly*	* per Dth	\$4.16480	\$3.23160	\$3.23160	\$3.23160
MT, Municipal Transportation					
All usage	per Dth	\$0.81601	\$0.90379	\$0.90379	\$0.90379
Demand Charge, monthly*	* <del>per Dth</del>	\$1.22949	\$3.23160	\$3.23160	\$3.23160

## Step 1 = 0.625

\* Base DNG + Infrastructure Rate Adjustment
† Old blocks merged due to restructure.

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# DATED at Salt Lake City, Utah, January 3, 2023.

/s/ Thad LeVar, Chair

/s/ David R. Clark, Commissioner

/s/ Ron Allen, Commissioner

Attest:

/s/ Gary L. Widerburg PSC Secretary DW#326546

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### CERTIFICATE OF SERVICE

I CERTIFY that on January 3, 2023, a true and correct copy of the foregoing was delivered upon the following as indicated below:

#### By Email:

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