Dominion Energy Utah Docket No. 22-057-T04 DEU Exhibit 1.2 Proposed Tariff

DOMINION ENERGY UTAH 333 South State Street P. O. Box 45360 Salt Lake City, Utah 84145-0360

PROPOSED RATE SCHEDULES
Exhibit 1.2
P.S.C. Utah No. 500
Affecting All Rate Schedules
and Classes of Service in
Dominion Energy Utah's
Utah Service Area

Date Issued: November 10, 2022 To Become Effective: January 1, 2023

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2.07 INFRASTRUCTURE RATE ADJUSTMENT TRACKER

The Infrastructure Rate-Adjustment Tracker (Tracker) allows the Company to track costs that are directly associated with Replacement Infrastructure, defined below, through an incremental surcharge to the GS, FS, IS, TS, MT, TBF and NGV rate schedules (Surcharge). The Surcharge is designed to track and collect costs of Replacement Infrastructure between general rate cases. The Company will file its next year's annual plan and budget describing the estimated costs and schedule for the Replacement Infrastructure with the Commission no later than November 15 of each year. In June of each year the Company shall provide an updated master list of all HP pipelines and updated HP and IHP project schedules. The Company will file quarterly progress reports describing the Replacement Infrastructure program.

REPLACEMENT INFRASTRUCTURE

Replacement Infrastructure is identified as new high-pressure feeder lines, and intermediate high pressure lines that are replacing aging high-pressure feeder lines and intermediate high pressure lines approved by the Commission, and as required to ensure public safety and provide reliable service. Factors considered in replacing infrastructure include, but are not limited to:

- (1) Age and performance of existing pipeline (e.g. vintage steels, seams, welds and coatings).
- (2) Reconditioned pipe (i.e. refurbished and reinstalled pipe).
- (3) Operating and maintenance history.
- (4) Pipeline safety compliance.
- (5) High Consequence Area or high population.

CALCULATION OF TOTAL SURCHARGE

The following components are included in the calculation of the Surcharge:

Replacement Infrastructure	\$X,XXX,XXX
Less: Accumulated Depreciation	XXX,XXX
Accumulated Deferred Income Tax	XXX,XXX
Net Replacement Infrastructure	\$X,XXX,XXX
Current Commission-Allowed Pre-Tax Rate of Return	8.90%
Allowed Pre-Tax Return	\$X,XXX,XXX
Plus: Net Depreciation Expense	XXX,XXX
Net Taxes Other Than Income	XXX,XXX
Total Surcharge	\$X,XXX,XXX

ASSIGNMENT TO CLASSES

The Surcharge will be assigned to each rate class based on the Commission-approved total pro rata share of the DNG Tariff revenue ordered in the most recent general rate case. The Surcharge assigned to each class will be collected based on a percentage change to the demand charge, if applicable, and each block of volumetric rates of the respective rate schedules.



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ADJUSTMENT OF SURCHARGE

The Company may file semi-annually, but will file at least annually, an application to adjust the Surcharge. The Replacement Infrastructure must be in service when the application is filed. All items included in the Tracker are subject to regulatory audit consistent with the audit procedures in the "Gas Balancing Account," Tariff § 2.06. At the time of the Company's next general rate case all prudently incurred investment and costs associated with the Surcharge will be included in base rates.

Issued by Judd Cook,	Advice No.	Section Revision No.	Effective Date
VP & General Manager	22-10	5	January 1, 2023