

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

Pass-Through Application of Dominion Energy Utah for an Adjustment in Rates and Charges for Natural Gas Service in Utah

DOCKET NOS. 23-057-03; 23-057-25; 24-057-09; AND 24-057-16

Application of Dominion Energy Utah for an Adjustment to the Daily Transportation Imbalance Charge

DOCKET NOS. 23-057-04; 23-057-26; 24-057-08; AND 24-057-17

ORDER SETTING FINAL RATES

ISSUED: March 11, 2026

BACKGROUND

Enbridge Gas Utah (EGU, formerly Dominion Energy Utah) proposed interim adjustments to rates related to its Account 191.1 Pass-Through Account (“191-Account”) on February 1, 2023, in Docket No. 23-057-03; December 28, 2023, in Docket No. 23-057-25; June 3, 2024, in Docket No. 24-057-09; and October 1, 2024, in Docket No. 24-057-16. The Public Service Commission (PSC) approved EGU’s proposed interim rates in (1) Docket No. 23-057-03 (the “2023A Docket”), effective March 1, 2023; (2) Docket No. 23-057-25 (the “2023B Docket”), effective February 1, 2024; (3) Docket No. 24-057-09 (the “2024A Docket”), effective July 1, 2024; and (4) Docket No. 24-057-16 (the “2024B Docket”), effective November 1, 2024. The PSC’s approval of the proposed rates in the 2023A and 2023B Dockets, and the 2024A and 2024B Dockets was conditioned on an audit by the Division of Public Utilities (DPU).

In the 2023A Docket, the PSC approved EGU’s request to increase annualized gas cost-related rates, on an interim basis, by \$92 million, consisting of a \$94 million

increase in commodity costs and a decrease of \$2 million in supplier non-gas (SNG) costs, for the test year 12 months ending February 29, 2024.

In the 2023B Docket, the PSC approved EGU's request to decrease annualized gas cost-related rates, on an interim basis, by \$19 million for the test year 12 months ending January 31, 2025.

In the 2024A Docket, the PSC approved EGU's request to decrease annualized gas cost-related rates, on an interim basis, by \$480 million, for the test year 12 months ending June 30, 2025.

In the 2024B Docket, the PSC approved EGU's request to decrease annualized gas cost-related rates, on an interim basis, by \$40 million, for the test year 12 months ending October 31, 2025.

EGU's filings for proposed adjustments in the 2023A and 2023B Dockets, and the 2024A and 2024B Dockets also implicated the Transportation Imbalance Charge ("TIC"). Applications for adjustments to the TIC are filed concurrently with the 191-Account filings, and the TIC rate is thus reviewed with each 191-Account docket. As discussed below, DPU has reviewed the TIC dockets¹ related to the 191-Account dockets that are the subject of this order.

¹ See Docket Nos. 23-057-04, 23-057-26, 24-057-08, and 24-057-17 ("TIC Dockets"), filed simultaneously with Docket Nos. 23-057-03, 23-057-25, 24-057-09, and 24-057-16.

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Since the PSC's order approving interim rates in the 2023A Docket, the PSC approved interim rates for the March 1, 2023 through October 31, 2023 period in the 2023A Docket on August 12, 2025, as final.²

On December 30, 2025, DPU filed a memorandum, along with various exhibits, reflecting the findings of its audit of EGU's 191-Account for calendar year 2024, which included the 2023A and 2023B Dockets, and the 2024A and 2024B Dockets ("DPU Memorandum"). On January 8, 2026, the PSC issued a Notice of Filing and Comment Period concerning the DPU Memorandum. On February 19, 2026, EGU filed reply comments. No other comments were filed.

DISCUSSION, FINDINGS, AND CONCLUSIONS

A. EGU Tariff PSCU No. 800

EGU Tariff PSCU No. 800, Section 2.06, provides for pass-through applications to be filed "[n]o less frequently than semi-annually."³ EGU's 191-Account applications therefore reflect overlapping test years, resulting in interim rates that are reset at least every six months. For example, the test year in the 2023A Docket includes the March 1, 2023 through February 29, 2024 period, and the test year in the 2023B

² *Pass-Through Application of Dominion Energy Utah for an Adjustment in Rates and Charges for Natural Gas Service in Utah*, Docket Nos. 22-057-16 and 23-057-03; and *Application of Dominion Energy Utah for an Adjustment to the Daily Transportation Imbalance Charge*, Docket Nos. 22-057-17 and 23-057-04, Order Setting Final Rates, Issued August 12, 2025. On March 6, 2026, the PSC issued an Errata Order correcting an inadvertent error in the August 12, 2025 Order, specifically replacing the word "October" with the word "December."

³ Enbridge Gas Utah, Utah Natural Gas Tariff PSCU 800 at 2-12.

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Docket includes the February 1, 2024 through January 31, 2025 period. Because the referenced dockets' test years overlap, we set final rates in the referenced dockets for periods that are shorter than those we approved when we set interim rates.

Thus, our order here includes decisions on final rates for only the following:

- (1) January 1, 2024 through January 31, 2024 period in the 2023A Docket ("Review Period A");
- (2) February 1, 2024 through June 30, 2024 period in the 2023B Docket ("Review Period B");
- (3) July 1, 2024 through October 31, 2024 period in the 2024A Docket ("Review Period C"); and
- (4) November 1, 2024 through December 31, 2024 period in the 2024B Docket ("Review Period D").

B. The DPU's Audit of the 2023 Dockets and 2024 Dockets

The DPU Memorandum includes three exhibits: 1) a Summary of Audit Procedures and Results for Enbridge Gas Utah's Account 191 for Calendar Year 2024 ("Summary"), 2) the confidential Wexpro Hydrocarbon Monitor Report 2024 ("Exhibit B"), and 3) the confidential Wexpro Accounting Monitor Report 2024 ("Exhibit C").

The DPU Memorandum examines the various cost elements included in the 191-Account, except for those costs incurred under the Wexpro Stipulation and Agreement

and the Wexpro II Agreement. An independent certified public accountant, appointed as a monitor, reports on such costs, which are set forth in Exhibits B and C.

The Summary provides a detailed explanation of the processes DPU followed to evaluate the accuracy of the information included in EGU's original filings. Using these procedures, DPU evaluated Utah's allocation of net costs (costs offset by revenues) included in the 191-Account by recalculating the monthly 191-Account balances, high-level reconciliations, and accounting for adjustments. DPU "finds that costs in the 191 Account comply with [PSC] approved calculations and are just, reasonable, and in the public interest."⁴ Based on its audit, DPU recommends the PSC make rates final in the 2023A Docket for the Review Period A, the 2023B Docket for the Review Period B, the 2024A Docket for the Review Period C, and the 2024B Docket for the Review Period D.

We find the procedures used by DPU to evaluate EGU's records are consistent with sound regulatory accounting practices and are sufficiently rigorous. Based on our review of EGU's original filings, the DPU Memorandum, including all exhibits thereto, and in the absence of any opposition, we accept and adopt DPU's recommendation. Similarly, and based on the reasons described above, we find the previously ordered interim rates for Review Period A in the 2023A Docket, for Review Period B in the 2023B Docket, for Review Period C in the 2024A Docket, and for Review Period D in

⁴ DPU Memorandum at 3.

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the 2024B Docket are just, reasonable, and in the public interest. Accordingly, we approve the interim rates for Review Period A in the 2023A Docket, Review Period B in the 2023B Docket, Review Period C in the 2024A Docket, and Review Period D in the 2024B Docket, as final.

C. The TIC Dockets

The DPU Memorandum states that during DPU's audit, DPU also reviewed the relevant TIC portions of the 2023A and 2023B Dockets and the 2024A and 2024B Dockets, and recommends the PSC make the TIC rates final in the 2023A Docket for Review Period A, the 2023B Docket for Review Period B, the 2024A Docket for Review Period C, and the 2024B Docket for Review Period D. Based on our review of EGU's original filings, the DPU Memorandum, including all exhibits thereto, and in the absence of any opposition, we accept and adopt DPU's recommendation. Accordingly, we approve the interim rates in the TIC Dockets for Review Period A in the 2023A Docket, for Review Period B in the 2023B Docket, for Review Period C in the 2024A Docket, and for Review Period D in the 2024B Docket, as final.

ORDER

The interim rate changes previously ordered by the PSC for Review Period A in Docket No. 23-057-03, for Review Period B in Docket No. 23-057-25, for Review Period C in Docket No. 24-057-09, and for Review Period D in Docket No. 24-057-16, are final.

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In addition, the interim TIC rates previously ordered by the PSC for Review Period A in Docket No. 23-057-04, for Review Period B in Docket No. 23-057-26, for Review Period C in Docket No. 24-057-08, and for Review Period D in Docket No. 24-057-17, are final.

DATED at Salt Lake City, Utah, March 11, 2026.

/s/ John E. Delaney
Presiding Officer

Approved and confirmed March 11, 2026, as the order of the Public Service Commission of Utah.

/s/ Jerry D. Fenn, Chair

/s/ David R. Clark, Commissioner

/s/ John S. Harvey, Ph.D., Commissioner

Attest:

/s/ Gary L. Widerburg
PSC Secretary
DW#344263

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Notice of Opportunity for Agency Review or Rehearing

Pursuant to Utah Code Ann. §§ 63G-4-301 and 54-7-15, a party may seek agency review or rehearing of this written order by filing a request for review or rehearing with the PSC within 30 days after the issuance of the order. Responses to a request for agency review or rehearing must be filed within 15 days of the filing of the request for review or rehearing. If the PSC fails to grant a request for review or rehearing within 30 days after the filing of a request for review or rehearing, it is deemed denied. Judicial review of the PSC's final agency action may be obtained by filing a Petition for Review with the Utah Supreme Court within 30 days after final agency action. Any Petition for Review must comply with the requirements of Utah Code Ann. §§ 63G-4-401, 63G-4-403, and the Utah Rules of Appellate Procedure.

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CERTIFICATE OF SERVICE

I CERTIFY that on March 11, 2026, a true and correct copy of the foregoing was served upon the following as indicated below:

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