

**5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)**
**TBF VOLUMETRIC RATES**

|                                  | Rates Per Dth Redelivered Each Month        |                     |                     |                         |
|----------------------------------|---|---------------------|---------------------|-------------------------|
|                                  | Dth = dekatherm = 10 therms = 1,000,000 Btu |                     |                     |                         |
|                                  | First<br>10,000 Dth                         | Next<br>112,500 Dth | Next<br>477,500 Dth | All Over<br>600,000 Dth |
| Base DNG                         | \$0.52246                                   | \$0.49607           | \$0.37872           | \$0.16174               |
| Energy Assistance                | 0.00027                                     | 0.00027             | 0.00027             | 0.00027                 |
| Infrastructure Rate Adjustment   | 0.00000                                     | 0.00000             | 0.00000             | 0.00000                 |
| Rural Expansion Rate Adjustment  | 0.00000                                     | 0.00000             | 0.00000             | 0.00000                 |
| STEP Surcharge                   | 0.00061                                     | 0.00058             | 0.00040             | 0.00009                 |
| <b>Distribution Non-Gas Rate</b> | <b>\$0.52334</b>                            | <b>\$0.49692</b>    | <b>\$0.37939</b>    | <b>\$0.16210</b>        |

Minimum Yearly Distribution Non-Gas Charge (base) \$179,600

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.09187

**TBF FIXED CHARGES**

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| Monthly Basic Service Fee (BSF):<br>(Does not apply as a credit toward the minimum yearly<br>distribution non-gas charge)<br>For a definition of meter categories, see § 8.03. | BSF Category 1         | \$6.75     |
|  | BSF Category 2         | \$18.25    |
|  | BSF Category 3         | \$63.50    |
|  | BSF Category 4         | \$420.25   |
| Administrative Charge, see § 5.01.   | Annual                 | \$2,400.00 |
|  | Monthly Equivalent     | \$200.00   |
| Firm Demand Charge per Dth, see<br>§ 5.01.   | Base Annual            | \$23.27    |
|  | Infrastructure Adder   | \$0.00000  |
|  | Rural Expansion Adder  | 0.00000    |
|  | STEP Surcharge         | 0.02856    |
|  | Supplier Non-Gas Adder | 1.43699    |
|  | Total Annual           | \$24.74    |
|  | Monthly Equivalent     | \$2.06     |

**TBF CLASSIFICATION PROVISIONS**

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day.  $(\text{Actual or Estimated Annual Usage} \div 365 \text{ days}) \div \text{Peak Winter Day} \geq 50\%$
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.08 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the transportation service volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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**5.04 TRANSPORTATION SERVICE SMALL RATE SCHEDULE (TSS)**
**TSS VOLUMETRIC RATES**

|                                  | Rates Per Dth Redelivered Each Month        |                   |                       |
|----------------------------------|---|-------------------|-----------------------|
|                                  | Dth = dekatherm = 10 therms = 1,000,000 Btu |                   |                       |
|                                  | First<br>200 Dth                            | Next<br>1,800 Dth | All Over<br>2,000 Dth |
| Base DNG                         | \$1.48024                                   | \$0.87743         | \$0.24288             |
| Energy Assistance                | 0.00110                                     | 0.00110           | 0.00110               |
| Infrastructure Rate Adjustment   | 0.00000                                     | 0.00000           | 0.00000               |
| Rural Expansion Rate Adjustment  | 0.00000                                     | 0.00000           | 0.00000               |
| STEP Surcharge                   | 0.00261                                     | 0.00155           | 0.00043               |
| <b>Distribution Non-Gas Rate</b> | <b>\$1.48395</b>                            | <b>\$0.88008</b>  | <b>\$0.24441</b>      |

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|---|------------|
| Minimum Yearly Distribution Non-Gas Charge (base)                             | \$2,800    |
| Penalty for failure to interrupt or limit usage when requested by the Company | See § 3.02 |
| Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)      | \$0.09187  |

**TSS FIXED CHARGES**

|   |                        |            |
|---|------------------------|------------|
| Monthly Basic Service Fee (BSF):                    | BSF Category 1         | \$6.75     |
|   | BSF Category 2         | \$18.25    |
|   | BSF Category 3         | \$63.50    |
|   | BSF Category 4         | \$420.25   |
| Administrative Charge, see § 5.01.                  | Annual                 | \$2,400.00 |
|   | Monthly Equivalent     | \$200.00   |
| Firm Demand Charge per Dth TSS Volumes, see § 5.01. | Base Annual            | \$38.78    |
|   | Infrastructure Adder   | \$0.00000  |
|   | Rural Expansion Adder  | 0.00000    |
|   | STEP Surcharge         | 0.05520    |
|   | Supplier Non-Gas Adder | 2.15694    |
|   | Total Annual           | \$40.99    |
|   | Monthly Equivalent     | \$3.42     |

**TSS CLASSIFICATION PROVISIONS**

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.08.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at the customer's expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.08 will apply.
- (11) Customers with annual usage of less than 25,000 Dth/year qualify for the TSS Rate Schedule. Service is available for commercial or industrial customers using at least 1,500 Dth/year, acquiring their own gas supply.

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**5.05 TRANSPORTATION SERVICE MEDIUM RATE SCHEDULE (TSM)**
**TSM VOLUMETRIC RATES**

|                                  | Rates Per Dth Redelivered Each Month |                       |
|----------------------------------|--------------------------------------|-----------------------|
|                                  | First<br>2,000 Dth                   | All Over<br>2,000 Dth |
| Base DNG                         | \$1.09783                            | \$0.54876             |
| Energy Assistance                | 0.00110                              | 0.00110               |
| Infrastructure Rate Adjustment   | 0.00000                              | 0.00000               |
| Rural Expansion Rate Adjustment  | 0.00000                              | 0.00000               |
| STEP Surcharge                   | 0.00151                              | 0.00073               |
| <b>Distribution Non-Gas Rate</b> | <b>\$1.10044</b>                     | <b>\$0.55059</b>      |

|   |            |
|---|------------|
| Minimum Yearly Distribution Non-Gas Charge (base)                             | \$25,900   |
| Penalty for failure to interrupt or limit usage when requested by the Company | See § 3.02 |
| Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)      | \$0.09187  |

**TSM FIXED CHARGES**

|   |                        |            |
|---|------------------------|------------|
| Monthly Basic Service Fee (BSF):                    | BSF Category 1         | \$6.75     |
|   | BSF Category 2         | \$18.25    |
|   | BSF Category 3         | \$63.50    |
|   | BSF Category 4         | \$420.25   |
| Administrative Charge, see § 5.01.                  | Annual                 | \$2,400.00 |
|   | Monthly Equivalent     | \$200.00   |
| Firm Demand Charge per Dth TSM Volumes, see § 5.01. | Base Annual            | \$38.78    |
|   | Infrastructure Adder   | \$0.00000  |
|   | Rural Expansion Adder  | 0.00000    |
|   | STEP Surcharge         | 0.05520    |
|   | Supplier Non-Gas Adder | 2.15694    |
|   | Total Annual           | \$40.99    |
|   | Monthly Equivalent     | \$3.42     |

**TSM CLASSIFICATION PROVISIONS**

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.08.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at the customer's expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.08 will apply.
- (11) Customers with annual usage of more than 25,000 Dth/year but up to 250,000 Dth/year qualify for the TSM Rate Schedule. If customer's annual usage falls below 25,000 Dth but is greater than 22,000 Dth the customer may remain a TSM customer for one year, after which such customer must have annual usage greater than 25,000 Dth to continue to qualify for TSM service. Customers with annual usage below 22,000 Dth in any given year do not qualify for continued TSM service.

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**5.06 TRANSPORTATION SERVICE LARGE (TSL)**
**TSL VOLUMETRIC RATES**

|   | Rates Per Dth Redelivered Each Month        |                     |                     |                         |
|---|---|---------------------|---------------------|-------------------------|
|   | Dth = dekatherm = 10 therms = 1,000,000 Btu |                     |                     |                         |
|   | First<br>10,000 Dth                         | Next<br>112,500 Dth | Next<br>477,500 Dth | All Over<br>600,000 Dth |
| Base DNG  | \$0.59655                                   | \$0.56643           | \$0.43244           | \$0.18468               |
| Energy Assistance   | 0.00110                                     | 0.00110             | 0.00110             | 0.00110                 |
| Infrastructure Rate Adjustment  | 0.00000                                     | 0.00000             | 0.00000             | 0.00000                 |
| Rural Expansion Rate Adjustment   | 0.00000                                     | 0.00000             | 0.00000             | 0.00000                 |
| STEP Surcharge  | 0.00077                                     | 0.00073             | 0.00056             | 0.00024                 |
| <b>Distribution Non-Gas Rate</b>  | <b>\$0.59842</b>                            | <b>\$0.56826</b>    | <b>\$0.43410</b>    | <b>\$0.18602</b>        |
| Minimum Yearly Distribution Non-Gas Charge (base)                             |   |                     |                     | \$131,100               |
| Penalty for failure to interrupt or limit usage when requested by the Company |   |                     |                     | See § 3.02              |
| Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)      |   |                     |                     | \$0.09187               |

**TSL FIXED CHARGES**

|  |                        |            |
|--|------------------------|------------|
| Monthly Basic Service Fee (BSF):                       | BSF Category 1         | \$6.75     |
| For a definition of BSF categories, see § 8.03.        | BSF Category 2         | \$18.25    |
|  | BSF Category 3         | \$63.50    |
|  | BSF Category 4         | \$420.25   |
|  |                        |            |
| Administrative Charge, see § 5.01.                     | Annual                 | \$2,400.00 |
|  | Monthly Equivalent     | \$200.00   |
| Firm Demand Charge per Dth TSL<br>Volumes, see § 5.01. | Base Annual            | \$38.78    |
|  | Infrastructure Adder   | \$0.00000  |
|  | Rural Expansion Adder  | 0.00000    |
|  | STEP Surcharge         | 0.05520    |
|  | Supplier Non-Gas Adder | 2.15694    |
|  | Total Annual           | \$40.99    |
|  | Monthly Equivalent     | \$3.42     |
|  |                        |            |

**TSL CLASSIFICATION PROVISIONS**

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.08.
- (3) Service is subject to a monthly basic service fee and an administrative charge.

- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at the customer's expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.08 will apply.
- (11) Customers with annual usage of more than 250,000 Dth/year qualify for the TSL Rate Schedule. If customer's annual usage falls below 250,000 Dth but is greater than 240,000 Dth the customer may remain a TSL customer for one year, after which such customer must have annual usage greater than 250,000 Dth to continue to qualify for TSL service. Customers with annual usage below 240,000 Dth in any given year do not qualify for continued TSL service.

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