1	- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -
2	-000-
3	Pass-Through Application)
	of Dominion Energy Utah for)
4	an Adjustment in Rates and)
	Charges for Natural Gas)
5	Service in Utah)
) DOCKET NO. 23-057-03
6	Application of Dominion)
	Energy Utah for an)
7	Adjustment to the Daily)
	Transportation Imbalance)
8	Charge)
) DOCKET NO. 23-057-04
9	
10	
11	
12	Public Hearing
13	Taken on Monday, February 27, 2023
14	At 9:00 a.m. MT
15	
16	At Heber M. Wells Building
17	160 East 300 South
18	Fourth Floor, Hearing Room 403
19	Salt lake City, Utah 84111
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24	
25	Reported by: Brooke Simms, RPR, CCR, CSR
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1		A P P E A R A N C E S
2	The	Public Service Commission:
3		Presiding Officer John Delaney
4		
	For	Division of Public Utilities:
5		
		Patricia Schmid
6		Patrick Grecu
		UTAH ATTORNEY GENERAL'S OFFICE
7		
8	For	Dominion Energy Utah:
9		Jenniffer Nelson Clark
10		
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1	PROCEEDINGS
2	-000-
3	PRESIDING OFFICER: Good morning, everybody.
4	My name is John Delaney. I'm the commission's
5	designated representative for this hearing.
6	Today is February 27th. It's 9:00 a.m., and
7	we're here on the consolidated hearing of two dockets.
8	The first is Docket 23-057-03. The second docket is
9	23-07-04 (sic). Is that right?
10	Okay. Why don't we start with appearances,
11	please.
12	MS. CLARK: My name is Jenniffer Clark. I'm
13	counsel for Dominion Energy Utah. I have with me today
14	Austin Summers, who will be testifying to the first
15	docket, and also Jesse Jackson, who will be speaking on
16	behalf of the Company for the second docket today.
17	PRESIDING OFFICER: Thank you.
18	MS. SCHMID: Good morning. I'm Patricia
19	Schmid with the Utah Attorney General's Office on
20	behalf of the Division of Public Utilities. Our
21	witness for the first docket, the -03 docket, is Russ
22	Cazier. Our witness for the second docket, the -04
23	docket, is Ryan Daigle. Thank you.
24	And with me at counsel table, two chairs down,
25	is Patrick Grecu, who is also an assistant attorney
	Page 4

1	general representing the Division of Public Utilities.
2	Thank you.
3	PRESIDING OFFICER: Welcome. Anybody from the
4	Office here today?
5	Okay. All right. Are there any preliminary
6	matters you'd like to discuss before we get going?
7	MS. SCHMID: No.
8	PRESIDING OFFICER: Okay. Please call your
9	first witness in the Docket 057 I'm sorry
10	23-057-03.
11	MS. CLARK: Thank you. The Company calls
12	Austin C. Summers.
13	PRESIDING OFFICER: Good morning, Mr. Summers.
14	Do you swear to tell the truth?
15	THE WITNESS: Yes.
16	PRESIDING OFFICER: Thank you.
17	AUSTIN C. SUMMERS
18	was sworn and testified as follows:
19	DIRECT EXAMINATION
20	BY MS. CLARK:
21	Q. Mr. Summers, please state your name and your
22	business address for the record.
23	A. My name is Austin Summers. My business
24	address is 333 South State Street, Salt Lake City,
25	Utah.
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1	Q. And what position do you hold with the
2	Company?
3	A. I'm the manager of rates and regulation.
4	Q. Mr. Summers, did you prepare or cause to be
5	prepared the application in this docket along with the
6	accompanying Exhibits 1.1 as well as the reply comments
7	in this docket with accompanying Exhibits 1.1U through
8	1.9U?
9	A. Yes.
10	Q. And do you adopt those as your testimony
11	today?
12	A. Yes, I do.
13	MS. CLARK: The Company moves for the
14	admission of the application with accompanying Exhibits
15	1.1 through 1.8 and the reply comments with
16	accompanying Exhibits 1.1U through 1.9U.
17	PRESIDING OFFICER: Any objections?
18	MS. SCHMID: No objections.
19	PRESIDING OFFICER: They're admitted.
20	MS. CLARK: Thank you.
21	Q. (BY MS. CLARK) Mr. Summers, can you please
22	summarize the relief the Company is now seeking in this
23	docket?
24	A. Yes. In pass-through Docket Number 23-057-03,
25	Dominion Energy respectfully asks the Utah Public
	Page 6

1 Service Commission for approval of \$845,082,562 in Utah gas cost coverage. This is the same gas cost that was 2 used in the Company's most recent pass-through filing 3 last fall. 4 5 As discussed in the Company's reply comments, 6 the only difference in this application is an increase to the commodity amortization rate due to an extreme increase in the undercollected balance during December 8 9 of 2022. That undercollection has grown by almost \$164 million since the last pass-through was filed. 10 11 The balance is now almost \$225 million, which results in a debit commodity amortization rate of \$1.95949 per 12 13 dekatherm. 14 The Company and the Division are proposing 15 that all other rates remain unchanged. The Company 16 worked with the Division of Public Utilities to adjust 17 the Company's original application. The changes agreed 18 to and proposed in the Company's reply comments will help reduce the undercollected balance more quickly, 19 20 will save customers some interest expense, and will 21 reduce future pass-through increases. 22 If this application is approved, a typical 23 Utah GS customer using 70 dekatherms per year would see an increase of \$99.91 or a total annual increase of 2.4

Page 7

about 11.52 percent.

2.5

1	These rates are just, reasonable, and in the
2	public interest. Therefore, we request the proposed
3	commodity amortization rates be allowed to go into
4	effect on March 1st, 2023, on an interim basis.
5	Q. Does that conclude your summary?
6	A. It does.
7	MS. CLARK: Mr. Summers is available for
8	cross-examination and questions from the hearing
9	officer.
10	PRESIDING OFFICER: Thank you very much.
11	Ms. Schmid?
12	MS. SCHMID: No questions.
13	PRESIDING OFFICER: I do have a couple of
14	questions.
15	THE WITNESS: Sure.
16	PRESIDING OFFICER: Can you give a little
17	context? You mentioned that the undercollection rate
18	is I think you used the word "extreme." Are there
19	market conditions out there that are creating this
20	situation? And if so, can you please elaborate a
21	little bit?
22	THE WITNESS: Sure. Yeah. There are there
23	are several things that have happened over the last
24	I'd say this probably started last fall. One is
25	well, maybe last summer.

2.4

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One is that there were higher prices last summer than what we would normally have expected, and that is everywhere in the west. So I think a lot of companies were looking at their storage situation, and companies didn't want to fill their storage at those -- at those high prices.

That led to, ultimately, kind of a reduced supply in -- in the west. Those prices never really did settle down, if you will. So they -- so a lot of companies really just were -- they never did fill their storage.

Dominion was in a good situation, and we did have our storage filled. And so we were able to go along with our normal operations and had plenty of supply, but the gas that we did have to purchase was -- was more expensive. So -- so storage was one issue.

Another issue was the -- was the El Paso line. There's a line that feeds southern California, and that line is currently out of service. It's -- it's getting near to being placed back into service, from what I hear, but it's not there yet. So that caused a supply issue as well just getting natural gas into California. So a lot of the California producers were buying natural gas from the same locations as the Company was, and -- and so that pushed prices up.

1	The last thing and I had it in my mind
2	here. I might be drawing a blank for a second. If you
3	just give me a moment to think it.
4	PRESIDING OFFICER: That's fine. Take your
5	time.
6	THE WITNESS: Yeah. Let me just retrace my
7	steps because it was there.
8	So there was the line that was out. The
9	storage. And I'm not thinking of the last thing
10	that oh, oh.
11	So the other thing that has happened is
12	drought that is that was in the west. So for much
13	of last year, with the drought, that means that hydro
14	producers of electricity just don't have water to
15	produce their power. So what happens in that situation
16	is that power producers will be using natural gas to
17	produce power instead of that hydro. So that, again,
18	reduces supply in the west, and and raised prices.
19	So we got that combination of things that was
20	happening all at the same time, and that's really what
21	led to the higher prices.
22	PRESIDING OFFICER: Great. Thank you. So two
23	other questions. One is kind of generally, what is
24	the calculation how did you how did you calculate
25	the

1	(Reporter clarification.)
2	PRESIDING OFFICER: How did you calculate the
3	carrying charge in the pass-through application?
4	THE WITNESS: Yeah. So the carrying charge
5	so
6	PRESIDING OFFICER: And all I'm looking for is
7	just the formula to calculate.
8	THE WITNESS: Yeah. It is it is as simple
9	as what is the interest rate, and it's multiplied by
10	the balance that's in the 191 account.
11	PRESIDING OFFICER: Okay.
12	THE WITNESS: So it's usually a historical
13	number that's calculated every every month, and that
14	number is an actual number that would end up in the
15	in the undercollected balance that would be collected
16	in the amortization rate.
17	PRESIDING OFFICER: Okay. So then my
18	follow-up question for that is you had mentioned that
19	with the updated exhibits, it will reduce the some
20	interest charge going forward.
21	THE WITNESS: Right. Yeah.
22	PRESIDING OFFICER: And let me continue.
23	Is that the same as the carrying charge?
24	THE WITNESS: Yes.
25	PRESIDING OFFICER: Okay.
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1	THE WITNESS: Yes, that's correct. So the way
2	that will work the way it will reduce interest
3	expense is by paying down that balance a little more
4	quickly. So every month, going forward, if that
5	balance is lower, that interest rate that carrying
6	charge will also be lower.
7	PRESIDING OFFICER: Great. Thank you.
8	THE WITNESS: Sure.
9	PRESIDING OFFICER: I don't have any other
10	questions.
11	THE WITNESS: Okay.
12	PRESIDING OFFICER: Any
13	MS. CLARK: I don't have any follow-up.
14	Thanks.
15	PRESIDING OFFICER: Nothing nothing more
16	from you, Ms. Schmid?
17	Okay. Your witness, Ms. Schmid.
18	MS. SCHMID: Thank you. The Division would
19	like to call Mr. Russ Cazier. May he please be sworn?
20	PRESIDING OFFICER: Good morning, Mr. Cazier.
21	How are you?
22	THE WITNESS: Good morning. Doing well. How
23	are you?
24	PRESIDING OFFICER: Good. Do you swear to
25	tell the truth?
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1	THE WITNESS: Yes.
2	PRESIDING OFFICER: Good. Thank you.
3	RUSSELL CAZIER
4	was sworn and testified as follows:
5	DIRECT EXAMINATION
6	BY MS. SCHMID:
7	Q. Please state and spell your name for the
8	record.
9	A. Russell Cazier, R-u-s-s-e-l-l C-a-z-i-e-r.
10	Q. By whom are you employed?
11	A. The Division of Public Utilities.
12	Q. And what is your title? And then what is your
13	business address?
14	A. Utility analyst, and my address is 160 East
15	300 South, Salt Lake City.
16	Q. Have you participated on behalf of the
17	Division in this docket?
18	A. Yes, I have.
19	Q. As part of that participation, have you
20	reviewed, discussed, and analyzed the original
21	application DEU filed and then the updated information
22	that it filed?
23	A. Yes, I have been part of both.
24	Q. Did you prepare and cause to be filed the
25	Division's action request response dated February 15th
	Page 13

1	in both confidential and redacted form?
2	A. Yes.
3	Q. And just to make it clear, the information in
4	that action request response, with one exception, is
5	based upon the original application and other
б	information that the Division received from Dominion
7	and does not include anything from the update?
8	A. Correct.
9	Q. There's one thing that I believe needs to be
10	corrected in our action request response. It is on the
11	control sheet. That is the first page of our Exhibit
12	DPU 1.1. Can you discuss that?
13	A. Yes. So the Company originally filed and
14	provided this, and then due to some of the discussions
15	and analysis we were undergoing undertaking, the
16	Company provided some additional modeling. At one
17	point, we used this file version here, and it had some
18	outdated rates in it. So we do have some numbers that
19	changed from the time of our response to the final
20	version.
21	Q. With that explanation, do you adopt the
22	Division's action request response as your testimony
23	here today?
24	A. Yes, I do.
25	MS. SCHMID: The Division would like to move
	Dage 14

1	for the admission of DPU Action Request Response in
2	both confidential and redacted form.
3	PRESIDING OFFICER: Any objections?
4	MS. CLARK: No objection.
5	PRESIDING OFFICER: Okay. They're admitted.
6	MS. SCHMID: Thank you.
7	Q. (BY MS. SCHMID) After the Division submitted
8	its action request response, DEU filed updated
9	information with the Commission. Have you had a chance
10	to review that updated information?
11	A. Yes, I have.
12	MS. SCHMID: Normally we don't give what would
13	be called live surrebuttal, but in this instance I
14	would like to request permission to have our analyst
15	discuss the updated information because Dominion
16	referenced that the Division supported it, and that is
17	true. I'd just like more context to be added to that.
18	PRESIDING OFFICER: Any objection?
19	MS. CLARK: No objections.
20	PRESIDING OFFICER: We'd welcome that.
21	MS. SCHMID: Thank you.
22	Q. (BY MS. SCHMID) Do you have a summary to
23	present today?
24	A. I do.
25	Q. Please proceed.
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1	A. On February 1st, 2023, Dominion filed Docket
2	23-057-03, or its pass-through application, with the
3	Public Service Commission requesting approval to
4	increase the commodity rates and charges for natural
5	gas service to Utah customers in total by
6	\$92.1 million.
7	The proposal includes a \$94.1 million increase
8	in the commodity portion of the rates, a \$2 million
9	decrease in the supplier non-gas portion of the rates,
LO	no increase to the SNG amortization rate, and an
L1	increase of the debit amortization rate for the
L2	undercollected natural gas cost balance to \$1.9423 per
L3	dekatherm.
	The driving force behind the request being the
L4	line driving roice benind one requebe being one
L4 L5	\$163 million increase in the undercollected 191 account
L5	\$163 million increase in the undercollected 191 account
L5 L6	\$163 million increase in the undercollected 191 account commodity portion in December of 2022; the total amount
L5 L6 L7	\$163 million increase in the undercollected 191 account commodity portion in December of 2022; the total amount balance as of December 31st, 2022, being
L5 L6 L7 L8	\$163 million increase in the undercollected 191 account commodity portion in December of 2022; the total amount balance as of December 31st, 2022, being \$225.7 million.
L5 L6 L7 L8	\$163 million increase in the undercollected 191 account commodity portion in December of 2022; the total amount balance as of December 31st, 2022, being \$225.7 million. The effect of this change for a typical GS
L5 L6 L7 L8 L9	\$163 million increase in the undercollected 191 account commodity portion in December of 2022; the total amount balance as of December 31st, 2022, being \$225.7 million. The effect of this change for a typical GS residential customer using 70 dekatherms per year
15 16 17 18 19 20	\$163 million increase in the undercollected 191 account commodity portion in December of 2022; the total amount balance as of December 31st, 2022, being \$225.7 million. The effect of this change for a typical GS residential customer using 70 dekatherms per year amounts to an increase in their total annual bill of
15 16 17 18 19 20 21	\$163 million increase in the undercollected 191 account commodity portion in December of 2022; the total amount balance as of December 31st, 2022, being \$225.7 million. The effect of this change for a typical GS residential customer using 70 dekatherms per year amounts to an increase in their total annual bill of \$55.78 or roughly 6.43 percent.
15 16 17 18 19 20 21 22 23	\$163 million increase in the undercollected 191 account commodity portion in December of 2022; the total amount balance as of December 31st, 2022, being \$225.7 million. The effect of this change for a typical GS residential customer using 70 dekatherms per year amounts to an increase in their total annual bill of \$55.78 or roughly 6.43 percent. While reviewing this docket, the Division

1	substantial undercollection that occurred in December
2	of 2022 and January of 2023. From additional
3	discussions and modeling, Dominion and the Division
4	support adjusting the original filing.
5	On February 21st, 2023, Dominion filed a
6	revised request to the Public Service Commission
7	requesting approval to increase the commodity rates and
8	charges for natural gas service to Utah customers in
9	total by 163.8 million. The revised proposal includes
LO	\$163.8 million increase in the commodity portion of
L1	rates, no decrease to the supplier non-gas portion of
L2	rates, no increase to the SNG amortization rate, and a
L3	debit amortization rate of \$1.95949 per dekatherm for
L 4	the for the 191 account amortization of the
L5	commodity portion.
L6	If the sum of the proposals in the revised
L7	filing are approved, the effect of this change for a
L8	typical GS residential customer using 70 dekatherms per
L9	year would be to see an increase in their total annual
20	bill of \$99.91 or approximately 11.52 percent.
21	The Division has reviewed Dominion's
22	application and finds the proposed rate increase to be
23	just and reasonable for Utah customers and recommends
24	that the Commission approve the rates the rate
) 5	ghanges as outlined by Dominion in Dogket 23-057-03 on

1	an interim basis with the proposed effective date of
2	March 1st, 2023.
3	This concludes my summary.
4	Q. Thank you. Just one clarifying question.
5	Does the Division believe that the rates, charges, and
6	other things requested in Dominion's updated filing are
7	in the public interest?
8	A. Yes.
9	Q. Thank you very much.
10	MS. SCHMID: That concludes the Division's
11	testimony in this docket. Mr. Cazier is now available
12	for questions from Dominion and from the hearing
13	officer.
14	PRESIDING OFFICER: Thank you.
15	Ms. Clark?
16	MS. CLARK: I have no questions. Thanks.
17	PRESIDING OFFICER: I guess just to clarify,
18	you had said that there was a correction you wanted to
19	make with respect to Exhibit 1.1 in the reply or I'm
20	sorry in the Division's comments.
21	MS. SCHMID: Yes. That's on the control
22	sheet.
23	PRESIDING OFFICER: Yeah.
24	MS. SCHMID: That is the first page of the
25	Division's, and the difference is stated here at 8.15,
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1	and if I'm correct, it should be 6-point
2	THE WITNESS: Yes. So the original request
3	was a 6.43 increase, and our control sheet here
4	indicates 8.15 percent increase, and the final was the
5	11.52 percent increase.
6	PRESIDING OFFICER: Okay. So what was an
7	error was the 8.15?
8	THE WITNESS: Yeah.
9	PRESIDING OFFICER: Great.
10	THE WITNESS: The 8.52.
11	MS. SCHMID: And it should have been the
12	THE WITNESS: Or 8.15, yes. Sorry.
13	MS. SCHMID: It should have been the
14	6-point
15	THE WITNESS: The original was 6.43.
16	MS. SCHMID: Thank you.
17	PRESIDING OFFICER: Great. That clarified it.
18	Thank you very much.
19	Okay. I've got nothing further.
20	Okay. Next docket?
21	MS. CLARK: Thank you. The Company calls
22	Jesse Jackson.
23	PRESIDING OFFICER: And this is being called
24	in Docket 23-057-04.
25	Mr. Jackson, good morning.
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1	THE WITNESS: Good morning.
2	PRESIDING OFFICER: Do you swear to tell the
3	truth?
4	THE WITNESS: Yes.
5	PRESIDING OFFICER: Please proceed. Thank
6	you.
7	MS. CLARK: Thank you.
8	JESSE JACKSON
9	was sworn and testified as follows:
10	DIRECT EXAMINATION
11	BY MS. CLARK:
12	Q. Mr. Jackson, can you please state your name
13	and business address for the record?
14	A. My name is Jesse Jackson. My business address
15	is 333 South State Street, Salt Lake City, Utah.
16	Q. And what position do you hold with the
17	company?
18	A. I'm a regulatory specialist.
19	Q. Mr. Jackson, did you prepare or cause to be
20	prepared the application in this docket along with
21	accompanying Exhibits 1.1 through 1.3 and also the
22	reply comments in this docket with accompanying
23	Exhibits 1.1U through 1.3U?
24	A. Yes.
25	Q. And do you adopt the contents of those
	Page 20

1	documents as your testimony today?
2	A. Yes, I do.
3	MS. CLARK: The Company moves for the
4	admission of the application and the Company's reply
5	comments along with the accompanying exhibits.
6	PRESIDING OFFICER: Any objection?
7	MS. SCHMID: No objection.
8	PRESIDING OFFICER: Okay. They're admitted.
9	MS. CLARK: Thank you.
LO	Q. (BY MS. CLARK) Mr. Jackson, can you please
L1	summarize the relief the Company seeks with this
L2	docket?
L3	A. Yes. In this docket the Company requests an
L4	adjustment to the transportation imbalance charge to
L 5	appropriately collect costs associated with managing
L6	imbalanced dekatherms transported on the Company's
L7	distribution system.
L8	The proposed imbalance charge reflects costs
L9	borne by the Company to manage net imbalance dekatherms
20	of transportation service customers divided by the
21	imbalance dekatherms over the 5 percent tolerance
22	threshold.
23	The transportation imbalance charge is made up
24	of several volumetric rates. Those volumetric rates
25	include the Clay Basin Fuel Gas Reimbursement, which is

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1	Q. Thank you.
2	A. Sorry. I rounded in my testimony to 9.2. So
3	I apologize for that confusion.
4	MS. SCHMID: I have a very talented and astute
5	analyst with me, because I would have rounded too.
6	PRESIDING OFFICER: Okay. But that did answer
7	your question; correct?
8	MS. SCHMID: That answered my question, and I
9	have no more.
10	PRESIDING OFFICER: And that number is as
11	what's reflected in the text of the reply column;
12	correct?
13	THE WITNESS: Correct.
14	PRESIDING OFFICER: Okay. I don't have any
15	questions either.
16	Okay. If you'd like to call your witness,
17	please.
18	MS. SCHMID: Thank you. The Division would
19	like to call Mr. Ryan Daigle. May he please be sworn?
20	PRESIDING OFFICER: Good morning, Mr. Daigle.
21	Do you swear to tell the truth?
22	THE WITNESS: Good morning. I do.
23	PRESIDING OFFICER: Great. Thank you.
24	RYAN DAIGLE
25	was sworn and testified as follows:
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1 DIRECT EXAMINATION 2. BY MS. SCHMID: 3 Please state and spell your name for the Q. 4 record. 5 Ryan Daigle, R-y-a-n D-a-i-g-l-e. 6 By whom are you employed, and what is your Ο. business address? The Division of Public Utilities, 160 East 300 8 Α. 9 South, Salt Lake City, Utah. 10 What is your title? Ο. 11 Utility analyst. Α. 12 Have you participated on behalf of the Q. 13 Division in this docket? 14 Α. Yes, I have. 15 Did your participation include reviewing the 16 application as originally filed, discussions with 17 Dominion and people within the Division, and then also 18 reviewing the updated information Dominion filed? Yes, I did. 19 Α. 20 And just to clarify, the Division's Action 2.1 Request Response was filed using numbers and things from the Company's original application on 22 23 February 1st; is that correct? Yes, it was. 2.4 Α. 2.5 Ο. Do you have any changes or corrections to the Page 24

1	DPU Action Request Response filed and redacted in
2	confidential information on February 15th?
3	A. I do not.
4	Q. With that pardon me.
5	Do you adopt that as your testimony here
6	today?
7	A. I do.
8	MS. SCHMID: The Division would like to
9	request that its action request response be admitted.
10	PRESIDING OFFICER: Any objection?
11	MS. CLARK: No objection.
12	PRESIDING OFFICER: Okay. It's admitted.
13	MS. SCHMID: Thank you. Again, this is
14	unusual, but the Division would like to request
15	permission to have its analysis of Dominion's updated
16	filing be reflected in Mr. Daigle's summary.
17	MS. CLARK: No objection.
18	PRESIDING OFFICER: Okay. And, again, we
19	welcome that. Thank you.
20	MS. SCHMID: Thank you.
21	Q. (BY MS. SCHMID) Please proceed with your
22	summary.
23	A. Thank you. The transportation imbalance
24	charge was established to charge transportation
25	customers for the supplier non-gas services which are

1	being used on the company's natural gas distribution
2	network. The calculation of this rate is based on the
3	methodology approved in Docket 14-057-31 and is to be
4	adjusted with each pass-through filing and in the
5	general rate case.
6	This is the first adjustment in 2023, and with
7	this docket, the proposed adjustment represents a
8	change from .09449 to .09187 per dekatherm and is
9	calculated based on the actual volumes of gas used by
10	the transportation customers for the 12 months ending
11	December 31st, 2022.
12	This rate applies to customers who are taking
13	service under the transportation rate schedules, and
14	any amount collected is credited to the GS customers
15	through the 191 account. This transportation imbalance
16	charge rate does not impact all transportation
17	customers and applies only when a customer's
18	nominations are outside of a 5 percent daily tolerance
19	limit. Transportation customers can minimize or
20	entirely avoid the transportation imbalance charge
21	through accurate daily gas nominations.
22	Based on our initial review, the Division
23	believes that the requested changes and the resulting
24	rates are just, reasonable, and in the public interest.

The Division recommends that the proposed rate and

25

1	charges be approved on an interim basis until a full
2	audit review of the 191 account can be completed.
3	This completes my summary. Thank you.
4	MS. SCHMID: The Division has nothing further.
5	And Mr. Daigle is now available for cross-examination
6	questions and questions from the hearing officer.
7	MS. CLARK: I have no questions. Thanks.
8	PRESIDING OFFICER: Thank you.
9	I guess, Mr. Daigle, just to be clear, so the
10	Division supports the updated filing of Dominion for
11	purposes of the -04 docket; correct?
12	THE WITNESS: Yes, we do.
13	PRESIDING OFFICER: I'm sorry. You might have
14	said that. I just didn't hear it.
15	That's all I've got. Thank you.
16	MS. SCHMID: The Division has nothing further.
17	PRESIDING OFFICER: Wonderful. Anybody have
18	anything further?
19	Okay. I think that's it, and then we'll do
20	our best to get the order issued. Thank you very much
21	for coming.
22	(This public hearing was concluded at
23	9:28 a.m. MT.)
24	* * * *
25	
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1	
2	REPORTER'S CERTIFICATE
3	STATE OF UTAH)
)
4	COUNTY OF UTAH)
5	
6	I, BROOKE SIMMS, an Idaho Certified Shorthand
7	Reporter, Utah State Certified Court Reporter, and
8	Registered Professional Reporter, hereby certify:
9	THAT the foregoing proceedings were taken before
10	me at the time and place set forth in the caption hereof;
11	that the proceedings were taken down by me in shorthand and
12	thereafter my notes were transcribed through computer-aided
13	transcription; and the foregoing transcript constitutes a
14	full, true, and accurate record of such oral proceedings
15	had, and of the whole thereof.
16	I have subscribed my name on this 8th
17	day of March, 2022.
18	
19	
20	
21	Brooke J Simms
22	
	Brooke Simms, RPR, CCR, CSR
23	Idaho CSR No. 1174
	Utah CCR No. 12335391-780
24	
25	
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(E) Submission to Witness; Changes; Signing.

Within 28 days after being notified by the officer that the transcript or recording is available, a witness may sign a statement of changes to the form or substance of the transcript or recording and the reasons for the changes. The officer shall append any changes timely made by the witness.

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2019. PLEASE REFER TO THE APPLICABLE STATE RULES

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