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TEST-YEAR GAS COST ALLOCATION

| (A) | (B) Allocation Factor 1/ | (C) System | (D) Wyoming | (E) Utah | |
|------------------|--|---------------|----------------|--------------|---------------|
| COMMODITY | | | | | |
| 1 | Dominion Energy Production (DEU Exhibit 1.2, p 1) | 2 | \$279,767,603 | \$8,756,480 | \$271,011,124 |
| 2 | Other Revenue's Credit (DEU Exhibit 1.2, p 2) | 2 | (35,556,583) | (1,112,890) | (34,443,694) |
| 3 | Gathering (DEU Exhibit 1.2, p 3, ln 4) - Demand | 1 | 2,887,809 | 91,249 | 2,796,561 |
| 4 | Gathering (DEU Exhibit 1.2, p 3, lns 5, 6, 12) - Commodity | 2 | 3,396,172 | 106,297 | 3,289,875 |
| 5 | Net Cost of Dominion Energy Production | | \$250,495,001 | \$7,841,136 | \$242,653,865 |
| 6 | Dominion Energy Contract Gas (DEU Exhibit 1.2, p 4) | 2 | 464,563,716 | 14,540,435 | 450,023,281 |
| 7 | LNG Purchased Gas (DEU Exhibit 1.2, p 6, ln 1) | | 4,296,514 | 0 | 4,296,514 |
| 8 | Injection / Withdrawal Adjustment (DEU Exhibit 1.2, p 5, ln 3) | 2 | (9,034,247) | (282,764) | (8,751,483) |
| 9 | LNG Injection / Withdrawal Adjustment (DEU Exhibit 1.2, p 6, ln 4) | UT | (3,025,439) | 0 | (3,025,439) |
| 10 | Working Gas Costs (DEU Exhibit 1.2, p 5, ln 17) | 2 | 2,352,082 | 73,618 | 2,278,463 |
| 11 | LNG Working Gas Costs (DEU Exhibit 1.2, p 6, ln 18) | UT | 346,558 | 0 | 346,558 |
| 12 | TOTAL COMMODITY | | \$709,994,185 | \$22,172,425 | \$687,821,760 |
| SNG | | | | | |
| 13 | Transportation (DEU Exhibit 1.4, p 1, ln 15) - Demand | 1 | 66,990,566 | 2,116,757 | 64,873,809.13 |
| 14 | Transportation (DEU Exhibit 1.4, p 1, ln 25) - Commodity | 2 | 592,685 | 18,551 | 574,134.48 |
| 15 | Other Transportation (DEU Exhibit 1.4, p 1, ln 26) | 2 | 2,533,136 | 79,285 | 2,453,851.07 |
| 16 | Peak Hour Service (DEU Exhibit 1.4, p 1, ln 29) | 1 | 3,205,825 | 101,297 | 3,104,527.87 |
| 17 | Storage (DEU Exhibit 1.4, p 2, ln 5) - Demand | 1 | 14,025,058 | 443,161 | 13,581,896.53 |
| 18 | Storage (DEU Exhibit 1.4, p 2, ln 12) - Commodity | 2 | 473,009 | 14,805 | 458,204.23 |
| 19 | LNG Electricity Costs (DEU Exhibit 1.4, p 2, ln 14) | UT | 2,169,025 | 0 | 2,169,024.77 |
| 20 | TOTAL SNG | | \$89,989,304 | \$2,773,856 | \$87,215,448 |
| 21 | TOTAL GAS COST | | \$799,983,489 | \$24,946,280 | \$775,037,208 |

| 1/ Allocation Factors | | <u>Total</u> | <u>Wyoming</u> | <u>Utah</u> |
|--------------------------|------------------|------------------------|--------------------|-----------------------|
| #1 Peak Day Demand | Dth- Percent- | 1,245,022 100.00% | 39,340 3.16% | 1,205,682 96.84% |
| #2 Commodity Sales - All | Dth- Percent- | 118,910,311 100.00% | 3,721,788 3.13% | 115,188,523 96.87% |