

Dominion Energy Utah  
Docket No. 22-057-20  
DEU Exhibit 1.7  
Legislative Tariff Sheets

DOMINION ENERGY UTAH  
333 South State Street  
P. O. Box 45360  
Salt Lake City, Utah 84145-0360

LEGISLATIVE RATE SCHEDULES  
Exhibit 1.7  
P.S.C. Utah No. 500  
Affecting All Rate Schedules  
and Classes of Service in  
Dominion Energy Utah's  
Utah Service Area

Date Issued: November 10, 2022  
To Become Effective: January 1, 2023

## 2.02 GS RATE SCHEDULE

### GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.94617	\$0.74377	\$2.64801	\$1.44561
CET Amortization	0.03221	0.01231	0.04382	0.02392
DSM Amortization	0.20321	0.20321	0.20321	0.20321
Energy Assistance	0.01348	0.01348	0.01348	0.01348
Infrastructure Rate Adjustment	0.10978	0.04195	0.14936	0.08154
Rural Expansion Rate Adjustment	0.01691	0.00646	0.02301	0.01256
STEP Surcharge	<u>0.00346</u>	<u>0.00132</u>	<u>0.00471</u>	<u>0.00257</u>
<b>Distribution Non-Gas Rate</b>	<b>\$2.32522</b>	<b>\$1.02250</b>	<b>\$3.08560</b>	<b>\$1.78289</b>
Base SNG	\$0.38 <del>648433</del>	\$0.38 <del>648433</del>	\$0. <del>8943591359</del>	\$0. <del>8943591359</del>
SNG Amortization	<u>0.01392</u>	<u>0.01392</u>	<u>0.03321</u>	<u>0.03321</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.<del>4004039825</del></b>	<b>\$0.<del>4004039825</del></b>	<b>\$0.<del>927564680</del></b>	<b>\$0.<del>927564680</del></b>
Base Gas Cost	<del>\$5.971346.58934</del>	<del>\$5.971346.58934</del>	<del>\$5.971346.58934</del>	<del>\$5.971346.58934</del>
191 Amortization	<u>0.53231</u>	<u>0.53231</u>	<u>0.53231</u>	<u>0.53231</u>
<b>Commodity Rate</b>	<b><del>\$6.503657.12165</del></b>	<b><del>\$6.503657.12165</del></b>	<b><del>\$6.503657.12165</del></b>	<b><del>\$6.503657.12165</del></b>
<b>Total Rate</b>	<b><del>\$9.2292784512</del></b>	<b><del>\$7.926558.54240</del></b>	<b><del>\$10.5168115405</del></b>	<b><del>\$9.2141085134</del></b>

### GS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of meter categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income customers:		\$107.00
For a description of the Low Income Program, see § 8.03 - Energy Assistance Fund.		

### GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Service is subject to a monthly basic service fee.
- (3) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

- (6) Customers who request removal of transponders or decline automated meter reading will be assessed a \$20.00 per month manual meter reading fee, in addition to any other remedies available under this Tariff. Additionally, those customers who do not provide meter access for replacement of transponders will be charged \$20.00 monthly from July 1, 2021 through November 1, 2021. After November 1, 2021 the Company will pursue disconnection of service to those customers who fail to provide such access in accordance with applicable rules, regulations and Tariff provisions.

Issued by <del>Judd Cook</del> <del>Steven D. Ridge,</del> VP & General Manager	Advice No.	Section Revision No.	Effective Date
	22-097	3029	<del>January</del> November 1, 2023

## 2.03 FS RATE SCHEDULE

### FS VOLUMETRIC RATES

Rates Per Dth Used Each Month

Dth = dekatherm = 10 therms = 1,000,000 Btu

Summer Rates: Apr. 1 - Oct. 31

Winter Rates: Nov. 1 - Mar. 31

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$1.03811	\$0.54067	\$0.01703	\$1.56992	\$1.07247	\$0.54883
Energy Assistance	0.01091	0.01091	0.01091	0.01091	0.01091	0.01091
Infrastructure Rate Adjustment	0.05020	0.02615	0.00082	0.07592	0.05186	0.02654
Rural Expansion Rate Adjustment	0.00814	0.00424	0.00013	0.01231	0.00841	0.00430
STEP Surcharge	<u>0.00162</u>	<u>0.00085</u>	<u>0.00003</u>	<u>0.00246</u>	<u>0.00168</u>	<u>0.00086</u>
<b>Distribution Non-Gas Rate</b>	<b>\$1.10898</b>	<b>\$0.58282</b>	<b>\$0.02892</b>	<b>\$1.67152</b>	<b>\$1.14533</b>	<b>\$0.59144</b>
Base SNG				<del>\$0.8777090</del>	<del>\$0.8777090</del>	<del>\$0.8777090</del>
SNG Amortization	<del>\$0.75069424</del>	<del>\$0.75069424</del>	<del>\$0.75069424</del>	<del>016</del>	<del>016</del>	<del>016</del>
	<u>0.02741</u>	<u>0.02741</u>	<u>0.02741</u>	<u>0.03283</u>	<u>0.03283</u>	<u>0.03283</u>
<b>Supplier Non-Gas Rate</b>	<del><b>\$0.7781062</b></del>	<del><b>\$0.7781062</b></del>	<del><b>\$0.7781062</b></del>	<del><b>\$0.9105332</b></del>	<del><b>\$0.9105332</b></del>	<del><b>\$0.9105332</b></del>
Base Gas Cost	<del>\$56.971345</del>	<del>\$56.971345</del>	<del>\$56.971345</del>	<del>\$56.971345</del>	<del>\$56.971345</del>	<del>\$56.971345</del>
191 Amortization	<del>8934</del>	<del>8934</del>	<del>8934</del>	<del>8934</del>	<del>8934</del>	<del>8934</del>
<b>Commodity Rate</b>	<u>0.53231</u>	<u>0.53231</u>	<u>0.53231</u>	<u>0.53231</u>	<u>0.53231</u>	<u>0.53231</u>
	<del><b>\$67.503654</b></del>	<del><b>\$67.503654</b></del>	<del><b>\$67.503654</b></del>	<del><b>\$67.503654</b></del>	<del><b>\$67.503654</b></del>	<del><b>\$67.503654</b></del>
	<del><b>2165</b></del>	<del><b>2165</b></del>	<del><b>2165</b></del>	<del><b>2165</b></del>	<del><b>2165</b></del>	<del><b>2165</b></del>
<b>Total Rate</b>	<del><b>\$8.3907390</b></del>	<del><b>\$7.8645784</b></del>	<del><b>\$7.3106792</b></del>	<del><b>\$9.0857072</b></del>	<del><b>\$8.5595191</b></del>	<del><b>\$8.0056264</b></del>
	<del><b>0925</b></del>	<del><b>8309</b></del>	<del><b>919</b></del>	<del><b>616</b></del>	<del><b>9997</b></del>	<del><b>608</b></del>

Minimum Monthly Distribution Non-Gas Charge: (Base)

Summer

\$182.00

Winter

\$275.00

### FS FIXED CHARGES

Monthly Basic Service Fee (BSF):

BSF Category 1

\$6.75

Does not apply as a credit toward the minimum monthly distribution non-gas charge.

BSF Category 2

\$18.25

For a definition of meter categories, see § 8.03.

BSF Category 3

\$63.50

BSF Category 4

\$420.25

### FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this Tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.

- (2) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (3) Minimum annual usage of 2,100 Dth is required.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (5) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by <del>Judd Cook</del> <del>Steven D. Ridge,</del> VP & General Manager	Advice No.	Section Revision No.	Effective Date
	22-0 <del>97</del>	2 <del>97</del>	<del>January</del> November 1, 202 <del>32</del>

## 2.04 NATURAL GAS VEHICLE RATE (NGV)

### NGV VOLUMETRIC RATES

	Rate Per Dth Used
Dth = dekatherm = 10 therms = 1,000,000 Btu	
Base DNG	\$8.11914
Energy Assistance	0.01981
Infrastructure Rate Adjustment	0.38460
Rural Expansion Rate Adjustment	0.06758
STEP Surcharge	<u>0.01374</u>
<b>Distribution Non-Gas Rate</b>	<b>\$8.60487</b>
Base SNG	\$0. <del>669287962</del>
SNG Amortization	<u>0.02481</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.<del>6940970443</del></b>
Base Gas Cost	<del>\$56.9572357313</del>
Commodity Amortization	0.53231
RIN Credit	<del>(0.3964348096)</del>
<b>Commodity Rate</b>	<b>\$6.<del>0931162448</del></b>
<b>Total Rate</b>	<b>\$15.<del>3920793378</del></b>

### NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the state sales tax described in § 10.01 and the applicable federal excise tax.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by <del>Judd Cook</del> <del>Steven D. Ridge</del> , VP & General Manager	Advice No.	Section Revision No.	Effective Date
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## 4.02 IS RATE SCHEDULE

### IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	Dth = dekatherm = 10 therms = 1,000,000 Btu		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.91912	\$0.13879	\$0.08169
Energy Assistance	0.00962	0.00962	0.00962
Infrastructure Rate Adjustment	0.02770	0.00418	0.00246
Rural Expansion Rate Adjustment	0.00589	0.00089	0.00052
STEP Surcharge	0.00120	0.00018	0.00011
<b>Distribution Non-Gas Rate</b>	<b>\$0.96353</b>	<b>\$0.15366</b>	<b>\$0.09440</b>
<b>Supplier Non-Gas Rate</b>	<b>\$0.17938</b>	<b>\$0.17938</b>	<b>\$0.17938</b>
Base Gas Cost	<del>\$5.957236.57313</del>	<del>\$5.957236.57313</del>	<del>\$5.957236.57313</del>
191 Amortization	0.53231	0.53231	0.53231
<b>Commodity Rate</b>	<b><del>\$6.489547.10544</del></b>	<b><del>\$6.489547.10544</del></b>	<b><del>\$6.489547.10544</del></b>
<b>Total Rate</b>	<b><del>\$7.632458.24835</del></b>	<b><del>\$6.822587.43848</del></b>	<b><del>\$6.763327.37922</del></b>
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

### IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

### IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement, see § 4.01. The charge is prorated to the portion of the year gas service is available, see § 8.03.

- (5) Customer must enter into a service agreement, see § 4.01.
- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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## 5.02 TRANSPORTATION BYPASS FIRM SERVICE RATE SCHEDULE (TBF)

### TBF VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.54628	\$0.51196	\$0.35939	\$0.07725
Energy Assistance	0.00027	0.00027	0.00027	0.00027
Infrastructure Rate Adjustment	0.02072	0.01942	0.01363	0.00293
Rural Expansion Rate Adjustment	0.00310	0.00291	0.00204	0.00044
STEP Surcharge	0.00061	0.00058	0.00040	0.00009
<b>Distribution Non-Gas Rate</b>	<b>\$0.57098</b>	<b>\$0.53514</b>	<b>\$0.37573</b>	<b>\$0.08098</b>
Minimum Yearly Distribution Non-Gas Charge (base)				\$183,300
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.09449

### TBF FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories, see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge, see § 5.01.	Annual	\$3,000.00
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth, see § 5.01.	Base Annual	\$23.81
	Infrastructure Adder	\$0.90329
	Rural Expansion Adder	0.13531
	STEP Surcharge	0.02856
	Supplier Non-Gas Adder	1.4369 <del>89</del>
	Total Annual	\$26.31
	Monthly Equivalent	\$2.19

### TBF CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as:  $\text{Actual or estimated average daily usage is at least 50\% of peak winter day. (Actual or Estimated Annual Usage} \div 365 \text{ days)} \div \text{Peak Winter Day} \geq 50\%$
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.06 will apply.
- (5) Transportation Bypass Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the TBF rate class upon approval by the Commission.
- (9) TBF customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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## 5.04 TRANSPORTATION SERVICE RATE SCHEDULE (TSF and TSI)

### TSF and TSI VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = dekatherm = 10 therms = 1,000,000 Btu			
	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$1.17191	\$0.76608	\$0.31328	\$0.11595
Energy Assistance	0.00110	0.00110	0.00110	0.00110
Infrastructure Rate Adjustment	0.05893	0.03852	0.01575	0.00583
Rural Expansion Rate Adjustment	0.00918	0.00600	0.00245	0.00091
STEP Surcharge	0.00184	0.00120	0.00049	0.00018
<b>Distribution Non-Gas Rate</b>	<b>\$1.24296</b>	<b>\$0.81290</b>	<b>\$0.33307</b>	<b>\$0.12397</b>

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.09449

### TSF and TSI FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories, see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
	Administrative Charge, see § 5.01.	Annual
	Monthly Equivalent	\$250.00
Firm Demand Charge per Dth TSF Volumes, see § 5.01.	Base Annual	\$47.64
	Infrastructure Adder	\$2.39569
	Rural Expansion Adder	0.37313
	STEP Surcharge	0.07944
	Supplier Non-Gas Adder	2.1569 <del>24</del>
	Total Annual	\$52.65
	Monthly Equivalent	\$4.39

### TSF and TSI CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.06.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.

- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.01.
- (6) All states are subject to the additional local charges and state sales tax stated in § 10.01 and § 10.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in § 8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer and the balance provisions in § 5.06 will apply.

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