

TEST-YEAR ROYALTIES & COMPANY PRODUCTION

COMMODITY	(A)	(B) Base Year Dth	(C) Test-Year Royalty \$
WEXPRO I			
1	Royalties Based on Historical Production	41,265,807	36,000,879
2	Test-Year Adjustment for IRP Production Forecast	(749,563)	(\$653,929)
3	Total Wexpro I Test-Year Royalties		\$35,346,950
4	Wexpro I Operator Service Fee		\$175,323,640
5	Total Wexpro I Company Production (IRP Forecast)	40,516,244	\$210,670,590
WEXPRO II			
6	Royalties Based on Historical Production	14,670,587	\$13,535,103
7	Test-Year Adjustment for IRP Production Forecast	2,942,657	\$2,714,899
8	Total Wexpro II Test-Year Royalties		\$16,250,002
9	Wexpro II Operator Service Fee		\$52,847,011
10	Total Wexpro II Company Production (IRP Forecast)	17,613,245	\$69,097,014
TOTAL WEXPRO			
11	Total Wexpro Test-Year Royalties		\$51,596,952
12	Total Wexpro Operator Service Fee		\$228,170,651
13	Total Wexpro Company Production	58,129,489	\$279,767,603

TEST-YEAR OTHER REVENUES 1/

COMMODITY				
	(A)	(B)	(C)	(D)
	Account Number	Account Name		12 Months Ending Dec 2023
WEXPRO I				
1	483	Sales for Resale		\$2,235,985
2	490	Plant By-Product		6,943,711
3	492	Gasoline and Oil Sales	\$788,080	
4	758-1	Gasoline and Oil Cost	<u>(114,769)</u>	
5		Net Gasoline and Oil Sales		673,310
6	495-1	Overriding Royalty Revenue		10,963,926
7	495-2	Oil Revenue Received from Wexpro		1,506,048
8		3rd Party & Liquids Credits from MLPX Acquisition		4,410,625
9		EDIT Amortization		4,770,564
10		Total Wexpro I		<u>\$31,504,169</u>
WEXPRO II				
11	483	Sales for Resale		\$0
12	490	Plant By-Product		1,956,161
13	492	Gasoline and Oil Sales	\$1,537,546	
14	758-1	Gasoline and Oil Cost	<u>(210,218)</u>	
15		Net Gasoline and Oil Sales		1,327,328
16	495-1	Overriding Royalty Revenue		0
17	495-2	Oil Revenue Received from Wexpro		672,697
18		EDIT Amortization		96,228
19		Total Wexpro II		<u>\$4,052,414</u>
20		Sales of Cost-of-Service Gas		0
21		Grand Total (Line 10 + Line 19 + Line 20)		<u>\$35,556,583</u>

1/ Forecasted 12-month test year.

SUMMARY OF WEXPRO TEST-YEAR GAS COSTS AND REVENUES CREDITS

COMMODITY	(A) Component	(B) Costs	(C) Dth 1/	(D) \$ per Dth
WEXPRO I				
1	Dominion Energy Production 2/	\$210,670,590		
2	Wexpro I Revenue Sharing Credits 3/	<u>(31,504,169)</u>		
3	Net Dominion Energy Production Costs	\$179,166,420	38,895,595	\$4.60634
4	Gathering Demand	\$2,887,809		
5	Gathering Commodity	1,925,206		
6	Gathering Other Charges	<u>1,272,824</u>		
7	Gathering	6,085,839		
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8	Total Wexpro I Cost of Production	\$185,252,260	38,895,595	\$4.76281
WEXPRO II				
9	Wexpro II Production 4/	\$69,097,014		
10	Wexpro II Revenue Sharing Credits 5/	<u>(4,052,414)</u>		
11	Net Cost of Wexpro II Production	\$65,044,599	16,908,715	\$3.84681
12	Gathering	\$198,142		
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13	Total Wexpro II Cost of Production	\$65,242,741	16,908,715	\$3.85853
TOTAL WEXPRO				
14	Total Wexpro Production	\$279,767,603		
15	Total Wexpro Revenue Sharing Credits	<u>(35,556,583)</u>		
16	Net Cost of Total Wexpro Production	\$244,211,020	55,804,310	\$4.37620
17	Total Wexpro Gathering	\$6,283,981		
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18	Total Wexpro Cost of Production	\$250,495,001	55,804,310	\$4.48881
19	Sales of Cost-of-Service Gas 6/	-	0	\$0.00000
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20	Total Cost-of-Service Production	\$250,495,001	55,804,310	\$4.48881

1/ Estimated into-pipe volumes used for Wexpro dths.
2/ DEU Exhibit 1.2, Page 1, Line 5.
3/ DEU Exhibit 1.2, Page 2, Line 10.
4/ DEU Exhibit 1.2, Page 1, Line 10.
5/ DEU Exhibit 1.2, Page 2, Line 19.
6/ DEU Exhibit 1.2, Page 2, Line 20.

TEST-YEAR PURCHASED GAS COSTS

COMMODITY		(B)	(C)	(D)
(A)		Total Cost	Dth	Cost per Dth
	Component			
1	Current Contracts	\$223,703,662		
2	Fixed Price Contracts	<u>47,038,500</u>		
3	Total Current Contracts	\$270,742,162	30,260,000	\$8.94720
4	Forecast Spot	182,530,838	35,009,483	\$5.21375
5	Future Contracts	<u>11,290,716</u>	1,958,612	\$5.76465
6	Total Gas Purchased	<u>\$464,563,716</u>	67,228,095	\$6.91026

TEST-YEAR STORAGE GAS & WORKING GAS CHARGES

COMMODITY		(B)	(C)	(D)
(A)		Total Costs	Dth	Average Rate
<u>STORAGE GAS</u> 1/				
1	Withdrawals	\$59,528,607	12,863,989	\$4.62754
2	Injections	(68,562,854)	(14,803,294)	\$4.63159
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3	Storage Adjustment	(\$9,034,247)		

WORKING GAS CHARGES

	Month	Amount	Pre-Tax Return %	Total
4	Oct-21	\$49,638,760		
5	Nov-21	48,688,525		
6	Dec-21	44,932,896		
7	Jan-22	32,520,297		
8	Feb-22	24,327,140		
9	Mar-22	13,377,222		
10	Apr-22	4,611,533		
11	May-22	4,273,988		
12	Jun-22	9,042,868		
13	Jul-22	16,864,248		
14	Aug-22	25,992,903		
15	Sep-22	40,957,960		
16	Oct-22	53,451,266		
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17	12-Month Average 2/	\$26,427,883	x 8.90%	= \$2,352,082

1/ Dominion Energy planned volumes.

2/ (1/2 of Line 4 + sum of Lines 5-15 + 1/2 of Line 16) / 12

TEST-YEAR LNG PURCHASED GAS, STORAGE GAS & WORKING GAS CHARGES

COMMODITY	(A)	(B)	(C)	(D)
		Total Costs	Dth	Average Rate
<u>LNG PURCHASED GAS</u> 1/				
1	Total Gas Purchased	\$4,296,514	855,000	\$5.02516
<u>LNG STORAGE</u> 1/				
2	Withdrawals	\$1,127,882	189,000	\$5.96763
3	Injections	(\$4,153,321)	(855,000)	\$4.85769
4	Storage Adjustment	(\$3,025,439)		
<u>WORKING LNG CHARGES</u>				
	Month	Amount 2/	Pre-Tax Return %	Total
5	Oct-21	\$0		
6	Nov-21	1,060,350		
7	Dec-21	3,073,506		
8	Jan-22	3,216,281		
9	Feb-22	3,216,281		
10	Mar-22	3,216,281		
11	Apr-22	3,216,281		
12	May-22	3,216,281		
13	Jun-22	4,419,560		
14	Jul-22	5,673,737		
15	Aug-22	6,684,443		
16	Sep-22	6,684,443		
17	Oct-22	6,098,944		
18	12-Month Average 3/	\$3,893,910	x 8.90%	= \$346,558

1/ Dominion Energy planned volumes.

2/ Estimated monthly balance. When history established, balance updated for actuals.

3/ (1/2 of Line 5 + sum of Lines 6-16 + 1/2 of Line 17) / 12