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October 28, 2022

Chris Parker
Utah Division of Public Utilities
Heber M. Wells Building, 4th Floor
P. O. Box 146751
Salt Lake City, UT 84114-6751

Dear Chris:

In response to the Division's request for semi-annual results of operations, Questar Gas is providing twelve months ending June 2022 Results of Operations. This Results of Operations is in the same format and uses the same model as previous Results of Operations submitted to the Commission, Division and Committee in the 09-057-16 case. It shows both unadjusted and adjusted results on a system average and a Utah average jurisdictional basis.

The analysis shows the unadjusted results, as measured by return on equity, for Utah in June 2022 was 9.16%, compared to 9.29% in June 2021. Fully adjusted results, as measured by return on equity, for Utah show June 2022 to be 8.82% compared to the 9.32% reported for June 2021. The fully adjusted scenario includes the normalization and annualization adjustments that are consistent with previous Results of Operations and General Rate Cases, as well as other appropriate adjustments such as those necessary to correct accounting entries or remove one time non-recurring events. Detailed descriptions of each adjustment are included in the attached book.

Dominion Energy Utah will continue to provide annual Results of Operations on an ongoing basis. If you or your staff have additional questions concerning these Results of Operations, please call me at 801-324-5929.

Sincerely,

Kelly B Mendenhall
Director - Pricing and Regulation

cc: Public Service Commission
Office of Consumer Services

TABLE OF CONTENTS

	Page No.
EXECUTIVE SUMMARY	1
 RESULTS OF OPERATIONS - 06/30/2022 UNADJUSTED	
Summary	2
Tax Calculation	3
Summary of Adjustments	4
 RESULTS OF OPERATIONS - 06/30/2022 ADJUSTED	
Summary	5
Tax Calculation	6
Summary of Adjustments	7
 INPUTS	8
Financial Report Input Data	
Other Input Data	
 SUMMARY OF ADJUSTMENTS	
Rate Base	29
Energy Efficiency Adjustment	34
Underground Storage	36
Wexpro Plant Adjustment	38
Bad Debt Adjustment	40
Incentive Plans	43
Events Tickets	46
Advertising Adjustment	50
Donations & Memberships	54
Reserve Accrual	58
Labor Adjustment	60
Pension Adjustment	62
Capital Structure	64

EXECUTIVE SUMMARY

This Results of Operations Report provides information on Dominion Energy Utah's (Dominion Energy, DEU, or Company) return on an unadjusted Utah jurisdictional basis for the 12 months ending June 30, 2022 using average rate base, actual customers, and actual revenues. Some adjustments are required to correctly report the accounting data on an average basis for the Utah jurisdiction. These adjustments include the calculation of average rate base, the Wexpro plant adjustment, and the removal of storage gas from rate base, calculation of imputed taxes, and accounting adjustments. On an unadjusted Utah jurisdictional basis, Dominion Energy's return on equity was 9.16%.

Also, included in the report is an adjusted return for the 12 months ending June 30, 2022 which is based on actual booked revenues, adjustments ordered or agreed to in previous rate cases, and other appropriate adjustments such as those necessary to correct accounting entries or remove one time non-recurring events. Even though some of the adjustments included here were ordered or agreed to in previous cases, Dominion Energy reserves the right to oppose these adjustments in future cases. On a fully-adjusted Utah jurisdiction basis, Dominion Energy's return on equity was 8.82%.

		12 Months Ended : Jun-2022				
		0				
(A)		(B)	(C)	(D)	(E)	(F)
		Historical		Imputed	Adjusted	Utah
	CHECKS MUST	12 Months	Adjustments	Tax	System	Jurisdiction
	BE (0)	Jun-22	Total	Adjustment	Total	DNG Related
Description						
1	NET INCOME SUMMARY					
2	Utility Operating Revenue					
3	System Distribution Non-Gas Revenue	0	454,366,734	(30,240,312)	0	424,126,422
4	System Supplier Non-Gas Revenue	0	88,326,524	0	0	88,326,524
5	System Commodity Revenue	0	572,594,967	0	0	572,594,967
6	Pass-Through Related Other Revenue	0	31,907,131	0	0	31,907,131
7	General Related Other Revenue	0	5,732,332	0	0	5,732,332
8	Total Utility Operating Revenue	0	1,152,927,688	(30,240,312)	0	1,122,687,376
9	Utility Operating Expenses					
10	Gas Purchase Expenses					
11	Utah	0	670,071,387	0	0	670,071,387
12	Wyoming	0	22,757,235	0	0	22,757,235
13	Total	0	692,828,622	0	0	692,828,622
14	O&M Expenses	0				0
15	Production	0	(314,117)	0	0	(314,117)
16	Distribution	0	71,468,259	0	0	71,468,259
17	Customer Accounts	0	9,635,736	0	0	9,635,736
18	Customer Service & Information	(0)	33,199,121	(30,731,786)	0	2,467,335
19	Administrative & General	0	34,500,931	0	0	34,500,931
20	Total O&M Expense	0	148,489,930	(30,731,786)	0	117,758,144
21	Other Operating Expenses					
22	Depreciation, Depletion, Amortization	0	86,189,110	0	0	86,189,110
23	Taxes Other Than Income Taxes	0	27,335,335	0	0	27,335,335
24	Income Taxes	0	34,045,407	121,166	5,693,168	39,859,741
25	Total Other Operating Expenses	0	147,569,851	121,166	5,693,168	153,384,185
26	Total Utility Operating Expenses	0	988,888,403	(30,610,620)	5,693,168	963,970,952
27	NET OPERATING INCOME	0	164,039,285	370,308	(5,693,168)	158,716,425
28	RATE BASE SUMMARY					
29	Net Utility Plant					
30	101 Gas Plant In Service	0	3,596,497,470	(147,436,609)	0	3,449,060,860
31	105 Gas Plant Held For Future Use	0	0	0	0	0
32	106 Completed Construction Not Classified	0	190,171,389	(3,314,519)	0	186,856,870
33	108 Accumulated Depreciation	0	(932,199,756)	33,062,400	0	(899,137,355)
34	111 Accumulated Amort & Depletion	0	(6,409,800)	494,884	0	(5,914,916)
35	254 Other Regulatory Liabilities ARC & EDIT		(411,384,831)	(5,127,614)	0	(416,512,444)
36	Total Net Utility Plant	0	2,436,674,473	(122,321,458)	0	2,314,353,015
37	Other Rate Base Accounts					
38	154 Materials & Supplies	0	23,994,758	(1,640,917)	0	22,353,841
39	164-1 Gas Stored Underground	0	9,042,868	(9,042,868)	0	0
40	165 Prepayments	0	7,391,763	(2,155,522)	0	5,236,240
41	190008 Accum Deferred Income Tax Federal	-	44,158,775	3,118,515	0	47,277,290
42	190009 Accum Deferred Income Tax State	0	10,243,088	772,548	0	11,015,636
43	235-1 Customer Deposits	0	(3,507,918)	(468,363)	0	(3,976,281)
44	252 Contributions in Aid of Construction	0	0	0	0	0
45	253-1 Unclaimed Customer Deposits	0	(99,674)	(6,072)	0	(105,745)
46	255 Deferred Investment Tax Credits	0	0	0	0	0
47	282 Accum Deferred Income Taxes	0	(349,071,040)	4,202,053	0	(344,868,987)
48	186-7 Deferred Pension Asset		143,856,701	(7,023,712)	0	136,832,989
49	Working Capital - Cash		(2,235,435)	75,898	(14,116)	(2,173,654)
50	Total Other Rate Base Accounts		(116,226,114)	(12,168,441)	(14,116)	(128,408,670)
51	TOTAL RATE BASE		2,320,448,359	(134,489,899)	(14,116)	2,185,944,344
52	RETURN ON RATE BASE	(0)	7.07%		7.26%	7.27%
53	RETURN ON EQUITY		8.83%		9.15%	9.16%

Utah - June 2022 Unadjusted Avg Results
12 Months Ended : Jun-2022
Capital Structure : AVG CAP STR

Imputed Tax Adjustment			
	A	B	
	System	Utah	
	Total	Jurisdiction	
ALGEBRAIC METHOD - SOLVING FOR TWO UNKNOWNNS			
Federal Income Tax Rate	21%	21%	t _f
State Income Tax Rate	4.62%	4.62%	t _s
Weight of Debt in Capital Structure	39.09%	39.09%	w _D
Cost of Debt	4.32%	4.32%	r _D
Net Lead Lag Days	(0.905)	(0.905)	NLD
Revenues	1,122,687,376	1,085,913,117	R
Gas Expenses	692,828,622	670,071,387	GAS
O&M Expenses	117,758,144	113,604,424	O&M
Depreciation	86,189,110	83,484,840	DEPR
Amortization	0	0	AMORT
Non-Income Taxes	27,335,335	26,202,946	NIT
Rate Base excluding CWC	2,188,117,998	2,119,456,010	RB*
Deferred Income Taxes	0	0	DIT
Deferred Income Taxes - Credit	0	0	DITCr
CWC = CWC* + (NLD/365)*IT	CWC is a function of IT, and		
IT = IT* - (t _s +t _f ·(1-t _s))·r _D ·w _D ·CWC	IT is a function of CWC		
where IT = SIT + FIT + DIT + DITCr, and			
CWC* =	(2,077,588)	(2,008,056)	
IT* =	39,850,684	38,650,624	
Solution:			
CWC =	(2,176,418)	(2,103,910)	
SIT =	7,477,375	7,252,197	
FIT =	32,382,366	31,407,183	
IT =	39,859,741	38,659,380	
<hr/>			
Historically Adjusted Income Taxes	34,166,573		
Tax Adjustment	5,693,168		
RATE BASE METHOD			
System Average Rate Base	2,185,944,344	2,117,354,521	
Adj System Return On Rate Base	7.26%	7.27%	
Allowed Return	158,716,425	153,890,140	
System Average Rate Base	2,185,944,344	2,117,354,521	
System Weighted Cost Of Debt	1.69%	1.69%	
Imputed Interest Cost	36,897,095	35,739,351	
Taxable Return	121,819,329	118,150,790	
Tax Factor (Tax Rate/(1-Tax Rate))	0.3272036	0.3272036	
Income Tax on Return	39,859,726	38,659,366	
OPERATING INCOME METHOD			
Total Utility Operating Revenue	1,122,687,376	1,085,913,117	
Gas Purchase Expenses	692,828,622	670,071,387	
O&M Expenses	117,758,144	113,604,424	
Depreciation	86,189,110	83,484,840	
Amortization	0	0	
Taxes Other Than Income	27,335,335	26,202,946	
Net Utility Income Before Tax	198,576,166	192,549,520	
Rate Base	2,185,944,344	2,117,354,521	
Proposed Weighted Cost of Debt	1.69%	1.69%	
Imputed Interest	36,897,095	35,739,351	
State Taxable Income	161,679,070	156,810,169	
State Income Tax Rate	4.62482%	4.62482%	
State Income Tax	7,477,373	7,252,195	
Federal Taxable Income	154,201,697	149,557,974	
Federal Income Tax Rate	21.00000%	21.00000%	
Federal Income Tax	32,382,356	31,407,175	
Deferred Income Taxes	0	0	
Deferred Income Taxes - Credit	0	0	
Total Income Tax	39,859,729	38,659,369	

Dominion Energy
Utah - June 2022 Unadjusted Avg Results
12 Months Ended : Jun-2022

	1	2	3	4	
	Y	Y	Y	Y	
	AVG RB June 2022	Energy Efficiency & STEP June 2022	Underground Storage	Wexpro	TOTAL ADJUSTMENTS
1 NET INCOME SUMMARY					
2 Utility Operating Revenue					
3 System Distribution Non-Gas Revenue	0	(30,240,312)	0	0	(30,240,312)
4 System Supplier Non-Gas Revenue	0	0	0	0	0
5 System Commodity Revenue	0	0	0	0	0
6 Pass-Through Related Other Revenue	0	0	0	0	0
7 General Related Other Revenue	0	0	0	0	0
8 Total Utility Operating Revenue	0	(30,240,312)	0	0	(30,240,312)
9 Utility Operating Expenses					
10 Gas Purchase Expenses					
11 Utah Gas Purchase Exp	0	0	0	0	0
12 Wyoming Gas Purchase Exp	0	0	0	0	0
13 Total Gas Purchase Expenses	0	0	0	0	0
14 Utah Gathering & CO2	0	0	0	0	0
15 Wyoming Gathering & CO2	0	0	0	0	0
16 Total Gathering & CO2	0	0	0	0	0
17 O&M Expenses					
18 Production	0	0	0	0	0
19 Distribution	0	0	0	0	0
20 Customer Accounts	0	0	0	0	0
21 Customer Service & Information	0	(30,731,786)	0	0	(30,731,786)
22 Administrative & General	0	0	0	0	0
23 Total O&M Expense	0	(30,731,786)	0	0	(30,731,786)
24 Other Operating Expenses					
25 Depreciation, Depletion, Amortization	0	0	0	0	0
26 Taxes Other Than Income Taxes	0	0	0	0	0
27 Income Taxes	0	121,166	0	0	121,166
28 Total Other Operating Expenses	0	121,166	0	0	121,166
29 Total Utility Operating Expenses	0	(30,610,620)	0	0	(30,610,620)
30 NET OPERATING INCOME	0	370,308	0	0	370,308
31 RATE BASE SUMMARY					
32 Net Utility Plant					
33 101 Gas Plant In Service	(142,382,842)	0	0	(5,053,767)	(147,436,609)
34 105 Gas Plant Held For Future Use	0	0	0	0	0
35 106 Completed Construction Not Classified	(3,314,519)	0	0	0	(3,314,519)
36 108 Accumulated Depreciation	28,528,093	0	0	4,534,307	33,062,400
37 111 Accumulated Amort & Depletion	107,416	0	0	387,467	494,884
38 254 Other Regulatory Liabilities ARC	(5,127,614)	0	0	0	(5,127,614)
39 Total Net Utility Plant	(122,189,466)	0	0	(131,992)	(122,321,458)
40 Other Rate Base Accounts					
41 154 Materials & Supplies	(1,640,917)	0	0	0	(1,640,917)
42 164-1 Gas Stored Underground	0	0	(9,042,868)	0	(9,042,868)
43 165 Prepayments	(2,155,522)	0	0	0	(2,155,522)
44 190 Accum Deferred Income Taxes	3,891,062	0	0	0	3,891,062
45 235-1 Customer Deposits	(468,363)	0	0	0	(468,363)
46 252 Misc Customer Credits	0	0	0	0	0
47 253-1 Unclaimed Customer Deposits	(6,072)	0	0	0	(6,072)
48 255 Deferred Investment Tax Credits	0	0	0	0	0
49 282 Accum Deferred Income Taxes	4,202,053	0	0	0	4,202,053
50 186-7 Deferred Pension Asset	(7,023,712)	0	0	0	(7,023,712)
51 Working Capital - Cash	0	75,898	0	0	75,898
Total Other Rate Base Accounts	(3,201,470)	75,898	(9,042,868)	0	(12,168,441)
52 TOTAL RATE BASE	(125,390,936)	75,898	(9,042,868)	(131,992)	(134,489,899)

12 Months Ended : Jun-2022		12 Months Ended : Jun-2022					
		0					
(A)		(B)	(C)	(D)	(E)	(F)	
	CHECKS MUST	Historical		Imputed	Adjusted	Utah	
	BE (0)	12 Months	Adjustments	Tax	System	Jurisdiction	
Description		Jun-22	Total	Adjustment	Total	DNG Related	
1	NET INCOME SUMMARY						
2	Utility Operating Revenue						
3	System Distribution Non-Gas Revenue	0	454,366,734	(30,240,312)	0	424,126,422	410,282,288
4	System Supplier Non-Gas Revenue	0	88,326,524	0	0	88,326,524	
5	System Commodity Revenue	0	572,594,967	0	0	572,594,967	
6	Pass-Through Related Other Revenue	0	31,907,131	0	0	31,907,131	
7	General Related Other Revenue	0	5,732,332	0	0	5,732,332	5,559,441
8	Total Utility Operating Revenue	0	1,152,927,688	(30,240,312)	0	1,122,687,376	415,841,730
9	Utility Operating Expenses						
10	Gas Purchase Expenses						
11	Utah	0	670,071,387	0	0	670,071,387	
12	Wyoming	0	22,757,235	0	0	22,757,235	
13	Total	0	692,828,622	0	0	692,828,622	0
14	O&M Expenses						
15	Production	0	(314,117)	0	0	(314,117)	(303,863)
16	Distribution	0	71,468,259	0	0	71,468,259	68,472,555
17	Customer Accounts	0	9,635,736	2,414,946	0	12,050,682	11,703,723
18	Customer Service & Information	(0)	33,199,121	(30,731,786)	0	2,467,335	2,388,321
19	Administrative & General	0	34,500,931	12,547,799	0	47,048,729	45,157,903
20	Total O&M Expense	0	148,489,930	(15,769,041)	0	132,720,888	127,418,640
21	Other Operating Expenses						
22	Depreciation, Depletion, Amortization	0	86,189,110	0	0	86,189,110	83,484,839.73
23	Taxes Other Than Income Taxes	0	27,335,335	0	0	27,335,335	26,202,946
24	Income Taxes	0	34,045,407	(3,567,691)	6,085,521	36,563,237	35,632,161
25	Total Other Operating Expenses	0	147,569,851	(3,567,691)	6,085,521	150,087,681	145,319,947
26	Total Utility Operating Expenses	0	988,888,403	(19,336,732)	6,085,521	975,637,192	272,738,586
27	NET OPERATING INCOME	0	164,039,285	(10,903,579)	(6,085,521)	147,050,184	143,103,143
28	RATE BASE SUMMARY						
29	Net Utility Plant						
30	101 Gas Plant In Service	0	3,596,497,470	(147,436,609)	0	3,449,060,860	3,325,686,718
31	105 Gas Plant Held For Future Use	0	0	0	0	0	0
32	106 Completed Construction Not Classified	0	190,171,389	(3,314,519)	0	186,856,870	183,033,758
33	108 Accumulated Depreciation	0	(932,199,756)	33,062,400	0	(899,137,355)	(857,656,299)
34	111 Accumulated Amort & Depletion	0	(6,409,800)	494,884	0	(5,914,916)	(5,713,239)
35	254 Other Regulatory Liabilities ARC & EDIT	0	(411,384,831)	(5,127,614)	0	(416,512,444)	(402,266,465)
36	Total Net Utility Plant	0	2,436,674,473	(122,321,458)	0	2,314,353,015	2,243,084,473
37	Other Rate Base Accounts						
38	154 Materials & Supplies	0	23,994,758	(1,640,917)	0	22,353,841	22,353,841
39	164-1 Gas Stored Underground	0	9,042,868	(9,042,868)	0	0	0
40	165 Prepayments	0	7,391,763	(2,155,522)	0	5,236,240	5,066,343
41	190008 Accum Deferred Income Tax Federal	-	44,158,775	3,118,515	0	47,277,290	45,743,308
42	190009 Accum Deferred Income Tax State	0	10,243,088	772,548	0	11,015,636	10,658,217
43	235-1 Customer Deposits	0	(3,507,918)	(468,363)	0	(3,976,281)	(3,844,029)
44	252 Contributions in Aid of Construction	0	0	0	0	0	0
45	253-1 Unclaimed Customer Deposits	0	(99,674)	(6,072)	0	(105,745)	(102,314)
46	255 Deferred Investment Tax Credits	0	0	0	0	0	0
47	282 Accum Deferred Income Taxes	0	(349,071,040)	46,778,859	0	(302,292,181)	(294,429,597)
48	186-7 Deferred Pension Asset	0	143,856,701	(143,856,701)	0	0	0
49	Working Capital - Cash	0	(2,235,435)	47,945	(15,089)	(2,202,579)	(2,130,655)
50	Total Other Rate Base Accounts	0	(116,226,114)	(106,452,577)	(15,089)	(222,693,779)	(216,684,887)
51	TOTAL RATE BASE	0	2,320,448,359	(228,774,035)	(15,089)	2,091,659,235	2,026,399,586
52	RETURN ON RATE BASE	0	7.07%			7.03%	7.06%
53	RETURN ON EQUITY	0	8.83%			8.77%	8.82%

Utah - June 2022 Adjusted Avg Results
12 Months Ended : Jun-2022
Capital Structure : AVG CAP STR

Imputed Tax Adjustment			
	A	B	
	System	Utah	
	Total	Jurisdiction	
ALGEBRAIC METHOD - SOLVING FOR TWO UNKNOWNNS			
Federal Income Tax Rate	21%	21%	t _f
State Income Tax Rate	4.62%	4.62%	t _s
Weight of Debt in Capital Structure	39.09%	39.09%	w _D
Cost of Debt	4.32%	4.32%	r _D
Net Lead Lag Days	(0.905)	(0.905)	NLD
Revenues	1,122,687,376	1,085,913,117	R
Gas Expenses	692,828,622	670,071,387	GAS
O&M Expenses	132,720,888	127,418,640	O&M
Depreciation	86,189,110	83,484,840	DEPR
Amortization	0	0	AMORT
Non-Income Taxes	27,335,335	26,202,946	NIT
Rate Base excluding CWC	2,093,861,815	2,028,530,241	RB*
Deferred Income Taxes	0	0	DIT
Deferred Income Taxes - Credit	0	0	DITCr
CWC = CWC* + (NLD/365)·IT	CWC is a function of IT, and		
IT = IT* - (t _s +t _f ·(1-t _s))·r _D ·w _D ·CWC	IT is a function of CWC		
where IT = SIT + FIT + DIT + DITCr, and			
CWC* =	(2,114,687)	(2,042,307)	
IT* =	36,554,060	35,623,295	
Solution:			
CWC =	(2,205,344)	(2,130,655)	
SIT =	6,858,977	6,684,314	
FIT =	29,704,260	28,947,847	
IT =	36,563,237	35,632,161	
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Historically Adjusted Income Taxes	30,477,716		
Tax Adjustment	6,085,521		
RATE BASE METHOD			
System Average Rate Base	2,091,659,235	2,026,399,586	
Adj System Return On Rate Base	7.03%	7.06%	
Allowed Return	147,050,184	143,103,143	
System Average Rate Base	2,091,659,235	2,026,399,586	
System Weighted Cost Of Debt	1.69%	1.69%	
Imputed Interest Cost	35,305,634	34,204,100	
Taxable Return	111,744,551	108,899,043	
Tax Factor (Tax Rate/(1-Tax Rate))	0.3272036	0.3272036	
Income Tax on Return	36,563,222	35,632,161	
OPERATING INCOME METHOD			
Total Utility Operating Revenue	1,122,687,376	1,085,913,117	
Gas Purchase Expenses	692,828,622	670,071,387	
O&M Expenses	132,720,888	127,418,640	
Depreciation	86,189,110	83,484,840	
Amortization	0	0	
Taxes Other Than Income	27,335,335	26,202,946	
Net Utility Income Before Tax	183,613,421	178,735,304	
Rate Base	2,091,659,235	2,026,399,586	
Proposed Weighted Cost of Debt	1.69%	1.69%	
Imputed Interest	35,305,634	34,204,100	
State Taxable Income	148,307,787	144,531,205	
State Income Tax Rate	4.62482%	4.62482%	
State Income Tax	6,858,975	6,684,314	
Federal Taxable Income	141,448,813	137,846,890	
Federal Income Tax Rate	21.00000%	21.00000%	
Federal Income Tax	29,704,251	28,947,847	
Deferred Income Taxes	0	0	
Deferred Income Taxes - Credit	0	0	
Total Income Tax	36,563,225	35,632,161	

52 TOTAL RATE BASE

INPUTS

This section contains a summary and detail of DEU information for the 12 months ending June 30, 2022. This information is obtained from Dominion Energy's monthly financial reports.

Following is a summary of other inputs that are used in preparing the Results of Operations.

Income Taxes

The effective State and Federal income tax rate used for computing the Results of Operations for the 12 months ending June 30, 2022 was 24.6536%.

Lead-Lag Days

The (0.905) lag days, used for computing Working Capital Cash resulted from the Lead Lag study performed by Dominion Energy and used in Docket No. 19-057-02.

Historical Revenues from Financial Report

Rate Class	UTILITY OPERATING REVENUE	Description	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	12-Month Total OR Average Jun-22	
TARIFF DTH SALES AND REVENUE																
Uran																
FIRM	GS-1	Distribution Non-Gas Rev	sales	12,107,765	12,119,825	12,960,537	20,683,037	37,120,261	55,067,603	61,466,340	47,669,724	38,686,820	25,477,262	18,169,226	13,275,368	354,761,758
FIRM		Supplier Non-Gas Revenue	sales	928,945	889,655	1,014,367	2,886,238	9,220,424	16,695,621	19,597,644	15,733,943	11,489,530	3,716,046	2,182,630	1,010,513	84,375,755
FIRM		Commodity Revenue	sales	9,707,906	9,299,613	10,603,447	30,274,571	48,726,259	82,662,320	107,042,784	86,204,727	63,021,163	46,627,551	28,064,553	13,134,176	535,369,131
FIRM		Total Revenue	sales	22,744,616	22,309,093	24,586,351	53,653,846	95,076,944	153,415,594	188,096,968	149,598,404	113,206,514	75,820,859	48,416,409	27,420,047	974,526,644
FIRM		# of Customers	sales	1,114,756	1,114,756	1,114,756	1,114,756	1,114,756	1,114,756	1,114,756	1,124,145	1,124,145	1,124,145	1,124,145	1,124,145	1,118,688
FIRM		Total Dth	sales	2,310,229	2,212,015	2,594,242	7,139,118	9,876,408	16,727,392	20,695,396	16,614,340	12,143,477	8,994,450	5,408,411	2,530,794	107,226,272
FIRM	GS-C	Distribution Non-Gas Rev	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Supplier Non-Gas Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Commodity Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Total Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		# of Customers	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Total Dth	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM	GSS	Distribution Non-Gas Rev	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Supplier Non-Gas Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Commodity Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Total Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		# of Customers	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Total Dth	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM	FL_FS_F1A_F1B	Distribution Non-Gas Rev	sales	149,110	153,679	161,439	207,886	305,031	349,639	370,078	370,343	340,219	180,827	173,163	155,973	2,917,386
FIRM		Supplier Non-Gas Revenue	sales	116,177	112,765	133,066	191,141	207,264	277,261	239,014	246,334	219,765	163,192	167,468	141,086	2,257,504
FIRM		Commodity Revenue	sales	666,650	646,275	752,568	1,095,493	1,010,644	1,367,754	1,577,442	1,511,212	1,332,250	1,155,306	1,055,709	889,471	13,089,844
FIRM		Total Revenue	sales	931,137	912,719	1,057,063	1,494,490	1,522,928	2,014,654	2,206,534	2,130,869	1,892,234	1,519,325	1,396,330	1,186,520	18,294,634
FIRM		# of Customers	sales	457	457	457	457	457	457	457	486	486	486	486	486	469
FIRM		Total Dth	sales	158,389	153,722	181,386	260,570	197,014	280,609	303,780	291,202	256,705	222,611	203,420	171,388	2,680,966
FIRM	F-3	Distribution Non-Gas Rev	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Supplier Non-Gas Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Commodity Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Total Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		# of Customers	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Total Dth	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM	NGV	Distribution Non-Gas Rev	sales	189,438	189,143	202,323	185,924	211,908	197,652	151,640	176,290	199,425	232,087	208,754	235,969	2,391,052
FIRM		Supplier Non-Gas Revenue	sales	19,128	19,497	21,617	18,851	22,320	18,964	17,982	20,265	23,164	22,674	24,110	28,402	256,963
FIRM		Commodity Revenue	sales	69,694	70,534	78,210	88,292	92,161	89,161	78,615	92,349	102,278	101,922	107,494	131,824	1,084,652
FIRM		Total Revenue	sales	277,660	279,174	302,150	273,067	304,389	285,777	248,237	268,903	325,667	356,682	340,358	386,205	3,719,667
FIRM		# of Customers	sales	24,597	24,566	26,266	23,851	29,229	24,061	18,905	19,744	22,669	22,091	23,491	27,400	286,770
FIRM	F-4	Distribution Non-Gas Rev	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Supplier Non-Gas Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Commodity Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Total Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		# of Customers	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Total Dth	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM	L-2	Distribution Non-Gas Rev	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Supplier Non-Gas Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Commodity Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Total Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		# of Customers	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Total Dth	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM	L-4_L-4A_L-4B	Distribution Non-Gas Rev	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Supplier Non-Gas Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Commodity Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Total Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		# of Customers	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Total Dth	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM	IS_IS-2	Distribution Non-Gas Rev	sales	14,212	13,462	16,844	22,314	23,959	31,598	26,808	26,463	27,054	21,141	20,471	17,344	261,670
FIRM		Supplier Non-Gas Revenue	sales	1,910	1,953	2,576	4,007	4,840	7,217	5,790	5,746	6,063	3,944	3,594	2,651	50,291

[illegible]

Rate Class	Description	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	12-Month Total OR Average Jun-22
DSM Utility Totals	Distribution Non-Gas Rev	446,308	462,388	549,804	1,426,385	3,212,937	5,172,177	5,946,059	4,280,006	3,324,312	2,581,976	1,464,672	748,652	29,606,886
	Distribution Non-Gas Rev	16,923,623	16,786,521	17,324,500	24,664,603	46,205,516	65,663,513	70,465,514	59,640,757	49,401,811	31,307,997	24,073,954	18,942,142	440,380,449
	Supplier Non-Gas Revenue	1,144,688	1,117,147	1,289,593	3,205,103	9,571,584	16,111,408	20,007,508	16,130,656	11,868,689	4,072,005	2,500,512	1,327,370	88,326,253
	Commodity Revenue	10,487,546	10,082,196	11,504,540	31,532,143	49,978,752	84,322,653	108,888,979	87,972,880	64,632,418	47,898,278	29,331,921	14,233,931	559,922,511
	Total Utility Revenue	28,555,857	27,945,775	30,098,633	59,401,849	104,753,862	166,097,574	199,342,002	163,744,273	125,902,897	83,378,279	55,900,386	34,501,827	1,079,629,213
	# of Customers	1,116,378	1,116,378	1,116,378	1,116,378	1,116,378	1,116,378	1,116,378	1,125,786	1,125,386	1,125,786	1,125,786	1,125,786	1,120,303
	Sales Dth	2,503,854	2,401,176	2,886,242	7,446,864	10,129,594	17,072,442	21,050,432	16,957,380	12,456,612	9,251,182	5,655,382	2,743,520	110,473,880
	Transportation Dth	8,705,315	8,819,808	7,691,552	7,832,391	8,911,248	10,356,419	10,538,803	9,229,522	8,412,000	7,783,721	7,009,611	7,557,705	103,468,092
	Total Utility Dth	11,209,169	11,219,982	10,427,793	15,278,244	19,040,842	27,488,861	31,589,235	26,185,902	20,866,812	17,044,303	13,365,003	10,301,225	213,939,772
Idaho	Distribution Non-Gas Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	Supplier Non-Gas Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	# of Customers	-	-	-	-	-	-	-	-	-	-	-	-	-
	Distribution Non-Gas Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	Supplier Non-Gas Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	# of Customers	-	-	-	-	-	-	-	-	-	-	-	-	-
I-2	Distribution Non-Gas Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	Supplier Non-Gas Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	# of Customers	-	-	-	-	-	-	-	-	-	-	-	-	-
	Distribution Non-Gas Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	Supplier Non-Gas Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	# of Customers	-	-	-	-	-	-	-	-	-	-	-	-	-
Idaho Totals	Distribution Non-Gas Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	Supplier Non-Gas Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	# of Customers	-	-	-	-	-	-	-	-	-	-	-	-	-
	Distribution Non-Gas Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	Supplier Non-Gas Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	# of Customers	-	-	-	-	-	-	-	-	-	-	-	-	-
Wyoming	Distribution Non-Gas Rev	481,368	482,616	568,053	693,956	1,483,274	1,987,989	1,854,254	1,643,145	1,410,687	1,136,893	926,428	501,714	13,370,578
	Supplier Non-Gas Revenue	250,654	261,215	429,652	1,017,788	2,128,436	2,978,561	3,435,354	3,119,922	2,640,411	1,835,168	1,267,655	375,451	19,840,267
	Commodity Revenue	732,032	744,031	997,715	26,034	28,034	28,034	28,034	28,034	28,034	28,034	28,034	28,034	28,034
	Total Revenue	571,713	53,716	66,479	223,407	371,768	571,257	599,388	570,333	436,577	503,073	220,110	62,127	3,470,709
	# of Customers	12,860	13,601	17,068	18,800	23,810	27,574	27,969	28,235	28,276	24,197	20,675	14,993	258,166
	Distribution Non-Gas Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	Supplier Non-Gas Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	# of Customers	-	-	-	-	-	-	-	-	-	-	-	-	-
F1_FS_F1A_F1B_F1C	Distribution Non-Gas Rev	43,348	44,522	60,927	67,648	105,268	132,880	137,707	137,250	137,642	111,188	67,820	64,031	1,140,351
	Supplier Non-Gas Revenue	58,317	58,122	77,136	86,448	129,096	160,433	165,786	165,485	165,400	135,385	118,544	79,825	1,388,517
	Commodity Revenue	26	28	26	26	26	26	26	28	28	28	28	28	27
	Total Revenue	8,664	9,104	12,282	13,832	18,409	23,084	22,785	22,711	22,763	18,988	16,195	10,744	189,171
	# of Customers	2,843	2,396	2,524	1,763	3,427	1,388	1,599	2,124	1,938	3,657	2,467	4,472	30,819
	Distribution Non-Gas Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	Supplier Non-Gas Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	# of Customers	-	-	-	-	-	-	-	-	-	-	-	-	-
NGV	Distribution Non-Gas Rev	1,532	1,233	1,240	976	1,814	803	886	1,156	1,050	2,088	1,337	2,909	17,104
	Supplier Non-Gas Revenue	4,375	3,629	3,764	2,759	5,341	2,191	2,465	3,280	2,888	5,946	3,804	7,381	47,923
	Commodity Revenue	1	1	1	1	1	1	1	1	1	1	1	1	1
	Total Revenue	346	279	280	199	369	155	167	223	203	403	298	481	3,963
	# of Customers	-	-	-	-	-	-	-	-	-	-	-	-	-
	Distribution Non-Gas Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	Supplier Non-Gas Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	# of Customers	-	-	-	-	-	-	-	-	-	-	-	-	-
GSW	Distribution Non-Gas Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	Supplier Non-Gas Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	# of Customers	-	-	-	-	-	-	-	-	-	-	-	-	-
	Distribution Non-Gas Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
	Supplier Non-Gas Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	# of Customers	-	-	-	-	-	-	-	-	-	-	-	-	-
I-5, I-12	Distribution Non-Gas Rev	2,404	2,892	2,303	2,763	4,528	5,197	4,183	6,197	4,649	4,540	2,953	2,886	45,794
	Supplier Non-Gas Revenue	(200)	78	(188)	108	327	196	(376)	978	131	29	(567)	(214)	271
	Commodity Revenue	22,287	31,115	20,400	28,676	66,018	86,712	66,436	113,071	78,221	82,907	40,286	38,365	720,715
	Total Revenue	24,491	34,085	22,515	31,566	70,873	92,112	70,433	120,247	83,000	87,776	42,654	41,037	770,280
	# of Customers	4	4	4	4	4	4	4	4	4	4	4	4	4
	Distribution Non-Gas Rev	4,356	6,151	3,986	5,677	12,178	14,440	10,907	12,695	12,069	12,347	9,185	10,465	114,675
	Supplier Non-Gas Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Commodity Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
	# of Customers	-	-	-	-	-	-	-	-	-	-	-	-	-

Rate Class	Description	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	12 Month OR Average	
TRANSPORTATION	IC Sales	Distribution Non-Gas Rev (To Commodity Costs)	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	-	
														-	
		Commodity Revenue	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	-	
		Total Revenue	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	-	
		# of Customers	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	-	
		Total Dh	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	-	
	L1_T1A_LTB	Distribution Non-Gas Rev	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	73,538	
		Supplier Non-Gas Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,995	
		Commodity Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,408	
		Total Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	9,501	
		# of Customers	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	1,303	
		Total Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
TRANSPORTATION	IC-IC1-C2	Distribution Non-Gas Rev	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	-	
		Supplier Non-Gas Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,995	
		Commodity Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,408	
		Total Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	9,501	
		# of Customers	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	1,303	
		Total Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
	Trans	Distribution Non-Gas Rev	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	-	
		Supplier Non-Gas Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,995	
		Commodity Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,408	
		Total Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	9,501	
		# of Customers	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	1,303	
		Total Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
TRANSPORTATION	GET D1 Wyoming Totals	Distribution Non-Gas Rev	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	-	
		Supplier Non-Gas Revenue	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	13,885,981	
		Commodity Revenue	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	2,622,652	
		Total Revenue	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	16,508,633	
		# of Customers	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	1,131,557	
		Total Dh	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	sales	38,473	
	Distribution Non-Gas Rev	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	73,538	
		Supplier Non-Gas Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,995	
		Commodity Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,408	
		Total Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	9,501	
		# of Customers	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	1,303	
		Total Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
TRANSPORTATION	IC	Distribution Non-Gas Rev	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	-	
		Supplier Non-Gas Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,995	
		Commodity Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,408	
		Total Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	9,501	
		# of Customers	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	1,303	
		Total Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
	Colorado Totals	Distribution Non-Gas Rev	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	-	
		Commodity Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,408	
		Total Colorado Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	9,501	
		# of Customers	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	1,303	
		Transpotation Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
		Total Colorado Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
TRANSPORTATION	Salient Gulf Tariff Review	Distribution Non-Gas Rev	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	-	
		Supplier Non-Gas Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,995	
		Commodity Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,408	
		Total Colorado Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	9,501	
		# of Customers	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	1,303	
		Transpotation Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
		Total Colorado Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
	TRANSPORTATION	Salient Gulf Tariff Review	Distribution Non-Gas Rev	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	-
			Supplier Non-Gas Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,995
			Commodity Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,408
			Total Colorado Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	9,501
			# of Customers	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	1,303
		Transpotation Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
		Total Colorado Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
TRANSPORTATION		Salient Gulf Tariff Review	Distribution Non-Gas Rev	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	-
			Supplier Non-Gas Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,995
			Commodity Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,408
			Total Colorado Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	9,501
			# of Customers	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	1,303
		Transpotation Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
		Total Colorado Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
	TRANSPORTATION	Salient Gulf Tariff Review	Distribution Non-Gas Rev	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	-
			Supplier Non-Gas Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,995
			Commodity Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,408
			Total Colorado Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	9,501
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		Transpotation Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
		Total Colorado Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
TRANSPORTATION		Salient Gulf Tariff Review	Distribution Non-Gas Rev	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	-
			Supplier Non-Gas Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,995
			Commodity Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,408
			Total Colorado Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	9,501
			# of Customers	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	1,303
		Transpotation Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
		Total Colorado Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
	TRANSPORTATION	Salient Gulf Tariff Review	Distribution Non-Gas Rev	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	-
			Supplier Non-Gas Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,995
			Commodity Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,408
			Total Colorado Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	9,501
			# of Customers	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	1,303
		Transpotation Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
		Total Colorado Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
TRANSPORTATION		Salient Gulf Tariff Review	Distribution Non-Gas Rev	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	-
			Supplier Non-Gas Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,995
			Commodity Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,408
			Total Colorado Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	9,501
			# of Customers	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	1,303
		Transpotation Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
		Total Colorado Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
	TRANSPORTATION	Salient Gulf Tariff Review	Distribution Non-Gas Rev	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	-
			Supplier Non-Gas Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,995
			Commodity Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,408
			Total Colorado Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	9,501
			# of Customers	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	1,303
		Transpotation Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
		Total Colorado Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
TRANSPORTATION		Salient Gulf Tariff Review	Distribution Non-Gas Rev	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	-
			Supplier Non-Gas Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,995
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			Total Colorado Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	9,501
			# of Customers	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	1,303
		Transpotation Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
		Total Colorado Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
	TRANSPORTATION	Salient Gulf Tariff Review	Distribution Non-Gas Rev	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	-
			Supplier Non-Gas Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,995
			Commodity Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,408
			Total Colorado Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	9,501
			# of Customers	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	1,303
		Transpotation Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
		Total Colorado Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
TRANSPORTATION		Salient Gulf Tariff Review	Distribution Non-Gas Rev	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	-
			Supplier Non-Gas Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,995
			Commodity Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,408
			Total Colorado Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	9,501
			# of Customers	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	1,303
		Transpotation Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
		Total Colorado Dh	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	26,766	
	TRANSPORTATION	Salient Gulf Tariff Review	Distribution Non-Gas Rev	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	-
			Supplier Non-Gas Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,995
			Commodity Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	5,408
			Total Colorado Revenue	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	9,501
			# of Customers	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	trans	1,303
		Transpotation Dh	trans	trans	trans	trans	trans								

12 MONTH
TOTAL

LOTHER OPERATING REVENUE											
	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	12 MONTH TOTAL
4891 [489101]	Capacity Release Revenues (Utah-20%)										
	Utah G	78,510	88,025	5,119	662	(0)	0	0	0	0	253,913
	Wyoming G	0	0	0	0	0	0	0	0	0	0
490	Total	78,510	88,025	5,119	662	(0)	0	0	0	0	253,913
	Incidental Plant Production Sales 12										
	Utah PT	1,585,908	349	876,443	2,118,447	1,238,350	151	791,860	1,029,148	982,674	13,240,006
[490]	Wyoming G	41,165	10	25,990	70,936	49,988	5	22,727	33,473	37,226	485,201
	Total	1,627,073	359	902,433	2,189,383	1,288,338	156	814,587	1,062,620	1,019,901	13,705,208
491 [491]	Rev from Gas Processed by Others 12										
	Utah PT	0	0	0	0	0	0	0	0	0	0
	Wyoming G	0	0	0	0	0	0	0	0	0	0
492	Total	0	0	0	0	0	0	0	0	0	0
	Incidental Oil Sales 12										
	Utah PT	171,814	244,546	153,501	147,122	185,490	169,701	181,978	217,891	243,971	2,522,610
[492]	Wyoming G	4,460	7,045	4,552	4,926	7,488	5,519	5,223	7,087	9,242	85,359
	Total	176,274	251,590	158,053	152,048	192,978	175,221	187,201	224,978	253,213	2,607,969
493	Rent From Gas Property 12										
	Utah PT	0	0	0	0	0	0	0	0	0	0
	Wyoming G	0	0	0	0	0	0	0	0	0	0
495	Total	0	0	0	0	0	0	0	0	0	0
	Other Gas Revenues 12										
	Utah PT	14,948	49,538	5,519	18,712	30,337	29,727	41,493	285,865	(391,434)	(468,904)
[495]	Wyoming G	388	1,427	164	627	1,225	967	1,191	9,298	(14,829)	(6,909)
	Total	15,336	50,965	5,682	19,339	31,562	30,694	42,684	295,162	(406,263)	(475,812)
4951 [4951]	Overriding Royalties from Celsius 12										
	Utah PT	913,555	145,905	143,302	981,733	760,822	773,767	829,439	1,334,246	1,327,358	11,195,170
	Wyoming PT	23,708	4,203	4,249	32,873	30,712	25,166	23,806	43,396	50,284	386,080
4952	Total	937,063	150,108	147,552	1,014,607	791,534	798,934	853,245	1,377,641	1,377,641	11,581,250
	Oil Revenues received from Wexpro 12										
	Utah PT	46,309	4,589	16,363	111,300	60,905	15,060	154,473	203,560	444,536	2,184,667
[4952]	Wyoming PT	1,202	132	483	3,727	2,458	490	4,434	6,621	16,840	77,494
	Total	47,511	4,721	16,848	115,027	63,363	15,550	158,907	210,181	461,376	2,262,121
4974 [4974]	Standby Charges										
	Utah G	0	0	0	0	0	0	0	0	0	0
	Wyoming G	0	0	0	0	0	0	0	0	0	0
4974	Total	0	0	0	0	0	0	0	0	0	0
	Utah Other Revenues										
	Pass-Through Other Revenues	2,798,398	512,101	1,289,460	3,471,306	2,377,915	1,516,002	2,112,858	3,166,501	2,710,065	30,822,623
Wyoming Other Revenues	General Other Revenues	419,499	477,201	307,214	346,477	359,804	390,579	550,226	531,136	532,235	5,559,441
	Utah Total Other Revenue	3,217,897	989,302	1,596,674	3,817,783	2,737,719	1,906,581	2,663,084	3,697,636	3,242,300	36,382,065
	Wyoming Other Revenues										
System Total Other Revenue	Pass-Through Other Revenues	72,249	13,325	38,074	115,610	94,763	48,340	59,450	98,691	117,493	1,084,507
	General Other Revenues	9,239	12,638	9,122	12,205	15,749	13,670	16,983	26,573	5,334	172,890
	Wyoming Total Other Revenue	81,488	25,963	47,196	127,816	110,511	62,011	76,432	120,264	122,827	1,257,398
System Total Other Revenue		3,299,385	1,015,265	1,643,870	3,945,599	2,848,231	1,968,592	2,739,516	3,817,902	3,365,127	37,639,462

Utility Operating Expenses from Financial Report

FERC Acct	Description	6/30/2021											Historical	
		Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	12 Months Ending Jun-22
497	UTILITY OPERATING EXPENSES													
498	GAS PURCHASE EXPENSES													
499														
500	Utah % of Sales Dth from 191 Acct ==>>	97.470%	97.200%	97.120%	96.760%	96.120%	96.850%	97.210%	96.850%	96.350%	96.510%	95.740%	97.030%	
501														
502	Gas Well Royalties													
503	Utah	2,270,738	2,173,504	2,762,960	3,819,200	2,692,204	4,341,962	4,302,421	4,358,556	5,510,883	3,302,319	3,119,088	4,462,669	43,114,906
504	Wyoming	58,941	62,811	81,921	137,886	108,674	141,207	123,483	141,760	208,737	119,419	138,785	136,598	1,450,022
505	Total	2,329,679	2,236,316	2,844,481	3,947,086	2,800,878	4,482,769	4,425,903	4,500,316	5,718,620	3,421,738	3,257,874	4,599,268	44,564,928
506														
507	Gas Well Royalties - Other													
508	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
509	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
510	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
511														
512	Gathering by Others, GRI & ACA - Gas Cost													
513	Utah	1,703,312	1,001,379	1,296,288	1,241,323	1,269,379	1,257,875	886,899	846,200	836,676	466,636	303,030	211,908	11,320,903
514	Wyoming	44,212	28,846	38,440	41,966	51,240	40,912	25,455	27,522	31,696	16,875	13,483	6,486	366,733
515	Total	1,747,524	1,030,226	1,334,728	1,282,889	1,320,619	1,298,786	912,354	873,722	868,371	483,510	316,513	218,394	11,687,636
516														
517	Gathering by Others - SNG Cost													
518	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
519	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
520	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
521														
522	Natural Gas Well Head Purchases													
523	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
524	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
525	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
526														
527	Natural Gas Field Line Purchases													
528	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
529	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
530	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
531														
532	Natural Gas Gasoline Plant Outlet Purchase													
533	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
534	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
535	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
536														
537	Natural Gas Transmission Line - Purchases													
538	Utah	0	255,534	2,228,929	28,424,020	32,483,141	71,400,755	79,289,748	55,540,509	22,886,404	14,927,889	7,968,236	2,967,658	318,372,831
539	Wyoming	0	7,861	68,037	951,776	1,311,221	2,322,275	2,275,675	1,806,429	866,999	539,824	354,551	90,837	10,593,045
540	Total	0	262,395	2,296,966	29,375,796	33,794,362	73,723,030	81,565,423	57,346,937	23,753,403	15,467,722	8,322,787	3,058,495	328,965,876
541														
542	Natural Gas City Gate Purchases - Resources													
543	Utah	0	0	0	0	20,101	0	248,843	938,747	316,206	2,477,067	56,329	29,915	4,087,207
544	Wyoming	0	0	0	0	811	0	7,442	30,532	11,979	89,576	2,506	916	143,462
545	Total	0	0	0	0	20,912	0	255,985	969,279	328,185	2,566,643	58,836	30,831	4,230,669
546														
547	Natural Gas City Gate Purchases - Other													
548	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
549	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
550	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
551														
552	Purchased Gas Cost Adjustments - Other													
553	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
554	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
555	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
556														
557	Purchased Gas Cost Adjustments - Utah													
558	Utah	(4,508,806)	(9,197,596)	(9,267,472)	(6,465,883)	1,543,911	(6,681,334)	8,876,340	12,395,546	14,975,619	3,916,697	4,598,601	(5,042,206)	5,153,416
559	Wyoming	(117,034)	(254,951)	(274,521)	(216,510)	62,322	(217,307)	254,758	403,159	567,317	141,636	204,617	(154,337)	389,148
560	Total	(4,625,840)	(9,452,547)	(9,531,994)	(6,682,392)	1,606,233	(6,898,641)	9,131,098	12,798,705	15,542,936	4,058,333	4,803,218	(5,196,544)	5,542,564
561														
562	Exchange Gas													
563	Utah	363,483	812,414	(414,187)	118,938	(392,171)	816,435	(471,987)	23,942	(114,124)	274,689	(482,662)	(66,044)	459,886
564	Wyoming	9,435	23,403	(12,282)	3,963	(15,830)	26,554	(13,544)	779	(4,323)	9,933	(21,917)	(1,992)	4,198
565	Total	372,928	835,817	(426,469)	122,920	(408,002)	842,989	(485,431)	24,721	(118,447)	284,623	(514,479)	(67,077)	464,084
566														
567	Gas Withdrawn from Underground Storage													
568	Utah	717	2,044,080	(2,025,153)	1,113,417	4,889,716	8,270,979	13,827,011	9,560,552	12,929,829	8,795,228	3,085,653	219,182	62,709,411
569	Wyoming	19	58,883	(60,054)	37,283	197,289	269,010	386,846	310,952	489,817	318,054	137,307	5,709	2,167,123
570	Total	736	2,102,963	(2,085,207)	1,150,700	5,086,014	8,539,989	14,223,857	9,871,504	13,419,646	9,113,281	3,223,160	225,891	64,871,534
571														
572	Gas Delivered to Underground Storage													
573	Utah	(7,136,127)	(6,485,961)	(67,740)	(12,895,154)	(3,974,350)	(4,633,652)	(1,760,724)	(1,625,480)	(2,379,582)	(335,461)	(2,762,888)	(4,846,426)	(48,904,945)

Historical

FERC Acct		Description	6/30/2021												Historical											
			Jun-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	12 Months Ending Jun-22											
652	875	Utah	436,707	264,948	374,061	491,132	121,520	255,514	482,507	336,866	419,571	154,241	193,784	177,890	3,707,731											
653	875	Wyoming	13,177	8,076	11,008	14,199	4,056	7,945	14,274	9,951	12,115	4,508	5,296	109,872	5,287											
654		Total	448,884	273,024	385,069	505,332	125,566	263,469	496,781	346,807	431,686	158,749	199,080	183,177	3,817,603											
655																										
656	878	Meter & House Regulator Expenses																								
657	878	Utah	227,431	217,653	198,872	239,206	211,768	228,353	211,805	174,066	197,682	175,750	226,214	185,583	2,494,382											
658	878	Wyoming	15,491	12,114	16,482	22,762	29,667	20,641	15,391	14,319	23,771	15,954	11,304	16,131	212,025											
659		Total	242,922	229,767	215,353	261,968	241,434	248,993	227,196	188,384	221,452	191,704	237,518	201,715	2,708,407											
660																										
661	879	Customer Installations Expenses																								
662	879	Utah	139,296	141,691	117,434	146,901	162,202	204,413	170,627	138,528	167,455	135,178	156,370	137,401	1,818,486											
663	879	Wyoming	3,686	2,112	2,151	3,179	6,466	3,279	3,664	6,316	4,754	4,590	5,467	1,678	47,382											
664		Total	142,982	143,803	119,585	150,080	168,668	207,692	174,291	145,844	172,209	138,768	161,837	139,079	1,865,877											
665																										
666	880	Other Expenses																								
667	880	Utah	972,941	1,407,100	1,493,622	1,221,235	1,589,012	2,181,901	1,021,195	1,358,964	2,171,829	1,408,930	1,848,074	1,323,032	17,997,834											
668	880	Wyoming	47,780	61,516	96,218	81,546	89,008	141,030	112,037	99,748	174,950	123,490	116,481	103,251	1,244,036											
669		Total	1,020,701	1,468,616	1,589,840	1,302,781	1,677,020	2,322,930	1,133,232	1,458,712	2,346,879	1,532,421	1,964,555	1,426,283	19,241,870											
670																										
671	881	Rents																								
672	881	Utah	(642)	1,517	1,448	1,389	2,912	(1,213)	1,936	1,502	30,463	10,593	11,724	11,462	73,090											
673	881	Wyoming	(21)	50	48	46	96	(40)	64	50	34	30	68	59	484											
674		Total	(663)	1,567	1,495	1,435	3,008	(1,254)	2,000	1,552	30,497	10,623	11,792	11,521	73,574											
675																										
676	885	Maintenance Supervision & Engineering																								
677	885	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0											
678	885	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0											
679		Total	0	0	0	0	0	0	0	0	0	0	0	0	0											
680																										
681	886	Maintenance of Structures & Improvements																								
682	886	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0											
683	886	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0											
684		Total	0	0	0	0	0	0	0	0	0	0	0	0	0											
685																										
686	887	Maintenance of Mains																								
687	887	Utah	745,545	764,335	747,360	750,733	748,812	727,158	809,462	783,976	824,726	821,357	912,573	817,348	9,464,386											
688	887	Wyoming	1,597	3,278	1,267	890	957	1,061	1,225	1,960	1,611	3,540	4,127	7,120	28,111											
689		Total	747,142	767,613	748,607	751,123	750,769	728,219	810,687	785,937	836,337	824,897	916,700	824,468	9,492,497											
690																										
691	888	Maint of Compressor Station Equipment																								
692	888	Utah	422,438	223,349	302,404	294,792	292,274	386,822	241,777	269,922	234,846	250,466	290,665	335,035	3,544,790											
693	888	Wyoming	3,050	2,308	2,816	3,825	3,100	4,004	3,721	4,111	3,560	2,959	3,598	4,019	41,071											
694		Total	425,488	225,656	305,220	298,617	295,373	390,826	245,498	274,034	238,405	253,425	294,264	339,053	3,585,860											
695																										
696	889	Maint of Meters & Reg. Station Equipment																								
697	889	Utah	32,408	1,769	1,578	6,055	1,738	2,156	6,247	22,043	41,271	30,134	39,339	33,284	218,023											
698	889	Wyoming	1,041	55	49	193	54	67	193	692	1,276	932	1,217	1,029	6,787											
699		Total	33,449	1,824	1,627	6,248	1,792	2,223	6,440	22,734	42,548	31,066	40,556	34,313	224,811											
700																										
701	892	Maintenance of Services																								
702	892	Utah	95,977	75,237	73,217	71,662	65,936	83,421	82,715	78,958	70,417	65,441	81,871	84,222	929,074											
703	892	Wyoming	2,680	3,433	1,717	2,779	4,290	8,475	5,434	2,385	2,799	6,397	5,764	48,252	5,764											
704		Total	98,657	78,670	74,933	74,441	70,226	91,896	88,149	81,058	72,902	68,239	88,286	89,986	977,326											
705																										
706	893	Maintenance of Meters & House Regulators																								
707	893	Utah	61,292	85,441	47,691	50,071	56,688	47,209	94,065	64,604	106,820	48,921	94,074	75,025	832,900											
708	893	Wyoming	4,604	9,393	5,377	21,009	45,596	28,587	17,398	12,968	17,062	6,416	20,994	11,770	190,995											
709		Total	65,896	94,834	53,068	71,079	102,284	75,796	101,463	76,993	123,882	56,337	115,068	86,795	1,023,895											
710																										
711	8941	Maintenance of Communication Equipment																								
712	8941	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0											
713	8941	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0											
714		Total	0	0	0	0	0	0	0	0	0	0	0	0	0											
715																										
716	8942	Maintenance of Other Equipment																								
717	8942	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0											
718	8942	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0											
719		Total	0	0	0	0	0	0	0	0	0	0	0	0	0											
720																										
721	System Total Distribution O&M Expenses																									
722	Utah Distribution O&M Expenses		5,487,206	5,510,649	5,609,398	5,501,168	5,301,280	6,499,098	5,444,006	5,339,283	6,481,388	5,317,463	6,205,243	5,771,173	68,472,555											
723	Wyoming Distribution O&M Expenses		184,325	215,409	230,631	229,093	285,475	302,953	259,828	220,672	324,506	230,596	271,733	260,482	2,995,703											
724																										
725	System Total Distribution O&M Expenses		5,671,531	5,726,258	5,839,029	5,730,261	5,586,755	6,802,050	5,703,834	5,559,955	6,805,894	5,548,059	6,476,976	6,037,656	71,468,259											
726	CHECK		0	0	0	0	0	0	0	0	0	0	0	0	0											
727	Customer Accounts Expense																									
728																										
729	Supervision																									
901																										

12 Months Ending

FERC Act		6/30/2021												Historical	
Description		JUL-21	AUG-21	SEP-21	OCT-21	NOV-21	DEC-21	JAN-22	FEB-22	MAR-22	APR-22	MAY-22	JUN-22	12 Months Ending	
JUN-22		JUN-22													
875	Tax Expenses														
876	Taxes Other Than Income Taxes														
877	Production	0	0	0	0	0	0	0	0	0	0	0	0	0	0
878	Distribution - Wyoming	72,201	71,207	71,327	78,801	86,566	100,467	116,001	136,202	95,391	98,242	91,240	81,891	1,099,538	
879	Distribution - Utah	2,422,601	2,403,869	2,389,021	2,375,692	(486,473)	1,754,758	2,373,405	2,598,250	2,278,292	2,366,133	2,379,201	2,367,585	25,223,333	
880	General	87,356	87,356	89,172	106,594	87,578	91,113	98,815	245,347	(97,742)	74,518	68,271	74,180	1,012,464	
881	Total Other Taxes	2,592,158	2,562,431	2,549,520	2,560,997	(312,331)	1,946,337	2,568,221	2,950,799	2,275,941	2,538,883	2,538,712	2,523,666	27,335,335	
882		0	0	0	0	0	0	0	0	0	0	0	0	0	
883	Income Taxes - Federal	2,756,277	(2,991,922)	(4,204,799)	(5,864,591)	4,646,191	5,144,672	11,369,590	7,467,164	7,149,642	1,970,983	173,576	(2,453,204)	25,775,578	
884															
885	Income Taxes - State	640,807	(696,002)	(977,965)	(1,145,485)	1,096,477	1,213,426	2,682,058	1,761,373	1,555,716	454,835	39,794	(566,754)	6,058,280	
886															
887	Deferred Income Taxes	(4,514,434)	1,824,780	2,870,519	5,755,544	(725,060)	2,054,023	(2,898,627)	(947,777)	(2,192,212)	(709,085)	(441,620)	1,520,564	1,896,615	
888															
889	Deferred State Income Tax	(624,239)	503,866	763,158	2,553,260	20,980	565,510	(607,688)	(123,839)	(2,044,912)	(88,199)	(27,438)	425,647	1,114,934	
890															
891	Investment Tax Credit Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0	
892															
893	South Georgia Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	
894															
895	Section 29 Tax Credits	0	0	0	0	0	0	0	0	0	0	0	0	0	
896															
897	Total Tax Expenses	642,568	1,202,973	1,000,433	3,869,724	4,726,268	10,923,968	13,133,544	11,237,720	6,744,175	4,166,437	2,283,023	1,448,908	61,380,741	
898	check	(0)	0	0	0	0	0	0	0	0	0	0	0	0	
899															
900	Total Utility Other Operating Expenses	7,666,320	7,974,954	7,676,972	10,885,891	11,621,937	16,144,253	20,372,989	16,491,471	14,006,835	11,472,897	9,858,147	8,993,785	147,269,851	
901															
902															
903	SYSTEM TOTAL UTILITY OPERATING EXPENSES	32,645,047	29,707,766	32,743,625	62,191,295	89,529,912	141,053,344	170,736,127	142,828,064	110,042,811	80,067,118	60,839,784	37,572,258	989,857,151	

Rate Base from Financial Report

UTILITY RATE BASE													May-21													
													Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	6/30/2022
101	Intangible Plant																									
	Gas Plant In Service																									
	Intangible Plant																									
	1	302	Franchises & Consents	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883.08
	2		Distribution - Wyoming	58,743	58,743	1,196,564	1,206,298	1,899,799	1,906,985	2,110,492	2,110,492	2,213,069	2,213,069	2,213,069	2,213,069	2,213,069	2,213,069	2,213,069	2,213,069	2,213,069	2,213,069	2,213,069	2,213,069	2,213,069	2,213,069	1,706,463.04
	3		Distribution - Utah																							
	4																									
	5		Total Intangible Plant	69,626	69,626	1,207,447	1,217,181	1,910,683	1,917,868	2,121,375	2,121,375	2,223,952	2,223,952	2,223,952	2,223,952	2,223,952	2,223,952	2,223,952	2,223,952	2,223,952	2,223,952	2,223,952	2,223,952	2,223,952	2,223,952	1,717,346.12
	6																									
	7		Production & Gathering Plant																							
8	325	Land & Land Rights	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,312,504.88	
9	326...9	Structures	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704.34	
10	330	Gas Wells - Construction	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,294	52,175,293.81	
11	331	Gas Wells - Equipment	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356	17,216,356.05	
12	332...4	Field Lines & Comp. Meas & Reg St Eqpt	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816.12	
13	336	Purification Equipment	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,014.71	
14	337	Other Equipment	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,186.63	
15																										
16		Total Production & Gathering Plant	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	80,013,876.54	
17																										
18		Distribution Plant																								
19	374	Land & Land Rights																								
20		Wyoming	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318	451,318.04
21		Utah	23,494,101	23,499,231	23,503,827	23,503,827	23,503,827	23,503,827	23,504,988	23,753,887	23,786,733	23,786,061	24,336,170	24,336,533	24,337,729	24,337,773	24,337,773	24,337,773	24,337,773	24,337,773	24,337,773	24,337,773	24,337,773	24,337,773	24,337,773	23,813,979.27
22		Total	23,945,419	23,950,549	23,955,145	23,955,145	23,955,145	23,955,145	23,956,306	24,205,205	24,237,051	24,237,379	24,787,488	24,787,851	24,789,047	24,789,091	24,789,091	24,789,091	24,789,091	24,789,091	24,789,091	24,789,091	24,789,091	24,789,091	24,789,091	24,265,297.31
23																										
24	375	Structures & Improvements																								
25		Wyoming	1,726,158	1,726,158	1,726,158	1,730,203	1,730,203	1,730,203	1,745,115	1,730,203	1,730,203	1,730,203	1,730,203	1,730,203	1,730,203	1,730,203	1,730,203	1,730,203	1,730,203	1,730,203	1,730,203	1,730,203	1,730,203	1,730,203	1,730,602.80	
26		Utah	18,406,614	18,408,369	18,437,309	18,584,193	18,597,577	18,636,149	18,625,620	18,640,532	18,640,532	18,640,532	18,669,768	18,699,768	18,699,768	18,699,768	18,699,768	18,699,768	18,699,768	18,699,768	18,699,768	18,699,768	18,699,768	18,699,768	18,699,768	18,601,897.83
27		Total	20,132,772	20,134,527	20,163,467	20,314,396	20,327,780	20,366,352	20,370,735	20,370,735	20,370,735	20,370,735	20,429,970	20,429,970	20,429,970	20,429,970	20,429,970	20,429,970	20,429,970	20,429,970	20,429,970	20,429,970	20,429,970	20,429,970	20,429,970	20,332,500.63
28																										
29	376	Mains																								
30		Dist - Wy - Mains - SD																								
31		Dist - Wy - Mains - LD																								
32		Dist - Wy - Mains - Feeders																								
33		Wyoming	54,629,373	54,855,862	59,213,535	59,213,535	59,293,031	59,546,186	60,653,810	59,686,377	60,099,371	60,168,742	60,412,415	60,512,423	60,512,423	60,512,423	60,512,423	60,512,423	60,512,423	60,512,423	60,512,423	60,512,423	60,512,423	60,512,423	60,512,423	59,268,848.74
34		Dist - Ut - Mains - SD																								
35		Dist - Ut - Mains - LD																								
36		Dist - Ut - Mains - Feeders																								
37		Utah	1,866,232,372	1,866,255,524	1,868,312,785	1,897,158,542	1,949,161,170	1,953,427,421	1,968,966,497	2,004,134,523	2,059,862,925	2,064,705,738	2,075,396,223	2,078,109,550	2,091,489,875	2,091,489,875	2,091,489,875	2,091,489,875	2,091,489,875	2,091,489,875	2,091,489,875	2,091,489,875	2,091,489,875	2,091,489,875	2,091,489,875	1,980,362,668.30
38		Total	1,920,861,745	1,921,111,386	1,927,526,320	1,956,372,077	2,008,454,201	2,012,973,606	2,029,620,306	2,063,820,900	2,119,962,296	2,124,874,480	2,135,808,638	2,138,621,973	2,152,002,298	2,152,002,298	2,152,002,298	2,152,002,298	2,152,002,298	2,152,002,298	2,152,002,298	2,152,002,298	2,152,002,298	2,152,002,298	2,152,002,298	2,039,631,517.04
39																										
40	377	Compressor Station Equipment																								
41		Wyoming	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42		Utah	16,163,608	16,163,608	16,163,608	16,163,608	16,163,608	16,163,947	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,220,010.25
43		Total	16,163,608	16,163,608	16,163,608	16,163,608	16,163,608	16,163,947	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,267,683	16,220,010.25
44																										
45	378	Measuring & Regulation Station Equip																								
46		Wyoming	8,368,178	8,368,450	8,368,450	8,371,507	8,371,943	8,373,564	8,558,201	8,373,564	8,373,564	8,373,579	8,373,579	8,373,579	8,373,579	8,373,579	8,373,579	8,373,579	8,373,579	8,373,579	8,373,579	8,373,579	8,373,579	8,373,579	8,373,579	8,387,154.75
47		Utah	120,464,166	122,165,761	122,852,361	123,229,117	124,504,128	124,414,127	131,731,779	133,034,585	135,251,635	135,817,150	137,264,835	137,364,749	138,272,844	138,272,844	138,272,844	138,272,844	138,272,844	138,272,844	138,272,844	138,272,844	138,272,844	138,272,844	138,272,844	129,749,894.27
48		Total	128,822,344	130,534,210	131,220,810	131,600,624	132,876,071	132,787,691	140,289,980	141,408,149	143,625,199	144,190,729	145,638,413	145,738,328	146,646,422	146,646,422	146,646,422	146,646,422	146,646,422	146,646,422	146,646,422	146,646,422	146,646,422	146,646,422	146,646,422	138,137,049.02
49																										
50	380	Services																								

		May-21													
		Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	6/30/2022
111		Total	0	0	0	0	0	0	0	0	0	0	0	0	0.00
112															
113															
114	396	Power Operated Equipment													
115		Distribution - Wyoming	1,344,133	1,344,133	1,344,133	1,335,842	1,335,842	1,288,724	1,291,000	1,291,000	1,291,370	1,291,370	1,291,370	1,291,370	1,309,461.47
116		Distribution - Utah	15,004,741	15,004,741	15,125,236	15,125,236	15,125,305	15,114,771	15,390,703	15,390,703	15,390,787	15,390,566	15,390,566	15,178,307	15,244,236.79
117		General	0	-	-	-	-	-	-	-	-	-	-	-	-
118		Total	16,348,874	16,348,874	16,469,369	16,461,079	16,461,147	16,403,495	16,681,703	16,681,703	16,682,157	16,681,936	16,681,936	16,469,677	16,553,698.26
119															
120	397	Communication Equipment													
121		Distribution - Wyoming	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904.31
122		Distribution - Utah	11,984,943	11,984,943	11,984,943	11,984,943	11,984,943	11,984,943	13,435,153	13,435,153	13,443,996	13,443,996	13,463,710	13,463,710	12,776,239.36
123		Total	15,093,848	15,093,848	15,093,848	15,093,848	15,093,848	15,093,848	16,544,058	16,544,058	16,552,901	16,552,901	16,572,614	16,572,614	15,885,143.67
124															
125	398	Miscellaneous Equipment													
126		Distribution - Wyoming	18,706	18,706	18,706	18,706	18,706	18,706	18,706	18,706	18,706	18,706	18,706	18,706	18,705.50
127		Distribution - Utah	5,189,841	5,189,841	5,189,841	5,189,841	5,189,841	5,191,797	5,897,672	7,874,629	7,878,650	7,885,546	7,886,213	7,886,213	6,482,435.71
128		General	0	-	-	-	-	-	-	-	-	-	-	-	-
129		Total	5,208,547	5,208,547	5,208,547	5,208,547	5,208,547	5,210,502	5,916,377	7,893,335	7,897,356	7,904,251	7,904,919	7,904,919	6,501,141.21
130															
131		Total General Plant	267,616,249	267,596,108	267,717,367	263,659,730	266,153,890	267,565,540	277,401,651	280,465,208	284,961,777	283,287,960	284,067,638	284,247,089	275,227,133
132															
133	101	Gas Plant in Service													
134		Production	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	80,013,877
135		Distribution - Wyoming	97,572,350	97,793,138	102,135,497	102,142,600	102,699,332	102,953,084	106,317,047	103,182,970	103,595,240	103,664,626	103,908,298	104,008,306	102,765,872
136		Distribution - Utah	2,828,327,536	2,829,989,548	2,848,284,993	2,897,985,174	2,970,935,968	2,975,128,674	2,997,168,498	3,035,606,204	3,093,605,531	3,099,622,448	3,114,574,555	3,128,934,006	2,996,107,746
137		General	267,616,249	267,596,108	267,717,367	263,659,730	266,153,890	267,565,540	277,401,651	280,465,208	284,961,777	283,287,960	284,067,638	284,247,089	275,227,133
138		Total	3,273,484,271	3,275,346,931	3,298,105,993	3,343,755,639	3,419,757,326	3,425,615,434	3,460,855,332	3,499,222,518	3,562,679,571	3,566,543,170	3,579,704,662	3,582,798,085	3,454,114,627
139															
140	105	Gas Plant Held for Future Use													
141		Distribution - Utah	0	-	-	-	-	-	-	-	-	-	-	-	-
142		Total	0	-	-	-	-	-	-	-	-	-	-	-	-
143															
144	106	Completed Construction Not Classified - Gas													
145		Production	0	-	-	-	-	-	-	-	-	-	-	-	-
146		Distribution - Wyoming	2,703,851	3,026,964	2,293,492	3,265,180	3,066,168	3,138,173	3,134,024	3,634,141	4,472,958	4,809,771	4,746,754	4,761,030	3,475,048
147		Distribution - Utah	250,450,350	256,017,427	135,405,259	149,135,182	156,728,086	179,612,602	206,640,271	180,761,160	129,771,719	136,974,033	146,479,182	174,018,202	172,654,499
148		General	6,020,398	6,059,551	5,955,841	5,902,224	6,720,289	7,200,679	18,782,505	17,230,052	14,293,606	14,431,801	14,577,035	14,564,084	10,727,322
149		Total	259,174,598	265,103,943	143,654,592	158,302,586	166,514,544	189,951,454	228,556,800	201,625,352	148,538,284	156,215,605	165,802,971	193,343,316	186,856,870
150															
151	108	Accum Prov for Depreciation of Gas Plant in Service													
152		Production	(71,572,680)	(71,641,946)	(71,711,214)	(71,780,483)	(71,849,768)	(71,919,083)	(71,988,400)	(72,056,264)	(72,112,568)	(72,165,240)	(72,219,000)	(72,277,347)	(71,973,134)
153		Distribution - Wyoming	(34,185,940)	(34,309,431)	(34,432,631)	(34,561,543)	(34,686,346)	(34,827,291)	(34,967,075)	(35,107,256)	(35,247,834)	(35,391,186)	(35,534,538)	(35,676,543)	(34,978,714)
154		Distribution - Utah	(641,236,226)	(647,049,844)	(651,480,502)	(650,700,538)	(654,647,119)	(658,556,615)	(662,612,594)	(667,010,000)	(671,450,641)	(675,887,097)	(680,342,559)	(684,905,792)	(664,165,673)
155		General	(132,284,708)	(133,174,677)	(134,057,872)	(130,724,449)	(131,586,084)	(132,290,489)	(132,023,258)	(131,975,755)	(132,917,582)	(132,141,678)	(133,073,196)	(134,246,968)	(132,554,141)
156		Total	(879,279,555)	(886,175,899)	(891,682,219)	(887,767,013)	(892,769,317)	(897,593,479)	(900,591,326)	(906,151,275)	(911,728,625)	(915,585,200)	(921,169,293)	(927,106,650)	(903,671,663)
157															
158	111	Accum Prov for Amortization of Gas Plant in Service													
159		Production	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)
160		Distribution - Wyoming	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)
161		Distribution - Utah	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)
162		General	(5,710)	(5,710)	(15,192)	(24,755)	(41,830)	(59,394)	(77,263)	(96,024)	(114,784)	(133,561)	(152,337)	(171,114)	(189,897)
163		Total	(6,225,613)	(6,225,613)	(6,235,095)	(6,244,658)	(6,261,732)	(6,279,297)	(6,297,166)	(6,315,926)	(6,334,687)	(6,353,463)	(6,372,240)	(6,391,016)	(6,409,800)
164															
165	254	Other Regulatory Liabilities - ARC													
166		Production	(9,613)	(9,613)	(9,613)	(9,613)	(9,613)	(9,613)	27,719	280,286	79,366	33,898	74,764	75,198	75,348
167		Distribution - Wyoming	(6,475,025)	(6,318,504)	(7,168,484)	(6,537,425)	(6,485,489)	(6,528,994)	(6,599,455)	(6,638,425)	(6,652,583)	(6,692,498)	(6,748,998)	(6,794,942)	(6,630,999)
168		Distribution - Utah	(170,102,537)	(171,346,558)	(177,538,646)	(177,318,627)	(177,553,523)	(173,062,572)	(173,080,222)	(174,070,481)	(175,264,196)	(175,452,583)	(176,357,669)	(177,407,772)	(175,187,641)
169		General	(235,736,789)	(234,427,937)	(233,942,554)	(233,344,647)	(232,513,035)	(231,352,250)	(245,606,165)	(245,146,064)	(244,681,049)	(228,414,289)	(227,170,543)	(227,728,917)	(234,700,141)
		Total	(412,323,963)	(412,102,612)	(418,659,297)	(417,210,312)	(416,561,660)	(410,953,429)	(425,226,996)	(425,535,714)	(426,504,305)	(410,484,437)	(411,246,634)	(411,810,439)	(416,512,444)

13-Month Avg Period Ended 6/30/2022												
		May-21										
		Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22
229	General	0	-	-	-	-	-	-	-	-	-	-
230	Total	0	-	-	-	-	-	-	-	-	-	-
231												
232	282000 Accum Deferred Income Taxes - Federal											
233	Production	(31,080,075)	(24,954,142)	(24,655,106)	(25,179,711)	(32,181,231)	(32,697,505)	(33,930,378)	(34,579,017)	(35,244,000)	(34,557,247)	(35,092,242)
234	Distribution - Wyoming	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)
235	Distribution - Utah	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)
236	General	17,901,695	16,746,686	16,690,662	16,789,996	18,903,923	19,002,747	19,238,366	19,362,449	19,489,652	18,214,641	18,315,247
237	Total	(279,225,088)	(274,254,164)	(274,011,152)	(274,436,423)	(279,324,016)	(279,741,466)	(280,738,720)	(281,263,276)	(281,801,056)	(282,389,314)	(282,823,703)
238												
239	282100 Accum Deferred Income Taxes - State											
240	Production	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)
241	Distribution - Wyoming	0	-	-	-	-	-	-	-	-	-	-
242	Distribution - Utah	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)
243	General	(88,817)	1,066,191	1,122,215	1,022,881	(1,091,046)	(1,189,870)	(1,425,489)	(1,549,572)	(1,676,775)	(401,764)	(502,370)
244	Total	(64,860,765)	(63,705,757)	(63,649,732)	(63,749,067)	(65,862,993)	(65,961,818)	(66,197,436)	(66,321,520)	(66,448,723)	(65,173,712)	(65,274,318)
245												
246	186007 Deferred Pension Asset											
247	General	131,693,771	132,313,819	133,127,601	133,851,990	134,695,125	135,538,259	135,902,647	136,985,424	138,068,199	139,909,798	141,240,241
248	Total	131,693,771	132,313,819	133,127,601	133,851,990	134,695,125	135,538,259	135,902,647	136,985,424	138,068,199	139,909,798	141,240,241
249												
250	System Working Capital (W/O WC Cash)											
251	Production	(9,365,371)	5,083,235	9,951,696	11,582,047	16,756,774	15,290,265	10,301,763	(2,759,475)	(11,622,804)	(21,885,970)	(31,186,655)
252	Distribution - Wyoming	(8,620,244)	(8,619,911)	(8,620,587)	(8,618,098)	(8,619,074)	(8,625,008)	(8,622,626)	(8,621,768)	(8,621,045)	(8,616,423)	(8,614,347)
253	Distribution - Utah	(301,923,607)	(302,188,811)	(302,853,180)	(303,172,649)	(303,112,804)	(302,693,672)	(304,496,538)	(305,080,095)	(305,816,537)	(304,811,964)	(300,812,629)
254	General	214,226,003	213,887,855	213,972,848	214,898,333	215,768,523	216,579,733	216,008,854	221,249,449	220,040,412	221,209,173	221,864,926
255												
256												
257	System Working Capital (W/O WC Cash)	(104,683,219)	(91,837,632)	(87,549,223)	(85,310,367)	(79,206,581)	(79,448,682)	(86,808,547)	(95,211,889)	(106,019,973)	(114,105,184)	(118,748,705)
258												
259	RATE BASE (W/O Working Cap. Cash)											
260	Production	(6,129,805)	7,249,535	12,048,729	13,609,811	18,715,253	17,179,428	12,158,940	(719,594)	(9,289,260)	(20,199,453)	(29,513,031)
261	Distribution - Wyoming	50,984,109	51,561,373	54,196,404	55,679,829	55,963,709	56,099,081	59,283,059	56,477,749	57,550,011	57,804,442	57,802,677
262	Distribution - Utah	1,965,456,772	1,965,363,018	1,851,759,181	1,915,869,799	1,992,291,865	2,020,369,673	2,063,560,673	2,070,148,044	2,070,787,134	2,080,386,095	2,100,668,172
263	General	119,835,443	119,935,191	119,630,437	120,366,435	124,501,754	127,643,818	135,486,323	141,726,866	141,582,379	158,239,407	159,012,944
264		2,130,146,519										
265												
266	RATE BASE (W/O Working Cap. Cash)	2,130,146,519	2,144,109,117	2,037,634,751	2,105,525,874	2,191,472,580	2,221,292,001	2,270,488,995	2,267,633,066	2,260,630,264	2,276,230,491	2,287,970,762
267												

(2,120,131)

56,001,184

2,026,228,990

136,648,925

2,216,758,968

AVERAGE RATE BASE ADJUSTMENT

Based on the Commission order on test period in Docket 07-057-13 rate base accounts are averaged using a 13-month calculation. The methodology uses $\frac{1}{2}$ the first and last months of the period, along with the 11 other months divided by 12. This methodology synchronizes the rate base with the cycle billed revenues for the same period. The year-end rate base balances and the adjustments necessary to convert these to a 13-month average are shown in the attached schedule.

Rate Base		A	B	(A - B)
Dominion Energy				
Utah - June 2022 Adjusted Avg Results				
12 Months Ended : Jun-2022				
		Balance	13 Month Average All Accounts	13 Month Average
FERC Acct	Description	Jun-22	AVG RB June 2022	Adjustment
UTILITY RATE BASE				
NET UTILITY PLANT				
Gas Plant In Service				
	Intangible Plant			
302	Franchises & Consents			
	Distribution - Wyoming	10,883	10,883	-
	Distribution - Utah	2,213,069	1,706,463	(506,606)
	Total Intangible Plant	2,223,952	1,717,346	(506,606)
	Production & Gathering Plant			
325	Land & Land Rights	6,266,764	6,312,505	45,741
326...9	Structures	1,437,704	1,437,704	-
330	Gas Wells - Construction	52,175,294	52,175,294	-
331	Gas Wells - Equipment	17,216,356	17,216,356	-
332...4	Field Lines & Comp, Meas & Reg St Eqpt	7,605,488	2,898,469	(4,707,019)
336	Purification Equipment	57,015	57,015	-
337	Other Equipment	121,187	121,187	-
	Total Production & Gathering Plant	84,879,808	80,218,530	(4,661,279)
	Distribution Plant			
374	Land & Land Rights			
	Wyoming	451,318	451,318	-
	Utah	24,337,773	23,813,979	(523,794)
	Total	24,789,091	24,265,297	(523,794)
375	Structures & Improvements			
	Wyoming	1,730,203	1,730,603	400
	Utah	18,699,768	18,601,898	(97,870)
	Total	20,429,970	20,332,501	(97,470)
376	Mains			
	Dist - Wy - Mains - SD			
	Dist - Wy - Mains - LD			
	Dist - Wy - Mains - Feeders			
	Total ' Wyoming	60,512,423	59,268,849	(1,243,574)
	Dist - Ut - Mains - SD			
	Dist - Ut - Mains - LD			
	Dist - Ut - Mains - Feeders			
	Total Utah	2,086,578,203	1,980,158,015	(106,420,188)
	Total	2,147,090,626	2,039,426,864	(107,663,762)
377	Compressor Station Equipment			
	Wyoming	0	-	-
	Utah	16,267,683	16,220,010	(47,673)
	Total	16,267,683	16,220,010	(47,673)
378	Measuring & Regulation Station Equip			
	Wyoming	8,373,579	8,387,155	13,576
	Utah	138,272,844	129,749,894	(8,522,949)
	Total	146,646,422	138,137,049	(8,509,373)
380	Services			
	Wyoming	21,911,421	21,779,781	(131,640)
	Utah	420,219,789	420,174,730	(45,059)
	Total	442,131,210	441,954,511	(176,699)
381...2	Meters & Meter Installation			
	Wyoming	10,375,938	10,443,844	67,906
	Utah	399,776,931	387,983,981	(11,792,949)
	Total	410,152,869	398,427,825	(11,725,044)
383...4	House Regulators & Reg Installations			
	Wyoming	440,052	440,052	-
	Utah	14,227,957	14,227,923	(33)
	Total	14,668,009	14,667,976	(33)
387	Other Equipment			
	Wyoming	202,489	253,388	50,899
	Utah	3,428,318	3,266,198	(162,120)
	Total	3,630,807	3,519,586	(111,221)
	Total Distribution Plant	3,225,806,688	3,096,951,619	(128,855,069)

Rate Base Dominion Energy Utah - June 2022 Adjusted Avg Results 12 Months Ended : Jun-2022		A	B	(A - B)
		Balance	13 Month Average All Accounts	13 Month Average
FERC Acct	Description	Jun-22	AVG RB June 2022	Adjustment
UTILITY RATE BASE				
389	Land & Land Rights			
	Distribution - Wyoming	11,584	11,584	-
	Distribution - Utah	9,773,607	7,787,770	(1,985,836)
	Total	9,785,191	7,799,354	(1,985,836)
390	Structures & Improvements			
	Distribution - Wyoming	6,321,488	6,129,586	(191,903)
	Distribution - Utah	45,029,463	42,867,363	(2,162,100)
	General	53,849,850	53,849,850	-
	Total	105,200,801	102,846,798	(2,354,003)
391	Office Furniture & Equipment			
	Distribution - Wyoming	131,774	103,378	(28,396)
	Distribution - Utah	13,969,895	12,614,618	(1,355,277)
	General	31,476,469	32,919,940	1,443,471
	Total	45,578,138	45,637,936	59,798
392	Transportation Equipment			
	Distribution - Wyoming	2,596,496	2,567,529	(28,967)
	Distribution - Utah	50,483,006	48,445,848	(2,037,159)
	General	0	-	-
	Total	53,079,502	51,013,376	(2,066,126)
393	Stores Equipment			
	Distribution - Wyoming	12,372	12,372	-
	Distribution - Utah	52,487	52,487	-
	Total	64,859	64,859	-
394	Tools, Shop & Garage Equipment			
	Distribution - Wyoming	2,021,831	2,077,749	55,918
	Distribution - Utah	26,909,488	26,847,076	(62,412)
	General	0	-	-
	Total	28,931,319	28,924,825	(6,494)
395	Laboratory Equipment			
	Distribution - Wyoming	0	-	-
	Distribution - Utah	0	0	-
	General	0	-	-
	Total	0	0	-
396	Power Operated Equipment			
	Distribution - Wyoming	1,291,370	1,309,461	18,091
	Distribution - Utah	15,178,307	15,244,237	65,930
	General	0	-	-
	Total	16,469,677	16,553,698	84,021
397	Communication Equipment			
	Distribution - Wyoming	3,108,904	3,108,904	-
	Distribution - Utah	13,463,710	12,776,239	(687,471)
	Total	16,572,614	15,885,144	(687,471)
398	Miscellaneous Equipment			
	Distribution - Wyoming	18,706	18,706	-
	Distribution - Utah	7,886,213	6,482,436	(1,403,778)
	General	0	-	-
	Total	7,904,919	6,501,141	(1,403,778)
	Total General Plant	283,587,021	275,227,133	(8,359,888)
101	Production	84,879,808	80,218,530	(4,661,279)
	Distribution - Wyoming	104,008,306	102,765,872	(1,242,434)
	Distribution - Utah	3,124,022,334	2,995,903,093	(128,119,241)
	General	283,587,021	275,227,133	(8,359,888)
	Gas Plant in Service	3,596,497,470	3,454,114,627	(142,382,842)
105	Gas Plant Held For Future Use			
	Distribution - Utah	0	-	-
	Total	0	-	-
106	Complete Construction Not Yet Classified			

Rate Base Dominion Energy Utah - June 2022 Adjusted Avg Results 12 Months Ended : Jun-2022		A	B	(A - B)
		Balance	13 Month Average All Accounts	13 Month Average
FERC Acct	Description	Jun-22	AVG RB June 2022	Adjustment
	UTILITY RATE BASE			
	Production	0	-	-
	Distribution - Wyoming	0	3,475,048	3,475,048
	Distribution - Utah	190,171,389	172,654,499	(17,516,890)
	General	0	10,727,322	10,727,322
	Total	190,171,389	186,856,870	(3,314,519)
108	Accum Proy For Deprec - Gas Plant In Svc			
	Production	(72,335,916)	(71,973,134)	362,782
	Distribution - Wyoming	(35,819,842)	(34,978,714)	841,128
	Distribution - Utah	(689,453,326)	(664,165,673)	25,287,653
	General	(134,590,671)	(132,554,141)	2,036,530
	Total	(932,199,756)	(903,671,663)	28,528,093
111	Accum Prov For Amort & Depl - Gas Plant In Svc			
	Production	(6,150,277)	(6,150,277)	-
	Distribution - Wyoming	(10,883)	(10,883)	-
	Distribution - Utah	(58,743)	(58,743)	-
	General	(189,897)	(82,481)	107,416
	Total	(6,409,800)	(6,302,383)	107,416
254	Other Regulatory Liabilities			
	Production	75,348	46,336	(29,012)
	Distribution - Wyoming	(6,794,499)	(6,630,999)	163,500
	Distribution - Utah	(177,495,138)	(175,187,641)	2,307,497
	General	(227,170,543)	(234,740,141)	(7,569,599)
	Total	(411,384,831)	(416,512,444)	(5,127,614)
	System Net Utility Plant			
	Production	6,468,964	2,141,455	(4,327,509)
	Distribution - Wyoming	61,383,083	64,620,325	3,237,243
	Distribution - Utah	2,447,186,516	2,329,145,536	(118,040,981)
	General	(78,364,089)	(81,422,308)	(3,058,219)
	System Net Utility Plant	2,436,674,473	2,314,485,007	(122,189,466)
	WORKING CAPITAL			
154	Plant Materials & Operating Supplies			
	Distribution - Wyoming	0	-	-
	Distribution - Utah	23,994,758	22,353,841	(1,640,917)
	Total	23,994,758	22,353,841	(1,640,917)
1641	Gas Stored Underground			
	Production	9,042,868	9,042,868	-
	Total	9,042,868	9,042,868	-
165	Prepayments			
	General	7,391,763	5,236,240	(2,155,522)
	Total	7,391,763	5,236,240	(2,155,522)
190008	Accum Deferred Income Tax Federal			
	Production	0	-	-
	Distribution - Wyoming	0	-	-
	Distribution - Utah	0	-	-
	General	44,158,775	47,277,290	3,118,515
	Total	44,158,775	47,277,290	3,118,515
190009	Accum Deferred Income Tax State			
	Production	(5,189)	(1,946)	3,243
	Distribution - Wyoming	0	-	-
	Distribution - Utah	0	-	-
	General	10,248,277	11,017,582	769,305
	Total	10,243,088	11,015,636	772,548
2351	Customer Deposits			
	Distribution - Wyoming	(125,625)	(132,251)	(6,626)
	Distribution - Utah	(3,382,292)	(3,844,029)	(461,737)
	Total	(3,507,918)	(3,976,281)	(468,363)
252	Misc Customer Credits			

Rate Base Dominion Energy Utah - June 2022 Adjusted Avg Results 12 Months Ended : Jun-2022		A	B	(A - B)
FERC Acct	Description	Balance Jun-22	13 Month Average All Accounts AVG RB June 2022	13 Month Average Adjustment
	UTILITY RATE BASE			
	Distribution - Wyoming	0	-	-
	Distribution - Utah	0	-	-
	Total	0	-	-
2531	Unclaimed Customer Deposits			
	General	(99,674)	(105,745)	(6,072)
	Total	(99,674)	(105,745)	(6,072)
255	Deferred Investment Tax Credits			
	Production	0	-	-
	Distribution - Wyoming	0	-	-
	Distribution - Utah	0	-	-
	General	0	-	-
	Total	0	-	-
2820	Accum Deferred Income Taxes - Federal			
	Production	(36,065,261)	(31,863,208)	4,202,053
	Distribution - Wyoming	(8,486,890)	(8,486,890)	-
	Distribution - Utah	(257,559,818)	(257,559,818)	-
	General	18,498,268	18,282,226	(216,041)
	Total	(283,613,702)	(279,627,690)	3,986,012
2821	Accum Deferred Income Taxes - State			
	Production	(700,755)	(700,755)	-
	Distribution - Wyoming	0	-	-
	Distribution - Utah	(64,071,192)	(64,071,192)	-
	General	(685,391)	(469,349)	216,041
	Total	(65,457,338)	(65,241,297)	216,041
282_108_008	Deferred Fed & State Taxes-QRS Transf			
	General	143,856,701	136,832,989	(7,023,712)
	Total	143,856,701	136,832,989	(7,023,712)
	System Working Capital (W/O WC Cash)			
	Production	(27,728,338)	(4,056,932)	23,671,406
	Distribution - Wyoming	(8,612,515)	(8,619,141)	(6,626)
	Distribution - Utah	(301,018,545)	(303,121,199)	(2,102,654)
	General	223,368,720	218,071,233	(5,297,487)
	System Working Capital (W/O WC Cash)	(113,990,678)	(117,192,149)	(3,201,470)
	RATE BASE (W/O Working Cap. Cash)			
	Production	(21,259,374)	(1,915,478)	19,343,897
	Distribution - Wyoming	52,770,567	56,001,184	3,230,616
	Distribution - Utah	2,146,167,971	2,026,024,337	(120,143,634)
	General	145,004,631	136,648,925	(8,355,706)
	RATE BASE (W/O Working Cap. Cash)	2,322,683,795	2,197,292,858	(125,390,936)

ENERGY EFFICIENCY & STEP PROGRAM

In Docket No. 05-057-T01, the Commission authorized Dominion Energy to establish a deferred account, and the revenues and costs are included and accounted for in separate Energy Efficiency amortization filings and are not included as a component of the revenue requirement. Therefore, both the revenues and expenses have been removed from the results. Additionally, the STEP program and filing originally made in Docket No. 20-057-19 created a separate STEP surcharge and is treated in a similar manner. Therefore, it is also removed from the Company's results.

Energy Efficiency Accounting Adjustment
Dominion Energy
Utah - June 2022 Adjusted Avg Results
12 Months Ended : Jun-2022

Energy Efficiency
& STEP June 2022
Jun-22

Revenue	Utah	(\$30,098,161)
	Wyoming	(\$142,151)
	Total	<u>(30,240,312)</u>
908	Customer Assistance Expense	
	Utah	(\$30,589,635)
	Wyoming	(\$142,151)
	Total	<u>(30,731,786)</u>

UNDERGROUND WORKING STORAGE GAS

Pursuant to the final order in Docket No. 93-057-01, Account 164, Gas Stored Underground - Current, is to be accounted for in the Company's pass-through cases and excluded from test-year rate base. This is accomplished by allowing a return on the actual average balance in this account to be entered as a gas cost in the 191 Account. This adjustment removes the total balance of Account 164 from the rate-base calculation.

Underground Storage
Dominion Energy
Utah - June 2022 Adjusted Avg Results
12 Months Ended : Jun-2022

Account 164 - Underground Storage

A		B
Month		Monthly Balance
1	Jun-21	23,415,459
2	Jul-21	30,738,133
3	Aug-21	35,307,558
4	Sep-21	37,462,514
5	Oct-21	49,638,760
6	Nov-21	48,688,525
7	Dec-21	44,932,896
8	Jan-22	32,520,297
9	Feb-22	24,327,140
10	Mar-22	13,377,222
11	Apr-22	4,611,533
12	May-22	4,273,988
13	Jun-22	9,042,868
14	Adjustment	(9,042,868)

WEXPRO ADJUSTMENT TO PRODUCTION PLANT

This adjustment, rising from the Wexpro Agreement, and the final Commission orders in Docket 93-057-01 and Docket 99-057-20, the production plant component in each Dominion Energy rate base plant account has been reduced by 6.3%. According to the agreement, Wexpro adds 6.3% of Dominion Energy's production plant to the Wexpro investment when calculating the Wexpro service fee charged to Dominion Energy.

Wexpro Plant Adjustment
Dominion Energy
Utah - June 2022 Adjusted Avg Results
12 Months Ended : Jun-2022

Wexpro Plant Adjustment

		B Production Amount \1	C Allocation Factor \2	D Adjustment Amount \3
1	ADDITIONS TO RATE BASE			
10	101 Total Gas Plant In Service	80,013,877	6.30%	(5,040,874)
11	105 Gas Plant Held For Future Use	0	6.30%	0
12	106 Completed Construction Not Classified	0	6.30%	0
13	154 Materials & Supplies	0	6.30%	0
14	164.1 Gas Stored Underground	0	6.30%	0
15	165 Prepayments	0	6.30%	0
16	Working Capital - Cash	0	6.30%	0
17	Total Additions To Rate Base	80,013,877		(5,040,874)
18	DEDUCTIONS FROM RATE BASE			
19	108 Accumulated Depreciation	(71,973,134)	6.30%	4,534,307
20	111 Accumulated Amort & Depletion	(6,150,277)	6.30%	387,467
21	235.1 Customer Deposits	0	6.30%	0
22	252 Misc Customer Credits	0	6.30%	0
23	253.1 Unclaimed Customer Deposits	0	6.30%	0
24	255 Deferred Investment Tax Credits	0	6.30%	0
25	282.0 Accum Deferred Income Taxes - Federal	0	6.30%	0
26	282.1 Accum Deferred Income Taxes - State	0	6.30%	0
27	Total Deductions From Rate Base	(78,123,411)		4,921,775
28	TOTAL WEXPRO PLANT ADJUSTMENT			(119,099)

\1 Test Period Production Rate Base

\2 See Wexpro Stipulation and Agreement, Exhibit E, Section 5(b).

\3 Column B x Column C.

BAD DEBT EXPENSE REMOVAL

In Docket No. 01-057-14, the Company proposed to account for bad-debt expense related to SNG and Commodity revenues in the 191 Account. This was adopted by the Commission in the final order in that docket; therefore, only the DNG portion of bad debt has been included in the calculations of the Results of Operations. The bad debt expense recorded in Account 904 includes all components of bad debt. This adjustment annualizes the DNG portion of bad debt experienced during 2020 to the 3-year average rate of bad debt. This methodology was agreed to and used in Docket No. 02-057-02, Docket No. 07-057-13, Docket No. 09-057-16, and Docket No. 13-057-05. Bad debt is properly recognized as a reduction to revenues. A bad debt ratio of 0.20% (net write-offs to total revenue) is used in this Results of Operations.

Average Bad Debt Removal
Utah - June 2022 Adjusted Avg Results
12 Months Ended : Jun-2022
Capital Structure : AVG CAP STR

		Bad Debt
		Bad Debt Ratio Adjustment
1	Utah	1,667,957
2	Wyoming	(229,273)
3	Total	1,438,684
4		
5		
6	Bad Debt %	0.20% 1/
7		
8		
9	SNG and Commodity of acc 904 Removal	
10		
11		SNG
12	904.1	Uncollectible Accounts
13	Utah	183,808
14	Wyoming	0
15	Total	183,808
16		
17	904.2	Uncollectible Accounts
18	Utah	792,454
19	Wyoming	0
20	Total	792,454
21		
22	Total 904	2,414,946

Average Bad Debt Removal
Utah - June 2022 Adjusted Avg Results
12 Months Ended : Jun-2022

Capital Structure : AVG CAP STR

1	Bad Debt Workpaper A	A	B	C	D	E
2		Jun-22	Adjustment			
3		3 Year Average				
4		Bad Debt				
5		Ratio				
6		Adjustment				
7	904	Uncollectible Accounts				
8		Utah	1,667,957	1,667,957		
9		Wyoming	(229,273)	(229,273)		
10		Total	1,438,684	1,438,684		
11						
12						
13	Revenues are lagging the Charge Offs by 6 Months.		12 MONTHS	12 MONTHS	12 MONTHS	
14	6 Months af aging is required from time of billing to Charge Off.		2019	2020	2021	3 YR AVERAGE
15						
16						
17						
18	CHARGE OFFS (ACC 144004) Dec of Each Year		3,586,844	2,926,856	3,156,953	3,223,551
19	COLLECTED (ACC 144005) Dec of Each Year		(1,505,923)	(1,412,101)	(1,576,399)	(1,498,141)
20	NET CHARGE OFFS		2,080,920	1,514,755	1,580,554	1,725,410
21						
22	HISTORICAL BOOKED SYSTEM REVENUES (GREY BACK) June of Each Year		837,382,921	868,628,077	912,407,967	872,806,322
23	NET CHARGE OFFS		2,080,920	1,514,755	1,580,554	1,725,410
24						
25	% of Uncollectible Accounts to Total Revenues		0.25%	0.17%	0.17%	0.20%
26	Adjustment to Reflect change in Security Deposits					
27	Adjusted % of Uncollectible Accounts to Total Revenues					0.20%
28						
29						
30		UT Distribution Non Gas Rev		440,380,449		
31		WY Distribution Non Gas Rev		13,885,981		
32		3 YR BAD DEBT AVG FACTOR		0.20%		
33		3YR Average UT DNG Bad Debt		870,567		
34		3 YR Average WY DNG Bad Debt		27,451		
35						
36		Less Booked System UT DNG Bad Debt		(797,389)		
37		Less Booked System WY DNG Bad Debt		256,724		
38		SYSTEM ADJUSTMENT		(540,666)		
39						
40		Utah		1,667,957		
41		Wyoming		(229,273)		
42		System Adjustment		1,438,684		

INCENTIVE PLANS

In accordance with previous Commission orders in Docket No. 93-057-01 and 99-057-20, DEU has removed, for ratemaking purposes, incentive compensation expenses related to financial goals that were either paid directly by DEU or allocated from Dominion Energy Services (DES or Corp) for incentive payouts. Because the incentive plan payouts vary from year to year, a three-year average of payouts related to operating goals has been used in the calculation of normalized incentive plan expenses.

Incentive Compensation

Dominion Energy

Utah - June 2022 Adjusted Avg

Incentives

Results

12 Months Ended : Jun-2022

Incentive Compensation

Removal of Financial Based Payouts

	A	B
1 Questar Corporation	1/	(1,777,220)
2 Questar Gas	1/	(962,459)
3 Total		(2,739,680)
4 Utah		(2,651,876)
5 Wyoming		(87,804)
Total		(2,739,680)
1/ See Workpaper A		

Incentive Compensation
Dominion Energy
Utah - June 2022 Adjusted Avg
Results
12 Months Ended : Jun-2022

Workpaper A		A	B	C	D	E
		AIP Expense by labor category				
	Total Payout	Officers	Management	Non-mgmt	Total	
1	DES	17,650,367	22,323,913	38,110,095	78,084,375	
2	QGC		1,939,922	5,783,162	7,723,084	
	Allocated					
3	DES	792,424	1,420,826	2,425,482	4,638,732	
4	QGC		878,779	2,619,547	3,498,326	
	Financial % of AIP					
5	DES	85%	35%	25%		
6	QGC		35%	25%		
	Financial Goals to exclude					
7	DES	673,561	497,289	606,371	1,777,220	
8	QGC		307,573	654,887	962,459	
9	Total	673,561	804,862	1,261,257	2,739,680	

EVENT TICKETS

During 2021, DEU incurred expenses for tickets to sporting events at the Vivint Smart Home Arena. During this period, all of the tickets were used in a DEU employee-recognition plan. That is, those employees who had performed in an exemplary manner were awarded tickets to the games. No tickets were used for marketing or other purposes. Pursuant to the stipulations in Docket Nos. 99-057-20, 02-057-02, 07-057-13, 09-057-16, and 13-057-05 the portion of these expenses related to employee recognition is allowed in rates. As such, no adjustment is necessary.

Event Tickets
Dominion Energy
Utah - June 2022 Adjusted Avg Results
12 Months Ended : Jun-2022

1	Sporting Events	
2		
3		
4		
5		
6	Total Expenses	-
7		
8	Utah Adjustment	-
9	Wyoming Adjustment	-

Event Tickets
Dominion Energy
Utah - June 2022 Adjusted Avg Results
12 Months Ended : Jun-2022

Event Tickets

	A	B	C	D
1	Total Disallowed Corp Sporting Events Expense			-
2				
3				
4		Allocation	Allocated	Adjustment
5	Company and Allocation Amounts	Calculations	Amount	Amount
6				
7	Allocated to			
8	Percent to	55.12%		
9	Total to	-	-	-
10				
11				
12	Total Disallowed Sporting Events Expense			\$0
13				
14	Total Expenses			\$0
15	Escalation Factor			
16	Total Adjustment			\$0
17				
18	Utah Adjustment			\$0
19	Wyoming Adjusment			\$0
20	Total			<u>\$0</u>

Event Tickets
Dominion Energy
Utah - Average Adjusted Results Of Operations
12 Months Ended : Jun-2022

SPORTING EVENT TICKETS

	A	B	C	D	E	F	G	H
Vendor	Direct	Allocated from Corp	Based on 2020 Data	Direct Employee Recognition	Mkting PR	Allocated from Corp Employee Recognition	Mkting PR	
1 Vivint Smart Home Arena	0	0	100.00%	0	0	0	0	0
2 Utah Jazz	0	0	100.00%	0	0	0	0	0
3 Real Salt Lake	0	0	0.00%	0	0	0	0	0
4						0	0	
5 Total	0	0		0	0			
6								
7								
8								
9 Tickets Used for Employee Recognition - % Calculation 2021								
10								
11								
12		Employee Recognition	Pub. Relations	Total				
13 Jazz Tickets		120	0	120				
14 Real Salt Lake		0	0	0				
15 Total Tickets		120	0	120				
16 Total Percentage:		100.00%	0.00%	100.00%				

ADVERTISING

Consistent with the Commission order in Docket No. 93-057-01, an adjustment has been made to decrease expenses for the 12 months ending December 31, 2021 by removing all of the advertising expenses related to promotional, and institutional advertising expenses.

Advertising
Dominion Energy
Utah - June 2022 Adjusted Avg Results
12 Months Ended : Jun-2022

Advertising

	Account	Type	
1	909003	Promotional Advertising-Dealer- Fall Prep	\$0
2	909005	Adv Exp - E-bill	\$0
3	923000	General Advertising Expenses	\$0
4	930101	Institutional Advertising	\$0
5	930102	Financial Advertising	\$0
7			
8			
9		Total	-
10			
11			
12		Adjustment	-
13			
14	909	Utah Adjustment	-
15	909	Wyoming Adjustment	-

Advertising
Dominion Energy
Utah - June 2022 Adjusted Avg Results
12 Months Ended : Jun-2022

Advertising Adjustment

	A		B	C	D	E	F
			Direct	Allocated	Allocated	Total	Removed
	Account	Type	Charges	From DES	From Corp	(B+D)	Amount
			QGC				
1	909	Promotional Advertising-Dealer- Fall Prep	\$0	\$0	\$0	\$0	\$0
2	909	Adv Exp - E-bill	\$0	\$0	\$0	\$0	\$0
3	923	General Advertising Expenses	\$0	\$0	\$0	\$0	\$0 1/
4	930	Institutional Advertising	\$0	\$0	\$0	\$0	\$0 1/
5	930	Financial Advertising	\$0	\$0	\$0	\$0	\$0
7							
8		Total	\$0	\$0	\$0	\$0	\$0
9							
10							
11		Adjustment					0
12							
13		Utah Adjustment					-
14		Wyoming Adjustment					-
15		Total Adjustment					-

1/ Workpaper 1

Advertising
Dominion Energy
Utah - June 2022 Adjusted Avg Results
12 Months Ended : Jun-2022
Workpaper 1

Institutional Advertising

	A	B	C	D
1	Total Corp Institutional Advertising		-	
2				
3				
4		Allocation	Allocated	Adjustment
5	Company and Allocation Amounts	Calculations	Amount	Amount
6				
7	Allocated to			
8	Percent to	49.10%		
9	Total to	-	\$0	\$0

General Advertising Expenses

15	Total Corp General Advertising Expenses		-	
16				
17		Allocation	Allocated	Adjustment
18	Company and Allocation Amounts	Calculations	Amount	Amount
19				
20	Allocated to			
21	Percent to	49.10%		
22	Total to	-	\$0	\$0

DONATIONS AND MEMBERSHIPS

In the final order for Docket 93-057-01, the Commission prescribed which types of donations, memberships, and governmental costs are recoverable in rates. This adjustment identifies and removes similar entries which were booked during the 12 months ending December 31, 2021 and those expenses which were allocated from Dominion Energy Services.

Donations and Memberships Adjustment
Dominion Energy
Utah - June 2022 Adjusted Avg Results
12 Months Ended : Jun-2022

	Don & Membership
1	
2	
3 Questar Corporation Allocated	(\$176,631)
4 Questar Gas	\$0
5 Total	<u>(\$176,631)</u>
6	
7	
8	
9 Utah Adjustment	(\$170,900)
10 Wyoming Adjustment	<u>(\$5,731)</u>
11 Total	<u>(\$176,631)</u>

Donations and Memberships Adjustment
Dominion Energy
Utah - June 2022 Adjusted Avg Results
12 Months Ended : Jun-2022

Donations and Memberships Adjustment			
Questar Corp & Dominion Energy Services Allocation			
A		B	C
			D
			Jun-22
Description		Total Amount	Allocation % Allocated Amount
1	Industry Associations		
2	921000 Tax Executives Institute	-	-
3	921000 Utah Taxpayers Association	-	-
4	921000 Wyoming Taxpayers Association	-	-
5	921000 Government Relations Dept - Labor & Overhead	309,879	57.00% 176,631
6	921000 Government Relations Dept - A&G	0	57.00% 0
7	921000 Utah Foundation	-	-
8	Total	309,879	176,631
9			
10	Total Adjustment		(176,631)

Donations and Memberships Adjustment
Dominion Energy
Utah - June 2022 Adjusted Avg Results
12 Months Ended : Jun-2022

Donations and Memberships Adjustment			
Questar Gas			
A	B	C	D
Account	Description	Amount	% Applicable to
		2022	
1 923000	Holland and Hart	0	100.00%
2 923000	NES Inc	0	100.00%
3 921000	Junior Achievement	0	100.00%
4 908	Golf Tournament	0	100.00%
5 930200	AGA Expenses relating to Lobbying	-	100.00%
6			
7			
8			
9			
10	Total	0	
11	Adjustment	\$0	
12			
13	Utah Adjustment	\$0	
14	Wyoming Adjustment	\$0	
15	Total	\$0	
16			

RESERVE ACCRUAL

The reserve accrual includes legal liabilities associated with the Company's self-insurance program as per the stipulation in Docket 07-057-13. The reserve accrual amount is calculated based on a five-year average of actual payments made.

Reserve Accrual Adjustment
Dominion Energy
Utah - June 2022 Adjusted Avg Results
12 Months Ended : Jun-2022

		Reserve accrual
Reserve Accrual		
A		
1	2017 Legal Payment	\$107,195
2	2018 Legal Payment	\$355,584
3	2019 Legal Payment	\$984,111
4	2020 Legal Payment	\$580,074
5	2021 Legal Payment	\$278,405
6	Total	<u>\$2,305,369</u>
7	5 Year Average	\$461,074
8		
9		
10	Legal Accruals for 12 Months Ended Dec 2020	\$139,068
11		
12	Adjustment (Accrual Less 5 Yr Average Actual Payments)	\$322,006
13		
14		
15	Utah Allocation	\$311,558
16	Wyoming Allocation	<u>\$10,447</u>
17	Total	<u>\$322,006</u>

LABOR ADJUSTMENT

This adjustment is in accordance with the methodology used by the Company in Docket 93-057-01. Included in the labor calculation is a capitalization ratio, which is a measure of the portion of labor and overhead costs that are capitalized and not currently expensed by Commission order. The Company has used a five-year average of this ratio for stating results of operations.

**Labor Annualization Calculations
12 Mos Dec-2021**

Dec-21

1			
2			Total
3			Actual
4	Base Pay		Amount
	Including Allowed Time		
5	Capital	\$	34,893,886
6	Intercompany & Allocated Charges		114,713
7	Expense		34,910,041
8	Other		2,455,217
9	Total Base Labor	\$	72,373,857
10			
11	Incentive Compensation		8,633,996
12	Total Labor	\$	81,007,853
13			
14	Expense		34,910,041
15	Incentive Accrual Expense		4,781,931
16	Other		-
17	Total Base Labor Expensed		39,691,972
18			
19			
20	Overhead Components		
21	Other Than Payroll Taxes		
22	Pension Plan		(9,416,169)
23	Healthcare		10,023,393
24	401K		2,260,029
25	Post Retirement		(1,753,762)
26	Allowed Time		367,659
27	Other		1,288,402
28	Total Overhead		\$2,769,553
29			
30	Overhead Expensed		\$1,643,807
31			
32	Total Labor & Overhead		\$86,691,646
33			
34	Total Labor & Overhead Expensed		\$41,335,779
35			
36	<u>Expense / Capitalization Ratio</u>		
37	\1 5-Year Average 2016-2020 Annual Capitalization Ratio	50.99%	\$44,201,772.93
38	\2 Actual 12 Months 2020 Capitalization Ratio	47.68%	\$41,335,779.18
39			
40			
41	Labor Adjustment		\$2,865,993.75
42			
43	Utah	96.95%	2,778,595
44	Wyoming	3.05%	87,399

PENSION

Consistent with Commission order in Docket No. 19-057-02, this adjustment removes the pension credit, asset, and liability from the revenue requirement.

**Pension
Dominion Energy**

**Utah - June 2022 Adjusted Avg Results
12 Months Ended : Jun-2022**

**Pension June
2022 Actual**

	A	B
1	282 ADIT	\$42,576,806
2	186007 Deferred Pension Asset	<u>(\$136,832,989)</u>
3	Total Rate Base	(94,256,183)
4	Pension Expense Labor (Utah)	11,972,019
5	Pension Expense Labor (Wyoming)	<u>401,451</u>
6	Total Expense	12,373,470

DOMINION ENERGY UTAH CAPITAL STRUCTURE

Attached is the company's ordered capital structure for the 12 Months ending December 31, 2021.

Labor Annualization Calculations
12 Mos Dec-2021

Dec-21

1			
2			Total
3			Actual
4	Base Pay		Amount
	Including Allowed Time		
5	Capital	\$	34,893,886
6	Intercompany & Allocated Charges		114,713
7	Expense		34,910,041
8	Other		2,455,217
9	Total Base Labor	\$	72,373,857
10			
11	Incentive Compensation		8,633,996
12	Total Labor	\$	81,007,853
13			
14	Expense		34,910,041
15	Incentive Accrual Expense		4,781,931
16	Other		-
17	Total Base Labor Expensed		39,691,972
18			
19			
20	Overhead Components		
21	Other Than Payroll Taxes		
22	Pension Plan		(9,416,169)
23	Heathcare		10,023,393
24	401K		2,260,029
25	Post Retirement		(1,753,762)
26	Allowed Time		367,659
27	Other		1,288,402
28	Total Overhead		\$2,769,553
29			
30	Overhead Expensed		\$1,643,807
31			
32	Total Labor & Overhead		\$86,691,646
33			
34	Total Labor & Overhead Expensed		\$41,335,779
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39			
40			
41	Labor Adjustment		\$2,865,993.75
42			
43	Utah	96.95%	2,778,595
44	Wyoming	3.05%	87,399