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April 13, 2023

Chairman Thad LeVar
Utah Public Service Commission
Heber M. Wells Building, 4th Floor
P. O. Box 146751
Salt Lake City, UT 84114-6751

Dear Chairman:

Dominion Energy Utah is providing the annual 2022 Results of Operations as called for in the Commission's Order in Docket No. 93-057-01 and as agreed to with the DPU. This Results of Operations is in the same format and uses the same model as previous Results of Operations and as submitted to the Commission, Division and Committee in the 02-057-02, 07-057-13, 09-057-16, 13-057-05, 19-057-02, and 22-057-03 General Rate Cases. It shows both unadjusted and adjusted results on a system average and a Utah average jurisdictional basis.

The analysis shows the unadjusted results, as measured by return on equity, for Utah in December 2022 was 8.81%, compared to 8.98% in December 2021. Fully adjusted results, as measured by return on equity, for Utah show December 2022 to be 8.74% compared to the 8.90% reported for December 2021. The fully adjusted scenario includes the normalization and annualization adjustments that are consistent with previous Results of Operations and General Rate Cases. Detailed descriptions of each adjustment are included in the attached book.

Dominion Energy Utah will continue to provide annual Results of Operations on an ongoing basis. If you or your staff have additional questions concerning these Results of Operations, please call me at 801-324-5929.

Sincerely,

/s/ Kelly B Mendenhall
Kelly B Mendenhall
Director Pricing and Regulation

cc: Division of Public Utilities
Office of Consumer Services

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EXECUTIVE SUMMARY

This Results of Operations Report provides information on Dominion Energy Utah's (Dominion Energy, DEU, or Company) return on an unadjusted Utah jurisdictional basis for the 12 months ending December 31, 2022, using average rate base, actual customers, and actual revenues. Some adjustments are required to correctly report the accounting data on an average basis for the Utah jurisdiction. These adjustments include the calculation of average rate base, the Wexpro plant adjustment, and the removal of storage gas from rate base, calculation of imputed taxes, and accounting adjustments. On an unadjusted Utah jurisdictional basis, Dominion Energy's return on equity was 8.81%.

Also, included in the report is an adjusted return for the 12 months ending December 31, 2022, which is based on actual booked revenues, adjustments ordered or agreed to in previous rate cases, and other appropriate adjustments such as those necessary to correct accounting entries or remove one time non-recurring events. Even though some of the adjustments included here were ordered or agreed to in previous cases, Dominion Energy reserves the right to oppose these adjustments in future cases. On a fully adjusted Utah jurisdiction basis, Dominion Energy's return on equity was 8.74%.

Dominion Energy
Utah - December 2022 Unadjusted Avg Results
12 Months Ended : Dec-2022

12 Months Ended : Dec-2022

(A) Description	(B) Historical 12 Months Dec-22	(C) Adjustments Total	(D) Imputed Tax Adjustment	(E) Adjusted System Total	(F) Utah Jurisdiction DNG Related
1 NET INCOME SUMMARY					
2 Utility Operating Revenue					
3 System Distribution Non-Gas Revenue	462,307,066	(29,804,770)	0	432,502,296	418,996,397
4 System Supplier Non-Gas Revenue	95,423,763	0	0	95,423,763	
5 System Commodity Revenue	710,367,597	0	0	710,367,597	
6 Pass-Through Related Other Revenue	39,409,598	0	0	39,409,598	
7 General Related Other Revenue	6,110,763	0	0	6,110,763	5,866,226
8 Total Utility Operating Revenue	1,313,618,785	(29,804,770)	0	1,283,814,015	424,862,623
9 Utility Operating Expenses					
10 Gas Purchase Expenses					
11 Utah	818,210,449	0	0	818,210,449	
12 Wyoming	26,990,508	0	0	26,990,508	
13 Total	845,200,957	0	0	845,200,957	0
14 O&M Expenses					
15 Production	(343,189)	0	0	(343,189)	(332,184)
16 Distribution	74,841,437	0	0	74,841,437	71,748,635
17 Customer Accounts	13,351,043	0	0	13,351,043	11,378,715
18 Customer Service & Information	32,814,433	(30,296,244)	0	2,518,188	2,446,048
19 Administrative & General	32,745,361	0	0	32,745,361	31,350,315
20 Total O&M Expense	153,409,085	(30,296,244)	0	123,112,840	116,591,529
21 Other Operating Expenses					
22 Depreciation, Depletion, Amortization	89,881,139	0	0	89,881,139	87,133,043.38
23 Taxes Other Than Income Taxes	26,498,629	0	0	26,498,629	25,334,761
24 Income Taxes	34,367,821	121,166	2,335,912	36,824,899	36,384,791
25 Total Other Operating Expenses	150,747,589	121,166	2,335,912	153,204,667	148,852,596
26 Total Utility Operating Expenses	1,149,357,630	(30,175,078)	2,335,912	1,121,518,464	265,444,125
27 NET OPERATING INCOME	164,261,155	370,308	(2,335,912)	162,295,552	159,418,498
28 RATE BASE SUMMARY					
29 Net Utility Plant					
30 101 Gas Plant In Service	3,707,350,263	(115,282,143)	0	3,592,068,120	3,466,581,512
31 105 Gas Plant Held For Future Use	0	0	0	0	0
32 106 Completed Construction Not Classified	446,573,733	(236,422,071)	0	210,151,662	205,333,132
33 108 Accumulated Depreciation	(968,496,960)	39,791,422	0	(928,705,539)	(886,397,143)
34 111 Accumulated Amort & Depletion	(6,636,083)	584,186	0	(6,051,897)	(5,849,219)
35 254 Other Regulatory Liabilities ARC & EDIT	(410,360,382)	(3,847,739)	0	(414,208,121)	(400,099,147)
36 Total Net Utility Plant	2,768,430,571	(315,176,346)	0	2,453,254,225	2,379,569,134
37 Other Rate Base Accounts					
38 154 Materials & Supplies	25,205,737	(1,982,543)	0	23,223,194	22,572,908
39 164-1 Gas Stored Underground	48,124,019	(48,124,019)	0	0	0
40 165 Prepayments	1,512,117	5,188,256	0	6,700,373	6,487,000
41 190008 Accum Deferred Income Tax Federal	14,248,610	28,704,872	0	42,953,482	41,585,628
42 190009 Accum Deferred Income Tax State	3,282,252	6,699,327	0	9,981,579	9,663,717
43 235-1 Customer Deposits	(2,855,761)	(646,032)	0	(3,501,793)	(3,376,855)
44 252 Contributions in Aid of Construction	0	0	0	0	0
45 253-1 Unclaimed Customer Deposits	(120,982)	17,947	0	(103,035)	(99,753)
46 255 Deferred Investment Tax Credits	0	0	0	0	0
47 282 Accum Deferred Income Taxes	(357,258,227)	7,066,542	0	(350,191,685)	(341,057,068)
48 186-7 Deferred Pension Asset	158,620,260	(14,082,687)	0	144,537,574	139,934,776
49 Working Capital - Cash	24,063,926	(690,307)	53,438	23,427,058	22,832,769
50 Total Other Rate Base Accounts	(85,178,049)	(17,848,642)	53,438	(102,973,253)	(101,456,879)
51 TOTAL RATE BASE	2,683,252,522	(333,024,988)	53,438	2,350,280,972	2,278,112,255
52 RETURN ON RATE BASE	6.12%			6.91%	7.00%
53 RETURN ON EQUITY	7.23%			8.64%	8.81%

Utah - December 2022 Unadjusted Avg Results
12 Months Ended : Dec-2022
Capital Structure : AVG CAP STR

Imputed Tax Adjustment

	A System Total	B Utah Jurisdiction	
ALGEBRAIC METHOD - SOLVING FOR TWO UNKNOWNNS			
Federal Income Tax Rate	21%	21%	t_f
State Income Tax Rate	4.62%	4.62%	t_s
Weight of Debt in Capital Structure	44.60%	44.60%	w_D
Cost of Debt	4.75%	4.75%	r_D
Net Lead Lag Days	8.350	8.350	NLD
Revenues	1,283,814,015	1,243,073,072	R
Gas Expenses	845,200,957	818,210,449	GAS
O&M Expenses	123,112,840	116,591,529	O&M
Depreciation	89,848,078	87,101,036	DEPR
Amortization	33,060	32,008	AMORT
Non-Income Taxes	26,498,629	25,334,761	NIT
Rate Base excluding CWC	2,326,853,914	2,255,279,487	RB*
Deferred Income Taxes	0	0	DIT
Deferred Income Taxes - Credit	0	0	DITCr
CWC = CWC* + (NLD/365)·IT			CWC is a function of IT, and
IT = IT* - $(t_s + t_f \cdot (1 - t_s)) \cdot r_D \cdot w_D \cdot CWC$			IT is a function of CWC
where IT = SIT + FIT + DIT + DITCr, and			
CWC* =	22,758,038	21,964,772	
IT* =	36,948,054	36,503,754	
Solution:			
CWC =	23,600,470	22,797,136	
SIT =	6,908,063	6,825,502	
FIT =	29,916,836	29,559,289	
IT =	36,824,899	36,384,791	
	<hr/>		
Historically Adjusted Income Taxes	34,488,987		
Tax Adjustment	2,335,912		
RATE BASE METHOD			
System Average Rate Base	2,350,280,972	2,278,112,255	
Adj System Return On Rate Base	6.91%	7.00%	
Allowed Return	162,295,552	159,418,498	
System Average Rate Base	2,350,280,972	2,278,112,255	
System Weighted Cost Of Debt	2.12%	2.12%	
Imputed Interest Cost	49,747,592	48,220,022	
Taxable Return	112,547,959	111,198,477	
Tax Factor (Tax Rate/(1-Tax Rate))	0.3272036	0.3272036	
Income Tax on Return	36,826,100	36,384,544	
OPERATING INCOME METHOD			
Total Utility Operating Revenue	1,283,814,015	1,243,073,072	
Gas Purchase Expenses	845,200,957	818,210,449	
O&M Expenses	123,112,840	116,591,529	
Depreciation	89,848,078	87,101,036	
Amortization	33,060	32,008	
<u>Taxes Other Than Income</u>	26,498,629	25,334,761	
Net Utility Income Before Tax	199,120,450	195,803,289	
Rate Base	2,350,280,972	2,278,112,255	
<u>Proposed Weighted Cost of Debt</u>	2.12%	2.12%	
Imputed Interest	49,747,592	48,220,022	
State Taxable Income	149,372,858	147,583,268	
<u>State Income Tax Rate</u>	4.62482%	4.62482%	
State Income Tax	6,908,232	6,825,467	
Federal Taxable Income	142,464,626	140,757,801	
<u>Federal Income Tax Rate</u>	21.00000%	21.00000%	
Federal Income Tax	29,917,571	29,559,138	
Deferred Income Taxes	0	0	
<u>Deferred Income Taxes - Credit</u>	0	0	
Total Income Tax	36,825,804	36,384,605	

Dominion Energy
Utah - December 2022 Unadjusted Avg Results
12 Months Ended : Dec-2022

	1	2	3	4	
	Y	Y	Y	Y	
	AVG RB December 2022	Energy Efficiency & STEP Dec 2022	Underground Storage	Wexpro	TOTAL ADJUSTMENTS
1 NET INCOME SUMMARY					
2 Utility Operating Revenue					
3 System Distribution Non-Gas Revenue	0	(29,804,770)	0	0	(29,804,770)
4 System Supplier Non-Gas Revenue	0	0	0	0	0
5 System Commodity Revenue	0	0	0	0	0
6 Pass-Through Related Other Revenue	0	0	0	0	0
7 General Related Other Revenue	0	0	0	0	0
8 Total Utility Operating Revenue	0	(29,804,770)	0	0	(29,804,770)
9 Utility Operating Expenses					
10 Gas Purchase Expenses					
11 Utah Gas Purchase Exp	0	0	0	0	0
12 Wyoming Gas Purchase Exp	0	0	0	0	0
13 Total Gas Purchase Expenses	0	0	0	0	0
14 Utah Gathering & CO2	0	0	0	0	0
15 Wyoming Gathering & CO2	0	0	0	0	0
16 Total Gathering & CO2	0	0	0	0	0
17 O&M Expenses					
18 Production	0	0	0	0	0
19 Distribution	0	0	0	0	0
20 Customer Accounts	0	0	0	0	0
21 Customer Service & Information	0	(30,296,244)	0	0	(30,296,244)
22 Administrative & General	0	0	0	0	0
23 Total O&M Expense	0	(30,296,244)	0	0	(30,296,244)
24 Other Operating Expenses					
25 Depreciation, Depletion, Amortization	0	0	0	0	0
26 Taxes Other Than Income Taxes	0	0	0	0	0
27 Income Taxes	0	121,166	0	0	121,166
28 Total Other Operating Expenses	0	121,166	0	0	121,166
29 Total Utility Operating Expenses	0	(30,175,078)	0	0	(30,175,078)
30 NET OPERATING INCOME	0	370,308	0	0	370,308
31 RATE BASE SUMMARY					
32 Net Utility Plant					
33 101 Gas Plant In Service	(110,241,269)	0	0	(5,040,874)	(115,282,143)
34 105 Gas Plant Held For Future Use	0	0	0	0	0
35 106 Completed Construction Not Classified	(236,422,071)	0	0	0	(236,422,071)
36 108 Accumulated Depreciation	35,233,637	0	0	4,557,785	39,791,422
37 111 Accumulated Amort & Depletion	196,718	0	0	387,467	584,186
38 254 Other Regulatory Liabilities ARC	(3,847,739)	0	0	0	(3,847,739)
39 Total Net Utility Plant	(315,080,724)	0	0	(95,622)	(315,176,346)
40 Other Rate Base Accounts					
41 154 Materials & Supplies	(1,982,543)	0	0	0	(1,982,543)
42 164-1 Gas Stored Underground	0	0	(48,124,019)	0	(48,124,019)
43 165 Prepayments	5,188,256	0	0	0	5,188,256
44 190 Accum Deferred Income Taxes	35,404,199	0	0	0	35,404,199
45 235-1 Customer Deposits	(646,032)	0	0	0	(646,032)
46 252 Misc Customer Credits	0	0	0	0	0
47 253-1 Unclaimed Customer Deposits	17,947	0	0	0	17,947
48 255 Deferred Investment Tax Credits	0	0	0	0	0
49 282 Accum Deferred Income Taxes	7,066,542	0	0	0	7,066,542
50 186-7 Deferred Pension Asset	(14,082,687)	0	0	0	(14,082,687)
51 Working Capital - Cash	0	(690,307)	0	0	(690,307)
Total Other Rate Base Accounts	30,965,683	(690,307)	(48,124,019)	0	(17,848,642)
52 TOTAL RATE BASE	(284,115,041)	(690,307)	(48,124,019)	(95,622)	(333,024,988)

Dominion Energy
Utah - December 2022 Adjusted Avg Results
12 Months Ended : Dec-2022

12 Months Ended : Dec-2022

(A) Description	(B) Historical 12 Months Dec-22	(C) Adjustments Total	(D) Imputed Tax Adjustment	(E) Adjusted System Total	(F) Utah Jurisdiction DNG Related
1 NET INCOME SUMMARY					
2 Utility Operating Revenue					
3 System Distribution Non-Gas Revenue	462,307,066	(29,804,770)	0	432,502,296	418,996,397
4 System Supplier Non-Gas Revenue	95,423,763	0	0	95,423,763	
5 System Commodity Revenue	710,367,597	0	0	710,367,597	
6 Pass-Through Related Other Revenue	39,409,598	0	0	39,409,598	
7 General Related Other Revenue	6,110,763	0	0	6,110,763	5,866,226
8 Total Utility Operating Revenue	1,313,618,785	(29,804,770)	0	1,283,814,015	424,862,623
9 Utility Operating Expenses					
10 Gas Purchase Expenses					
11 Utah	818,210,449	0	0	818,210,449	
12 Wyoming	26,990,508	0	0	26,990,508	
13 Total	845,200,957	0	0	845,200,957	0
14 O&M Expenses					
15 Production	(343,189)	0	0	(343,189)	(332,184)
16 Distribution	74,841,437	0	0	74,841,437	71,748,635
17 Customer Accounts	13,351,043	(1,405,893)	0	11,945,151	11,604,063
18 Customer Service & Information	32,814,433	(30,296,244)	0	2,518,188	2,446,048
19 Administrative & General	32,745,361	9,779,961	0	42,525,322	40,820,880
20 Total O&M Expense	153,409,085	(21,922,176)	0	131,486,909	126,287,443
21 Other Operating Expenses					
22 Depreciation, Depletion, Amortization	89,881,139	0	0	89,881,139	87,133,043.38
23 Taxes Other Than Income Taxes	26,498,629	0	0	26,498,629	25,334,761
24 Income Taxes	34,367,821	(1,943,344)	2,871,468	35,295,945	34,511,465
25 Total Other Operating Expenses	150,747,589	(1,943,344)	2,871,468	151,675,713	146,979,269
26 Total Utility Operating Expenses	1,149,357,630	(23,865,520)	2,871,468	1,128,363,578	273,266,712
27 NET OPERATING INCOME	164,261,155	(5,939,250)	(2,871,468)	155,450,437	151,595,911
28 RATE BASE SUMMARY					
29 Net Utility Plant					
30 101 Gas Plant In Service	3,707,350,263	(115,282,143)	0	3,592,068,120	3,466,581,512
31 105 Gas Plant Held For Future Use	0	0	0	0	0
32 106 Completed Construction Not Classified	446,573,733	(237,247,412)	0	209,326,321	204,534,074
33 108 Accumulated Depreciation	(968,496,960)	39,791,422	0	(928,705,539)	(886,397,143)
34 111 Accumulated Amort & Depletion	(6,636,083)	584,186	0	(6,051,897)	(5,849,219)
35 254 Other Regulatory Liabilities ARC & EDIT	(410,360,382)	(3,847,739)	0	(414,208,121)	(400,099,147)
36 Total Net Utility Plant	2,768,430,571	(316,001,687)	0	2,452,428,884	2,378,770,076
37 Other Rate Base Accounts					
38 154 Materials & Supplies	25,205,737	(1,982,543)	0	23,223,194	22,572,908
39 164-1 Gas Stored Underground	48,124,019	(48,124,019)	0	0	0
40 165 Prepayments	1,512,117	5,188,256	0	6,700,373	6,487,000
41 190008 Accum Deferred Income Tax Federal	14,248,610	28,704,872	0	42,953,482	41,585,628
42 190009 Accum Deferred Income Tax State	3,282,252	6,699,327	0	9,981,579	9,663,717
43 235-1 Customer Deposits	(2,855,761)	(646,032)	0	(3,501,793)	(3,376,855)
44 252 Contributions in Aid of Construction	0	0	0	0	0
45 253-1 Unclaimed Customer Deposits	(120,982)	17,947	0	(103,035)	(99,753)
46 255 Deferred Investment Tax Credits	0	0	0	0	0
47 282 Accum Deferred Income Taxes	(357,258,227)	49,643,349	0	(307,614,879)	(299,588,470)
48 186-7 Deferred Pension Asset	158,620,260	(158,620,260)	0	0	0
49 Working Capital - Cash	24,063,926	(545,965)	65,690	23,583,651	22,976,091
50 Total Other Rate Base Accounts	(85,178,049)	(119,665,068)	65,690	(204,777,427)	(199,779,735)
51 TOTAL RATE BASE	2,683,252,522	(435,666,755)	65,690	2,247,651,457	2,178,990,341
52 RETURN ON RATE BASE	6.12%			6.92%	6.96%
53 RETURN ON EQUITY	7.23%			8.66%	8.74%

Utah - December 2022 Adjusted Avg Results
12 Months Ended : Dec-2022
Capital Structure : AVG CAP STR

Imputed Tax Adjustment

	A System Total	B Utah Jurisdiction	
ALGEBRAIC METHOD - SOLVING FOR TWO UNKNOWNNS			
Federal Income Tax Rate	21%	21%	t_f
State Income Tax Rate	4.62%	4.62%	t_s
Weight of Debt in Capital Structure	44.60%	44.60%	w_D
Cost of Debt	4.75%	4.75%	r_D
Net Lead Lag Days	8.350	8.350	NLD
Revenues	1,283,814,015	1,243,073,072	R
Gas Expenses	845,200,957	818,210,449	GAS
O&M Expenses	131,486,909	126,287,443	O&M
Depreciation	89,848,078	87,101,036	DEPR
Amortization	33,060	32,008	AMORT
Non-Income Taxes	26,498,629	25,334,761	NIT
Rate Base excluding CWC	2,224,067,806	2,156,014,250	RB*
Deferred Income Taxes	0	0	DIT
Deferred Income Taxes - Credit	0	0	DITCr
CWC = CWC* + (NLD/365)·IT			CWC is a function of IT, and
IT = IT* - ($t_s + t_f \cdot (1 - t_s)$)· r_D · w_D ·CWC			IT is a function of CWC
where IT = SIT + FIT + DIT + DITCr, and			
CWC* =	22,949,609	22,186,583	
IT* =	35,419,917	34,631,362	
Solution:			
CWC =	23,757,064	22,976,091	
SIT =	6,621,243	6,474,080	
FIT =	28,674,702	28,037,384	
IT =	35,295,945	34,511,465	
	<u>32,424,477</u>		
Historically Adjusted Income Taxes	32,424,477		
Tax Adjustment	2,871,468		
RATE BASE METHOD			
System Average Rate Base	2,247,651,457	2,178,990,341	
Adj System Return On Rate Base	6.92%	6.96%	
Allowed Return	155,450,437	151,595,911	
System Average Rate Base	2,247,651,457	2,178,990,341	
System Weighted Cost Of Debt	2.12%	2.12%	
Imputed Interest Cost	47,575,268	46,121,942	
Taxable Return	107,875,169	105,473,969	
Tax Factor (Tax Rate/(1-Tax Rate))	0.3272036	0.3272036	
Income Tax on Return	35,297,146	34,511,465	
OPERATING INCOME METHOD			
Total Utility Operating Revenue	1,283,814,015	1,243,073,072	
Gas Purchase Expenses	845,200,957	818,210,449	
O&M Expenses	131,486,909	126,287,443	
Depreciation	89,848,078	87,101,036	
Amortization	33,060	32,008	
<u>Taxes Other Than Income</u>	26,498,629	25,334,761	
Net Utility Income Before Tax	190,746,382	186,107,376	
Rate Base	2,247,651,457	2,178,990,341	
<u>Proposed Weighted Cost of Debt</u>	2.12%	2.12%	
Imputed Interest	47,575,268	46,121,942	
State Taxable Income	143,171,113	139,985,434	
<u>State Income Tax Rate</u>	4.62482%	4.62482%	
State Income Tax	6,621,412	6,474,080	
Federal Taxable Income	136,549,701	133,511,353	
<u>Federal Income Tax Rate</u>	21.00000%	21.00000%	
Federal Income Tax	28,675,437	28,037,384	
Deferred Income Taxes	0	0	
<u>Deferred Income Taxes - Credit</u>	0	0	
Total Income Tax	35,296,850	34,511,465	

**Dominion Energy
Utah - December 2022 Adjusted Avg Results
12 Months Ended : Dec-2022**

	1	2	3	4	7	8	9	10	11	12	13	14	
	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	
	AVG RB December 2022	Energy Efficiency & STEP Dec 2022	Underground Storage	Wexpro	Bad Debt	Incentives	Sporting Events	Advertising	Don & Membership	Reserve accrual	Labor Adj	Pension	TOTAL ADJUSTMENTS
1 NET INCOME SUMMARY													
2 Utility Operating Revenue													
3 System Distribution Non-Gas Revenue	0	(29,804,770)	0	0	0	0	0	0	0	0	0	0	(29,804,770)
4 System Supplier Non-Gas Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
5 System Commodity Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Pass-Through Related Other Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
7 General Related Other Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
8 Total Utility Operating Revenue	0	(29,804,770)	0	0	0	0	0	0	0	0	0	0	(29,804,770)
9 Utility Operating Expenses													
10 Gas Purchase Expenses													
11 Utah Gas Purchase Exp	0	0	0	0	0	0	0	0	0	0	0	0	0
12 Wyoming Gas Purchase Exp	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Gas Purchase Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
14 Utah Gathering & CO2	0	0	0	0	0	0	0	0	0	0	0	0	0
15 Wyoming Gathering & CO2	0	0	0	0	0	0	0	0	0	0	0	0	0
16 Total Gathering & CO2	0	0	0	0	0	0	0	0	0	0	0	0	0
17 O&M Expenses													
18 Production	0	0	0	0	0	0	0	0	0	0	0	0	0
19 Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Customer Accounts	0	0	0	0	(1,405,893)	0	0	0	0	0	0	0	(1,405,893)
21 Customer Service & Information	0	(30,296,244)	0	0	0	0	0	0	0	0	0	0	(30,296,244)
22 Administrative & General	0	0	0	0	0	(2,185,441)	0	0	(181,867)	496,440	3,196,311	8,454,518	9,779,961
23 Total O&M Expense	0	(30,296,244)	0	0	(1,405,893)	(2,185,441)	0	0	(181,867)	496,440	3,196,311	8,454,518	(21,922,176)
24 Other Operating Expenses													
25 Depreciation, Depletion, Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0
26 Taxes Other Than Income Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
27 Income Taxes	0	121,166	0	0	346,603	538,790	0	0	44,837	(122,390)	(788,006)	(2,084,344)	(1,943,344)
28 Total Other Operating Expenses	0	121,166	0	0	346,603	538,790	0	0	44,837	(122,390)	(788,006)	(2,084,344)	(1,943,344)
29 Total Utility Operating Expenses	0	(30,175,078)	0	0	(1,059,289)	(1,646,651)	0	0	(137,030)	374,050	2,408,305	6,370,174	(23,865,520)
30 NET OPERATING INCOME	0	370,308	0	0	1,059,289	1,646,651	0	0	137,030	(374,050)	(2,408,305)	(6,370,174)	(5,939,250)
31 RATE BASE SUMMARY													
32 Net Utility Plant													
33 101 Gas Plant In Service	(110,241,269)	0	0	(5,040,874)	0	0	0	0	0	0	0	0	(115,282,143)
34 105 Gas Plant Held For Future Use	0	0	0	0	0	0	0	0	0	0	0	0	0
35 106 Completed Construction Not Classified	(236,422,071)	0	0	0	0	(825,341)	0	0	0	0	0	0	(237,247,412)
36 108 Accumulated Depreciation	35,233,637	0	0	4,557,785	0	0	0	0	0	0	0	0	39,791,422
37 111 Accumulated Amort & Depletion	196,718	0	0	387,467	0	0	0	0	0	0	0	0	584,186
38 254 Other Regulatory Liabilities ARC	(3,847,739)	0	0	0	0	0	0	0	0	0	0	0	(3,847,739)
39 Total Net Utility Plant	(315,080,724)	0	0	(95,622)	0	(825,341)	0	0	0	0	0	0	(316,001,687)
40 Other Rate Base Accounts													
41 154 Materials & Supplies	(1,982,543)	0	0	0	0	0	0	0	0	0	0	0	(1,982,543)
42 164-1 Gas Stored Underground	0	0	(48,124,019)	0	0	0	0	0	0	0	0	0	(48,124,019)
43 165 Prepayments	5,188,256	0	0	0	0	0	0	0	0	0	0	0	5,188,256
44 190 Accum Deferred Income Taxes	35,404,199	0	0	0	0	0	0	0	0	0	0	0	35,404,199
45 235-1 Customer Deposits	(646,032)	0	0	0	0	0	0	0	0	0	0	0	(646,032)
46 252 Misc Customer Credits	0	0	0	0	0	0	0	0	0	0	0	0	0
47 253-1 Unclaimed Customer Deposits	17,947	0	0	0	0	0	0	0	0	0	0	0	17,947
48 255 Deferred Investment Tax Credits	0	0	0	0	0	0	0	0	0	0	0	0	0
49 282 Accum Deferred Income Taxes	7,066,542	0	0	0	0	0	0	0	0	0	0	42,576,806	49,643,348
50 196-7 Deferred Pension Asset	(14,062,687)	0	0	0	0	0	0	0	0	0	0	(144,537,574)	(158,600,260)
51 Working Capital - Cash	0	(690,307)	0	0	(24,233)	(37,670)	0	0	(3,135)	8,557	55,094	145,729	(545,965)
51 Total Other Rate Base Accounts	30,965,683	(690,307)	(48,124,019)	0	(24,233)	(37,670)	0	0	(3,135)	8,557	55,094	(101,815,039)	(119,665,068)
52 TOTAL RATE BASE	(284,115,041)	(690,307)	(48,124,019)	(95,622)	(24,233)	(863,011)	0	0	(3,135)	8,557	55,094	(101,815,039)	(435,666,755)

INPUTS

This section contains a summary and detail of DEU information for the 12 months ending December 31, 2022. This information is obtained from Dominion Energy's monthly financial reports.

Following is a summary of other inputs that are used in preparing the Results of Operations.

Income Taxes

The effective State and Federal income tax rate used for computing the Results of Operations for the 12 months ending December 31, 2022 was 24.6536%.

Lead-Lag Days

The 8.35 lag days, used for computing Working Capital Cash resulted from the Lead Lag study performed by Dominion Energy and used in Docket No. 22-057-03.

Historical Revenues from Financial Report

Rate Class	Description	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	12-Month Total OR Average Dec-22
	Supplier Non-Gas Revenue	20,007,132	16,131,634	11,868,799	4,072,034	2,499,915	1,327,156	1,212,961	1,159,451	11,868,799	2,345,951	14,366,644	19,194,634	106,055,110
	Non-Core DING Revenue Credits	9,209	9,204	8,869	9,247	9,825	6,711	8,196	6,145	8,869	7,863	9,177	10,180	101,296
	Commodity Revenue	112,509,433	91,344,259	67,489,863	50,029,632	30,830,980	14,713,971	13,716,958	15,031,408	67,489,863	33,388,479	115,837,142	148,992,217	761,401,415
	System Total Tariff Revenue	204,823,877	168,769,439	130,228,019	86,860,541	58,354,111	35,616,157	33,222,874	34,375,793	104,887,370	63,115,615	178,940,702	237,283,303	1,336,277,801
	# of Customers	1,144,709	1,145,950	1,148,830	1,152,194	1,153,498	1,156,987	1,157,911	1,158,566	1,162,319	1,161,545	1,164,390	1,169,721	1,156,300
	Sales Dth	21,653,659	17,509,342	12,928,563	9,586,005	5,907,340	2,827,357	2,624,805	2,522,749	12,928,563	5,541,942	16,472,921	20,862,978	131,366,223
	Transportation Dth	10,576,138	9,269,484	8,450,429	7,843,282	7,782,346	7,581,288	8,205,663	8,442,196	8,450,429	8,417,685	9,586,988	10,314,634	104,920,562
	System Total Dth	32,229,797	26,778,826	21,378,992	17,429,268	13,689,685	10,408,645	10,830,468	10,964,945	21,378,992	13,959,627	26,059,909	31,177,613	236,286,785

Utility Operating Expenses from Financial Report

		12/30/2021												Historical
FERC Acct	Description	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	12 Months Ending Dec-22
868 404	Distribution - Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
869 404	Distribution - Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
870 404	General	0	0	0	0	0	0	0	0	0	0	0	33,060	33,060
871	Total Amortization Expense	0	0	0	0	0	0	0	0	0	0	0	33,060	33,060
872														
873	Total Depreciation, Deplec & Amort	7,238,855	7,253,751	7,262,660	7,306,461	7,575,124	7,543,877	7,412,480	7,444,557	7,481,273	7,615,210	7,684,549	8,062,342	89,881,139
874														
875	Tax Expenses													
876 408	Taxes Other Than Income Taxes													
877 408	Production	0	0	0	0	0	0	0	0	0	0	0	0	0
878 408	Distribution - Wyoming	116,001	136,202	95,391	98,242	91,240	81,891	73,872	71,709	73,175	76,853	104,554	109,830	1,128,962
879 408	Distribution - Utah	2,373,405	2,599,250	2,278,292	2,366,133	2,379,201	2,367,585	2,370,940	2,371,583	2,290,086	1,498,018	(644,047)	2,023,103	24,273,548
880 408	General	98,815	245,347	(97,742)	74,518	68,271	74,180	70,884	79,916	141,942	67,855	50,254	221,880	1,096,120
881	Total Other Taxes	2,588,221	2,980,799	2,275,941	2,538,893	2,538,712	2,523,656	2,515,697	2,523,208	2,505,203	1,642,726	(489,239)	2,354,813	26,498,629
882		0	0	0	0	0	0	0	0	0	0	0	0	0
883 409100	Income Taxes - Federal	11,369,580	7,467,164	7,149,642	1,970,993	173,576	(2,453,204)	(5,956,495)	(2,997,205)	(2,501,163)	(754,798)	2,417,405	(23,751,983)	(7,866,489)
884														
885 409111	Income Taxes - State	2,682,058	1,761,373	1,555,716	454,835	39,794	(566,754)	(1,380,211)	(692,367)	(577,839)	(35,285)	556,513	(5,472,216)	(1,674,383)
886														
887 410100	Deferred Income Taxes	(2,898,627)	(847,777)	(2,192,212)	(709,085)	(441,620)	1,520,564	4,609,811	1,562,761	1,535,551	902,786	2,472,394	30,813,834	36,328,379
888														
889 410111	Deferred State Income Tax	(607,688)	(123,839)	(2,044,912)	(89,199)	(27,439)	425,647	1,250,308	435,391	425,054	109,058	581,720	7,246,213	7,580,314
890														
891 411400	Investment Tax Credit Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
892														
893	South Georgia Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0
894														
895	Section 29 Tax Credits	0	0	0	0	0	0	0	0	0	0	0	0	0
896														
897	Total Tax Expenses	13,133,544	11,237,720	6,744,175	4,166,437	2,283,023	1,449,908	1,039,109	831,788	1,386,805	1,864,487	5,538,793	11,190,661	60,866,450
898	check	0	0	0	0	0	0	0	0	0	0	0	0	0
899														
900	Total Utility Other Operating Expenses	20,372,399	18,491,471	14,006,835	11,472,897	9,858,147	8,993,785	8,451,589	8,276,345	8,868,079	9,479,696	13,223,343	19,253,003	150,747,589
901														
902														
903	SYSTEM TOTAL UTILITY OPERATING EXPENSES	170,736,127	142,828,064	110,042,811	80,067,118	60,839,784	37,572,258	38,247,189	38,144,787	40,255,221	60,154,542	160,739,269	207,561,782	1,147,188,952

Rate Base from Financial Report

AVERAGE RATE BASE ADJUSTMENT

Based on the Commission order on test period in Docket 07-057-13, rate base accounts are averaged using a 13-month calculation. The methodology uses $\frac{1}{2}$ the first and last months of the period, along with the 11 other months divided by 12. This methodology synchronizes the rate base with the cycle billed revenues for the same period. The year-end rate base balances and the adjustments necessary to convert these to a 13-month average are shown in the attached schedule.

Rate Base		A	B	(A - B)
Dominion Energy				
Utah - December 2022 Adjusted Avg Results				
12 Months Ended : Dec-2022				
FERC Acct	Description	Balance	13 Month	13 Month
		Dec-22	Average All Accounts AVG RB December 2022	Average Adjustment
UTILITY RATE BASE				
NET UTILITY PLANT				
Gas Plant In Service				
	Intangible Plant			
302	Franchises & Consents			
	Distribution - Wyoming	10,883	10,883	-
	Distribution - Utah	2,213,069	2,200,247	(12,822)
	Total Intangible Plant	2,223,952	2,211,130	(12,822)
	Production & Gathering Plant			
325	Land & Land Rights	6,266,764	6,312,505	45,741
326...9	Structures	1,437,704	1,437,704	-
330	Gas Wells - Construction	52,175,294	52,175,294	-
331	Gas Wells - Equipment	17,216,356	17,216,356	-
332...4	Field Lines & Comp, Meas & Reg St Eqpt	2,693,816	2,693,816	-
336	Purification Equipment	57,015	57,015	-
337	Other Equipment	121,187	121,187	-
	Total Production & Gathering Plant	79,968,136	80,013,877	45,741
	Distribution Plant			
374	Land & Land Rights			
	Wyoming	451,318	451,318	-
	Utah	24,343,861	24,222,743	(121,118)
	Total	24,795,179	24,674,061	(121,118)
375	Structures & Improvements			
	Wyoming	1,730,203	1,730,824	621
	Utah	18,699,768	18,686,805	(12,962)
	Total	20,429,970	20,417,630	(12,341)
376	Mains			
	Dist - Wy - Mains - SD			
	Dist - Wy - Mains - LD			
	Dist - Wy - Mains - Feeders			
	Total Wyoming	61,399,067	60,701,936	(697,131)
	Dist - Ut - Mains - SD			
	Dist - Ut - Mains - LD			
	Dist - Ut - Mains - Feeders			
	Total Utah	2,178,466,918	2,089,770,205	(88,696,713)
	Total	2,239,865,985	2,150,472,141	(89,393,844)
377	Compressor Station Equipment			
	Wyoming	99,726	37,397	(62,328)
	Utah	16,267,683	16,267,683	-
	Total	16,367,409	16,305,080	(62,328)
378	Measuring & Regulation Station Equip			
	Wyoming	9,435,238	8,784,368	(650,870)
	Utah	147,419,557	138,401,330	(9,018,227)
	Total	156,854,795	147,185,698	(9,669,097)
380	Services			
	Wyoming	22,190,803	21,996,671	(194,132)
	Utah	420,031,218	420,187,399	156,181
	Total	442,222,021	442,184,069	(37,951)
381...2	Meters & Meter Installation			
	Wyoming	10,373,749	10,406,938	33,188
	Utah	400,378,501	399,983,680	(394,821)
	Total	410,752,250	410,390,617	(361,633)
383...4	House Regulators & Reg Installations			
	Wyoming	440,052	440,052	-
	Utah	14,227,957	14,227,942	(14)
	Total	14,668,009	14,667,995	(14)
387	Other Equipment			
	Wyoming	202,489	227,938	25,449
	Utah	4,039,911	3,525,337	(514,574)
	Total	4,242,400	3,753,275	(489,125)

Rate Base		A	B	(A - B)
Dominion Energy				
Utah - December 2022 Adjusted Avg Results				
12 Months Ended : Dec-2022				
FERC Acct	Description	Balance	13 Month	13 Month
		Dec-22	Average All Accounts AVG RB December 2022	Average Adjustment
UTILITY RATE BASE				
	Total Distribution Plant	3,330,198,018	3,230,050,567	(100,147,451)
389	Land & Land Rights			
	Distribution - Wyoming	15,217	12,333	(2,884)
	Distribution - Utah	9,783,463	9,561,816	(221,648)
	Total	9,798,680	9,574,149	(224,531)
390	Structures & Improvements			
	Distribution - Wyoming	6,343,806	6,321,989	(21,817)
	Distribution - Utah	47,143,463	45,022,901	(2,120,562)
	General	53,849,850	53,849,850	-
	Total	107,337,120	105,194,740	(2,142,380)
391	Office Furniture & Equipment			
	Distribution - Wyoming	170,984	136,675	(34,309)
	Distribution - Utah	14,101,585	14,082,291	(19,293)
	General	31,453,643	31,568,721	115,079
	Total	45,726,212	45,787,688	61,476
392	Transportation Equipment			
	Distribution - Wyoming	2,782,874	2,608,120	(174,753)
	Distribution - Utah	54,010,547	50,755,834	(3,254,713)
	General	0	-	-
	Total	56,793,421	53,363,955	(3,429,466)
393	Stores Equipment			
	Distribution - Wyoming	12,372	12,372	-
	Distribution - Utah	52,487	52,487	-
	Total	64,859	64,859	-
394	Tools, Shop & Garage Equipment			
	Distribution - Wyoming	2,101,916	2,059,547	(42,369)
	Distribution - Utah	29,855,736	27,467,560	(2,388,176)
	General	0	-	-
	Total	31,957,652	29,527,108	(2,430,544)
395	Laboratory Equipment			
	Distribution - Wyoming	0	-	-
	Distribution - Utah	0	0	-
	General	0	-	-
	Total	0	0	-
396	Power Operated Equipment			
	Distribution - Wyoming	1,291,370	1,291,293	(77)
	Distribution - Utah	16,622,667	15,459,098	(1,163,569)
	General	0	-	-
	Total	17,914,037	16,750,391	(1,163,646)
397	Communication Equipment			
	Distribution - Wyoming	3,108,904	3,108,904	-
	Distribution - Utah	13,505,291	13,459,503	(45,788)
	Total	16,614,196	16,568,407	(45,788)
398	Miscellaneous Equipment			
	Distribution - Wyoming	29,100	22,604	(6,497)
	Distribution - Utah	8,724,881	7,979,521	(745,360)
	General	0	-	-
	Total	8,753,981	8,002,124	(751,857)
	Total General Plant	294,960,157	284,833,421	(10,126,736)
101	Production	79,968,136	80,013,877	45,741
	Distribution - Wyoming	106,333,527	104,788,325	(1,545,203)
	Distribution - Utah	3,226,088,443	3,127,473,372	(98,615,070)
	General	294,960,157	284,833,421	(10,126,736)
	Gas Plant in Service	3,707,350,263	3,597,108,995	(110,241,269)
105	Gas Plant Held For Future Use			
	Distribution - Utah	0	-	-
	Total	0	-	-

Rate Base		A	B	(A - B)
Dominion Energy				
Utah - December 2022 Adjusted Avg Results				
12 Months Ended : Dec-2022				
FERC Acct	Description	Balance	13 Month	13 Month
		Dec-22	Average All Accounts AVG RB December 2022	Average Adjustment
UTILITY RATE BASE				
106	Complete Construction Not Yet Classified			
	Production	0	-	-
	Distribution - Wyoming	4,820,684	4,315,359	(505,325)
	Distribution - Utah	419,708,104	190,035,688	(229,672,415)
	General	22,044,945	15,800,614	(6,244,331)
	Total	446,573,733	210,151,662	(236,422,071)
108	Accum Proy For Deprec - Gas Plant In Svc			
	Production	(72,717,773)	(72,345,791)	371,982
	Distribution - Wyoming	(36,665,842)	(35,820,526)	845,316
	Distribution - Utah	(717,536,551)	(689,628,574)	27,907,976
	General	(141,576,794)	(135,468,432)	6,108,362
	Total	(968,496,960)	(933,263,323)	35,233,637
111	Accum Prov For Amort & Depl - Gas Plant In Svc			
	Production	(6,150,277)	(6,150,277)	-
	Distribution - Wyoming	(10,883)	(10,883)	-
	Distribution - Utah	(58,743)	(58,743)	-
	General	(416,180)	(219,462)	196,718
	Total	(6,636,083)	(6,439,365)	196,718
254	Other Regulatory Liabilities			
	Production	170,197	122,161	(48,036)
	Distribution - Wyoming	(6,972,734)	(6,769,936)	202,798
	Distribution - Utah	(178,918,736)	(176,976,046)	1,942,690
	General	(224,639,109)	(230,584,299)	(5,945,191)
	Total	(410,360,382)	(414,208,121)	(3,847,739)
System Net Utility Plant				
	Production	1,270,283	1,639,969	369,686
	Distribution - Wyoming	67,504,752	66,502,338	(1,002,414)
	Distribution - Utah	2,749,282,517	2,450,845,698	(298,436,819)
	General	(49,626,981)	(65,638,158)	(16,011,177)
	System Net Utility Plant	2,768,430,571	2,453,349,847	(315,080,724)
WORKING CAPITAL				
154	Plant Materials & Operating Supplies			
	Distribution - Wyoming	705,801	650,287	(55,514)
	Distribution - Utah	24,499,936	22,572,908	(1,927,029)
	Total	25,205,737	23,223,194	(1,982,543)
1641	Gas Stored Underground			
	Production	48,124,019	48,124,019	-
	Total	48,124,019	48,124,019	-
165	Prepayments			
	General	1,512,117	6,700,373	5,188,256
	Total	1,512,117	6,700,373	5,188,256
190008	Accum Deferred Income Tax Federal			
	Production	0	-	-
	Distribution - Wyoming	0	-	-
	Distribution - Utah	0	-	-
	General	14,248,610	42,953,482	28,704,872
	Total	14,248,610	42,953,482	28,704,872
190009	Accum Deferred Income Tax State			
	Production	(5,189)	(4,541)	649
	Distribution - Wyoming	0	-	-
	Distribution - Utah	0	-	-
	General	3,287,441	9,986,119	6,698,678
	Total	3,282,252	9,981,579	6,699,327
2351	Customer Deposits			
	Distribution - Wyoming	(100,974)	(124,938)	(23,964)
	Distribution - Utah	(2,754,787)	(3,376,855)	(622,068)
	Total	(2,855,761)	(3,501,793)	(646,032)

Rate Base		A	B	(A - B)
Dominion Energy				
Utah - December 2022 Adjusted Avg Results				
12 Months Ended : Dec-2022				
FERC Acct	Description	Balance Dec-22	13 Month Average All Accounts AVG RB December 2022	13 Month Average Adjustment
UTILITY RATE BASE				
252	Misc Customer Credits			
	Distribution - Wyoming	0	-	-
	Distribution - Utah	0	-	-
	Total	0	-	-
2531	Unclaimed Customer Deposits			
	General	(120,982)	(103,035)	17,947
	Total	(120,982)	(103,035)	17,947
255	Deferred Investment Tax Credits			
	Production	0	-	-
	Distribution - Wyoming	0	-	-
	Distribution - Utah	0	-	-
	General	0	-	-
	Total	0	-	-
2820	Accum Deferred Income Taxes - Federal			
	Production	(44,252,449)	(37,185,907)	7,066,542
	Distribution - Wyoming	(8,486,890)	(8,486,890)	-
	Distribution - Utah	(257,559,818)	(257,559,818)	-
	General	19,906,632	18,904,486	(1,002,147)
	Total	(290,392,524)	(284,328,129)	6,064,395
2821	Accum Deferred Income Taxes - State			
	Production	(700,755)	(700,755)	-
	Distribution - Wyoming	0	-	-
	Distribution - Utah	(64,071,192)	(64,071,192)	-
	General	(2,093,755)	(1,091,608)	1,002,147
	Total	(66,865,703)	(65,863,556)	1,002,147
282_108_008	Deferred Fed & State Taxes-QRS Transf			
	General	158,620,260	144,537,574	(14,082,687)
	Total	158,620,260	144,537,574	(14,082,687)
System Working Capital (W/O WC Cash)				
	Production	3,165,626	(10,668,446)	(13,834,071)
	Distribution - Wyoming	(7,882,063)	(7,961,541)	(79,478)
	Distribution - Utah	(299,885,861)	(302,434,958)	(2,549,097)
	General	195,360,323	221,887,391	26,527,068
	System Working Capital (W/O WC Cash)	(109,241,975)	(78,276,292)	30,965,683
RATE BASE (W/O Working Cap. Cash)				
	Production	4,435,908	(9,028,476)	(13,464,385)
	Distribution - Wyoming	59,622,689	58,540,797	(1,081,892)
	Distribution - Utah	2,449,396,656	2,148,410,740	(300,985,916)
	General	145,733,342	156,249,233	10,515,890
	RATE BASE (W/O Working Cap. Cash)	2,659,188,596	2,375,073,555	(284,115,041)

ENERGY EFFICIENCY & STEP PROGRAM

In Docket No. 05-057-T01, the Commission authorized Dominion Energy to establish a deferred account, and the revenues and costs are included and accounted for in separate Energy Efficiency amortization filings and are not included as a component of the revenue requirement. Therefore, both the revenues and expenses have been removed from the results. Additionally, the STEP program and filing originally made in Docket No. 20-057-19 created a separate STEP surcharge and is treated in a similar manner. Therefore, it is also removed from the Company's results.

**Energy Efficiency Accounting Adjustment
Dominion Energy
Utah - December 2022 Adjusted Avg Results
12 Months Ended : Dec-2022**

**Energy Efficiency
& STEP Dec 2022
Dec-22**

Revenue	Utah	(\$32,242,962)
	Wyoming	(\$151,162)
	Total	<u>(32,394,124)</u>
908	Customer Assistance Expense	
	Utah	(\$32,734,436)
	Wyoming	(\$151,162)
	Total	<u>(32,885,598)</u>

UNDERGROUND WORKING STORAGE GAS

Pursuant to the final order in Docket No. 93-057-01, Account 164, Gas Stored Underground - Current, is to be accounted for in the Company's pass-through cases and excluded from test-year rate base. This is accomplished by allowing a return on the actual average balance in this account to be entered as a gas cost in the 191 Account. This adjustment removes the total balance of Account 164 from the rate-base calculation.

Underground Storage
Dominion Energy
Utah - December 2022 Adjusted Avg Results
12 Months Ended : Dec-2022

Account 164 - Underground Storage

	A	B
	Month	Monthly Balance
1	Dec-21	44,932,896
2	Jan-22	32,520,297
3	Feb-22	24,327,140
4	Mar-22	13,377,222
5	Apr-22	4,611,533
6	May-22	4,273,988
7	Jun-22	9,042,868
8	Jul-22	16,864,248
9	Aug-22	25,992,903
10	Sep-22	40,957,960
11	Oct-22	53,451,266
12	Nov-22	54,725,204
13	Dec-22	48,124,019
14	Adjustment	(48,124,019)

WEXPRO ADJUSTMENT TO PRODUCTION PLANT

This adjustment, rising from the Wexpro Agreement, and the final Commission orders in Docket 93-057-01 and Docket 99-057-20, the production plant component in each Dominion Energy rate base plant account has been reduced by 6.3%. According to the agreement, Wexpro adds 6.3% of Dominion Energy's production plant to the Wexpro investment when calculating the Wexpro service fee charged to Dominion Energy.

Wexpro Plant Adjustment
Dominion Energy
Utah - December 2022 Adjusted Avg Results
12 Months Ended : Dec-2022

Wexpro Plant Adjustment

Acct # and Description	B Production Amount \1	C Allocation Factor \2	D Adjustment Amount \3
1 ADDITIONS TO RATE BASE			
10 101 Total Gas Plant In Service	80,013,877	6.30%	(5,040,874)
11 105 Gas Plant Held For Future Use	0	6.30%	0
12 106 Completed Construction Not Classified	0	6.30%	0
13 154 Materials & Supplies	0	6.30%	0
14 164.1 Gas Stored Underground	0	6.30%	0
15 165 Prepayments	0	6.30%	0
16 Working Capital - Cash	0	6.30%	0
17 Total Additions To Rate Base	<u>80,013,877</u>		<u>(5,040,874)</u>
18 DEDUCTIONS FROM RATE BASE			
19 108 Accumulated Depreciation	(72,345,791)	6.30%	4,557,785
20 111 Accumulated Amort & Depletion	(6,150,277)	6.30%	387,467
21 235.1 Customer Deposits	0	6.30%	0
22 252 Misc Customer Credits	0	6.30%	0
23 253.1 Unclaimed Customer Deposits	0	6.30%	0
24 255 Deferred Investment Tax Credits	0	6.30%	0
25 282.0 Accum Deferred Income Taxes - Federal	0	6.30%	0
26 282.1 Accum Deferred Income Taxes - State	0	6.30%	0
27 Total Deductions From Rate Base	<u>(78,496,068)</u>		<u>4,945,252</u>
28 TOTAL WEXPRO PLANT ADJUSTMENT			<u>(95,622)</u>

-
- \1 Test Period Production Rate Base
 - \2 See Wexpro Stipulation and Agreement, Exhibit E, Section 5(b).
 - \3 Column B x Column C.

BAD DEBT EXPENSE REMOVAL

In Docket No. 01-057-14, the Company proposed to account for bad-debt expense related to SNG and Commodity revenues in the 191 Account. This was adopted by the Commission in the final order in that docket; therefore, only the DNG portion of bad debt has been included in the calculations of the Results of Operations. The bad debt expense recorded in Account 904 includes all components of bad debt. This adjustment annualizes the DNG portion of bad debt experienced during 2022 to the 3-year average rate of bad debt. This methodology was agreed to and used in Docket No. 02-057-02, 07-057-13, 09-057-16, 13-057-05, 19-057-02, and 22-057-03. Bad debt is properly recognized as a reduction to revenues. A bad debt ratio of 0.21% (net write-offs to total revenue) is used in this Results of Operations.

Average Bad Debt Removal
Utah - December 2022 Adjusted Avg Results
12 Months Ended : Dec-2022

Capital Structure : AVG CAP STR

		Bad Debt
		Bad Debt Ratio
		Adjustment
1	Utah	237,301
2	Wyoming	(71,832)
3	Total	<u>165,469</u>
4		
5		
6	Bad Debt %	0.21% 1/
7		
8		
9	SNG and Commodity of acc 904 Removal	
10	<hr style="border: 1px solid black;"/>	
11		SNG
12	904.1 Uncollectible Accounts	
13	Utah	(188,388)
14	Wyoming	0
15	Total	(188,388)
16		
17	904.2 Uncollectible Accounts	Commodity
18	Utah	(1,369,185)
19	Wyoming	0
20	Total	(1,369,185)
21		
22	Total 904	(1,392,104)

**Average Bad Debt Removal
Utah - December 2022 Adjusted Avg Results
12 Months Ended : Dec-2022**

Capital Structure : AVG CAP STR

1 2 3 4 5 6 7 904	Bad Debt Workpaper A	A	B	C	D	E
		Dec-22	Adjustment			
		3 Year Average				
		Bad Debt				
		Ratio				
		Adjustment				
	Uncollectible Accounts					
	Utah	237,301		237,301		
	Wyoming	(71,832)		(71,832)		
	Total	<u>165,469</u>		<u>165,469</u>		

13	Revenues are lagging the Charge Offs by 6 Months.	12 MONTHS	12 MONTHS	12 MONTHS	
	6 Months of aging is required from time of billing to Charge Off.	2020	2021	2022	3 YR AVERAGE
	18 CHARGE OFFS (ACC 144004) Dec of Each Year	2,926,856	3,156,953	3,944,655	3,342,821
	19 COLLECTED (ACC 144005) Dec of Each Year	(1,412,101)	(1,576,399)	(1,498,080)	(1,495,527)
	20 NET CHARGE OFFS	<u>1,514,755</u>	<u>1,580,554</u>	<u>2,446,575</u>	<u>1,847,295</u>
	22 HISTORICAL BOOKED SYSTEM REVENUES (GREY BACK) June of Each Year	837,382,921	868,628,077	912,407,967	872,806,322
	23 NET CHARGE OFFS	1,514,755	1,580,554	2,446,575	1,847,295
	25 % of Uncollectible Accounts to Total Revenues	0.18%	0.18%	0.27%	0.21%
	26 Adjustment to Reflect change in Security Deposits				
	27 Adjusted % of Uncollectible Accounts to Total Revenues				0.21%

				454,312,004	
				14,408,015	
				0.21%	
				<u>961,551</u>	
				30,495	
				724,250	
				<u>102,327</u>	
				826,577	
				237,301	
				<u>(71,832)</u>	
				165,469	

INCENTIVE PLANS

In accordance with previous Commission orders in Docket No. 93-057-01 and 99-057-20, DEU has removed, for ratemaking purposes, incentive compensation expenses related to financial goals that were either paid directly by DEU or allocated from Dominion Energy Services (DES or Corp) for incentive payouts. In accordance with the Commission order in Docket No. 22-057-03, the Company also removed the capitalized portion of incentive compensation related to financial goals.

**Incentive Compensation
 Dominion Energy**

**Utah - December 2022 Adjusted Avg Results
 12 Months Ended : Dec-2022**

Incentives

Incentive Compensation
 Removal of Financial Based Payouts

	A		B
1	DES	1/	(1,369,200)
2	QGC/DEU	1/	(816,241)
3	Total Expense Adjustment		(2,185,441)
4	Utah		(2,116,496)
5	Wyoming		<u>(68,945)</u>
6	Capital Adjustment	1/	(825,341)
	Utah		(799,304)
	Wyoming		<u>(26,037)</u>
1/	See Workpaper A		

**Incentive Compensation
 Dominion Energy**

Utah - December 2022 Adjusted Avg Results

12 Months Ended : Dec-2022

Workpaper A

	A	B	C	D	E
	AIP Expense by labor category				
	Total Payout	Officers	Management	Non-mgmt	Total
1	DES	14,765,432	23,101,749	41,840,834	79,708,016
2	QGC	53,095	1,986,178	5,341,253	7,380,525
	Allocated				
3	DES	457,618	1,220,947	2,211,572	3,890,137
4	QGC	26,695	798,538	2,147,010	2,972,243
	Financial % of AIP				
5	DES	85%	35%	25%	
6	QGC	50%	35%	25%	
	Financial Goals to exclude				
7	DES	388,976	427,331	552,893	1,369,200
8	QGC	13,347	279,488	536,753	816,241
9	Total	402,323	706,820	1,089,646	2,185,441
10	Total QGC Incentive Capitalized				3,005,380
11	Financial % of QGC Incentive				27.46%
12	Capitalized Financial Goals to exclude				825,341

EVENT TICKETS

During 2022, the Company did not incur any expense for sporting event tickets and as such, no adjustment was necessary.

Event Tickets
Dominion Energy
Utah - December 2022 Adjusted Avg Results
12 Months Ended : Dec-2022

	Sporting Events
1	
2	
3	
4	
5	
6 Total Expenses	-
7	
8 Utah Adjustment	-
9 Wyoming Adjustment	-

Event Tickets
Dominion Energy
Utah - December 2022 Adjusted Avg Results
12 Months Ended : Dec-2022

Event Tickets

	A	B	C	D
1	Total Disallowed Corp Sporting Events Expense		-	
2				
3				
4		Allocation	Allocated	Adjustment
5	Company and Allocation Amounts	Calculations	Amount	Amount
6				
7	Allocated to			
8	Percent to	55.12%		
9	Total to	-	-	-
10				
11				
12	Total Disallowed Sporting Events Expense			\$0
13				
14	Total Expenses			\$0
15	Escalation Factor			
16	Total Adjustment			\$0
17				
18	Utah Adjustment			\$0
19	Wyoming Adjustment			\$0
20	Total			\$0

Event Tickets
Dominion Energy
Utah - Average Adjusted Results Of Operations
12 Months Ended : Dec-2022

SPORTING EVENT TICKETS

A	B	C	D	E	F	G	H
Vendor	Direct	Allocated from Corp	Based on 2022 Data	Direct Employee Recognition	Mkting PR	Allocated from Corp Employee Recognition	Mkting PR
1 Vivint Smart Home Arena	0	0	100.00%	0	0	0	0
2 Utah Jazz	0	0	100.00%	0	0	0	0
3 Real Salt Lake	0	0	0.00%	0	0	0	0
4						0	0
5 Total	0	0		0	0		
6							
7							
8							
9 Tickets Used for Employee Recognition - % Calculation 2022					2022		Employee Re
10							
11	Employee Recognition	Pub. Relations	Total		Jazz Tickets		0
12							
13 Jazz Tickets	0	0	0		Total Tickets		0
14 Real Salt Lake	0	0	0				
15 Total Tickets	0	0	0		Percentage		100.00%
16 Total Percentage:	0.00%	0.00%	0.00%				

ADVERTISING

In 2022, there was no promotional or institutional advertising expense incurred by DEU or allocated to DEU from its parent Company. As such, no adjustment was made for advertising expense.

Advertising
Dominion Energy
Utah - December 2022 Adjusted Avg Results
12 Months Ended : Dec-2022

Advertising

Account	Type	
1	909003 Promotional Advertising-Dealer- Fall Prep	\$0
2	909005 Adv Exp - E-bill	\$0
3	923000 General Advertising Expenses	\$0
4	930101 Institutional Advertising	\$0
5	930102 Financial Advertising	\$0
7		
8		
9	Total	-
10		
11		
12	Adjustment	-
13		
14	909 Utah Adjustment	-
15	909 Wyoming Adjustment	-

Advertising
 Dominion Energy
 Utah - December 2022 Adjusted Avg Results
 12 Months Ended : Dec-2022

Advertising Adjustment

	A	B	C	D	E	F
Account	Type	Direct Charges QGC	Allocated From DES	Allocated From Corp	Total (B+D)	Removed Amount
1	909	Promotional Advertising-Dealer- Fall Prep	\$0	\$0	\$0	\$0
2	909	Adv Exp - E-bill	\$0	\$0	\$0	\$0
3	923	General Advertising Expenses	0L	\$0	\$0	\$0
4	930	Institutional Advertising	\$0	\$0	\$0	\$0
5	930	Financial Advertising	\$0	\$0	\$0	\$0
7						
8		Total	\$0	\$0	\$0	\$0
9						
10						
11		Adjustment				0
12						
13		Utah Adjustment				-
14		Wyoming Adjustment				-
15		Total Adjustment				-

1/ Workpaper 1

Advertising
 Dominion Energy
 Utah - December 2022 Adjusted Avg Results
 12 Months Ended : Dec-2022
 Workpaper 1

Institutional Advertising

A	B	C	D
1 Total Corp Institutional Advertising		-	
2			
3			
4	Allocation	Allocated	Adjustment
5 Company and Allocation Amounts	Calculations	Amount	Amount
6			
7 Allocated to			
8 Percent to	49.10%		
9 Total to	-	\$0	\$0
10			
11			
12			

General Advertising Expenses

15 Total Corp General Advertising Expenses		-	
16			
17			
18 Company and Allocation Amounts	Allocation	Allocated	Adjustment
19	Calculations	Amount	Amount

DONATIONS AND MEMBERSHIPS

In the final order for Docket 93-057-01, the Commission prescribed which types of donations, memberships, and governmental costs are recoverable in rates. This adjustment identifies and removes similar entries which were booked during the 12 months ending December 31, 2022 and those expenses which were allocated from Dominion Energy Services.

Donations and Memberships Adjustment
Dominion Energy
Utah - December 2022 Adjusted Avg Results
12 Months Ended : Dec-2022

	Don & Membership
1	
2	
3 Questar Corporation Allocated	(\$181,867)
4 Questar Gas	\$0
5 Total	<u>(\$181,867)</u>
6	
7	
8	
9 Utah Adjustment	(\$176,129)
10 Wyoming Adjustment	(\$5,737)
11 Total	<u>(\$181,867)</u>

Donations and Memberships Adjustment
Dominion Energy
Utah - December 2022 Adjusted Avg Results
12 Months Ended : Dec-2022

Donations and Memberships Adjustment			
Questar Corp & Dominion Energy Services Allocation			
A	B	C	D
Description	Total Amount	Allocation %	Dec-22 Allocated Amount
1 Industry Associations			
2 921000 Tax Executives Institute	-	-	-
3 921000 Utah Taxpayers Association	-	-	-
4 921000 Wyoming Taxpayers Association	-	-	-
5 921000 Government Relations Dept - Labor & Overhead	319,064	57.00%	181,867
6 921000 Government Relations Dept - A&G	0	57.00%	0
7 921000 Utah Foundation	-	-	-
8 Total	319,064		181,867
9			
10 Total Adjustment			(181,867)

Donations and Memberships Adjustment
Dominion Energy
Utah - December 2022 Adjusted Avg Results
12 Months Ended : Dec-2022

Donations and Memberships Adjustment			
Questar Gas			
A	B	C	D
Account	Description	Amount	% Applicable to
		<u>2022</u>	
1 923000	Holland and Hart	0	100.00%
2 923000	NES Inc	0	100.00%
3 921000	Junior Achievement	0	100.00%
4 908	Golf Tournament	0	100.00%
5 930200	AGA Expenses relating to Lobbying	<u>-</u>	100.00%
6			
7			
8			
9			
10	Total	0	
11	Adjustment	\$0	
12			
13	Utah Adjustment	\$0	
14	Wyoming Adjustment	\$0	
15	Total	\$0	
16			

RESERVE ACCRUAL

The reserve accrual includes legal liabilities associated with the Company's self-insurance program as per the stipulation in Docket 07-057-13. The reserve accrual amount is calculated based on a five-year average of actual payments made.

Reserve Accrual Adjustment
Dominion Energy
Utah - December 2022 Adjusted Avg Results
12 Months Ended : Dec-2022

Reserve Accrual		Reserve accrual
A		
<hr/>		
1	2018 Legal Payment	\$355,584
2	2019 Legal Payment	\$984,111
3	2020 Legal Payment	\$580,074
4	2021 Legal Payment	\$278,405
5	2022 Legal Payment	\$284,027
6	Total	<u>\$2,482,201</u>
7	5 Year Average	<u>\$496,440</u>
8		
9		
10	Legal Accruals for 12 Months Ended Dec 2022	\$837,614
11		
12	Adjustment (Accrual Less 5 Yr Average Actual Payments)	(\$341,174)
13		
14		
15	Utah Allocation	\$480,239
16	Wyoming Allocation	<u>\$16,202</u>
17	Total	<u>\$496,440</u>

LABOR ADJUSTMENT

This adjustment is in accordance with the methodology used by the Company in Docket 93-057-01. Included in the labor calculation is a capitalization ratio, which is a measure of the portion of labor and overhead costs that are capitalized and not currently expensed by Commission order. The Company has used a five-year average of this ratio for stating results of operations.

**Labor Annualization Calculations
12 Mos Dec-2022**

Dec-22

1			
2			
3	Base Pay		Total
4	Including Allowed Time		Actual
5			Amount
6	Capital	\$	35,609,366
7	Intercompany & Allocated Charges		790,769
8	Expense		37,539,134
9	Other		2,457,227
10	Total Base Labor	\$	76,396,497
11	Incentive Compensation		6,222,772
12	Total Labor	\$	82,619,269
13			
14	Expense		37,539,134
15	Incentive Accrual Expense		3,380,239
16	Other		-
17	Total Base Labor Expensed		40,919,373
18			
19			
20	Overhead Components		
21	Other Than Payroll Taxes		
22	Pension Plan		(16,188,115)
23	Heathcare		11,484,358
24	401K		2,837,849
25	Post Retirement		(2,455,676)
26	Allowed Time		615,414
27	Other		2,259,591
28	Total Overhead		(\$1,446,579)
29			
30	Overhead Expensed		\$1,643,807
31			
32	Total Labor & Overhead		\$86,691,646
33			
34	Total Labor & Overhead Expensed		\$41,335,779
35			
36	Expense / Capitalization Ratio		
37	\1 5-Year Average 2018-2022 Annual Capitalization Ratio	51.14%	\$44,337,405.58
38	\2 Actual 12 Months 2022 Capitalization Ratio	47.46%	\$41,141,094.92
39			
40			
41	Labor Adjustment		\$3,196,310.66
42			
43	Utah	96.89%	3,096,964
44	Wyoming	3.11%	99,347

PENSION ADJUSTMENT

Consistent with Commission order in Docket No. 19-057-02 and Docket No. 22-057-03, this adjustment removes the pension credit from operating expenses as well as the pension related rate base balances.

**Pension
 Dominion Energy**

**Utah - December 2022 Adjusted Avg Results
 12 Months Ended : Dec-2022**

**Pension December
 2022 Actual**

	A	B	
1	282 ADIT	\$42,576,806	
2	186007 Deferred Pension Asset	(<u>\$144,537,574</u>)	0
3	Total Rate Base	(101,960,768)	
4	Pension Expense Labor (Utah)	8,187,800	
5	Pension Expense Labor (Wyoming)	266,718	
6	Total Expense	<u>8,454,518</u>	

DOMINION ENERGY UTAH CAPITAL STRUCTURE

Attached is the Company's capital structure for the 12 months ending December 31, 2022.

Capital Structure
Dominion Energy
Utah - December 2022 Adjusted Avg Results
12 Months Ended : Dec-2022

A	B	C	D
CAPITAL COMPONENT	Actual Weight	Cost	Weighted Cost
1 Long Term Debt	44.60%	4.75%	2.12%
2 Common Equity	55.40%	9.60%	5.32%
3 Weighted Cost of Capital	<u>100.00%</u>		<u>7.44%</u>

PRE TAX RATE OF RETURN

CAPITAL COMPONENT	Weighted Cost
4 Common Equity	5.32%
5 Effective Tax Rate	<u>24.65%</u>
6 Pre-Tax Equity Return (Line 4/(1-Line 5))	7.06%
7 Long Term Debt	<u>2.12%</u>
8 Total Pre-tax Rate of Return (Line 6+Line 7)	9.18%

AVG CAP STR

LONG-TERM DEBT	
9 Notes - Long Term	1,093,750,000
10 Unamort Loss on Reacq Debt	(363,129)
11 Unamortized Debt Expense	(4,707,787)
12 Notes Paybles-Outside Companies	<u>(20,000,000)</u>
13 TOTAL LONG-TERM DEBT	1,068,679,084

LONG TERM DEBT COSTS

14 Interest - Long term Debt	49,907,500
15 Amortization of Debt Discount & Expense	<u>815,662</u>
16 TOTAL LONG TERM DEBT COSTS	50,723,162

17 **LONG-TERM DEBIT COST %** 4.75%

COMMON EQUITY

18 Common Stock Issued	22,974,065
19 Premium on Common Stock	272,445,463
20 Misc Paid In Capital	207,423,774
21 Unappropriated Ret. Earnings	<u>824,848,535</u>
22 TOTAL COMMON EQUITY	1,327,691,836

23 **TOTAL CAPITAL** 2,396,370,920

Forecast & Actual 12 months ending December 2022

(A)	(B)	(C)	(D)	(E)
Description	Forecast 12 Months Dec-22	Historical 12 Months Dec-22	Difference (\$)	Difference (%)
1 NET INCOME SUMMARY				
2 Utility Operating Revenue				
3 System Distribution Non-Gas Revenue	413,945,506	422,069,043	8,123,537	1.92%
4 System Supplier Non-Gas Revenue				
5 System Commodity Revenue				
6 Pass-Through Related Other Revenue				
7 General Related Other Revenue	4,225,368	5,866,226	1,640,858	27.97%
8 Total Utility Operating Revenue	418,170,874	427,935,269	9,764,395	2.28%
9 Utility Operating Expenses				
10 Gas Purchase Expenses				
11 Utah				
12 Wyoming				
13 Total	0	0	0	0.00%
14 O&M Expenses				
15 Production	(275,269)	(332,011)	(56,743)	17.09%
16 Distribution	73,155,464	71,748,635	(1,406,829)	-1.96%
17 Customer Accounts	13,683,583	11,616,016	(2,067,566)	-17.80%
18 Customer Service & Information	2,990,338	(128,819)	(3,119,157)	2421.35%
19 Administrative & General	39,952,400	40,822,692	870,292	2.13%
20 Total O&M Expense	129,506,516	123,726,513	(5,780,004)	-4.67%
21 Other Operating Expenses				
22 Depreciation, Depletion, Amortization	93,783,151	87,134,861	(6,648,290)	-7.63%
23 Taxes Other Than Income Taxes	30,967,728	25,335,088	(5,632,640)	-22.23%
24 Income Taxes	31,427,310	35,881,404	4,454,094	12.41%
25 Total Other Operating Expenses	156,178,188	148,351,352	(7,826,836)	-5.28%
26 Total Utility Operating Expenses	285,684,705	272,077,865	(13,606,840)	-5.00%
27 NET OPERATING INCOME	132,486,169	155,857,404	23,371,235	15.00%
28 RATE BASE SUMMARY				
29 Net Utility Plant				
30 101 Gas Plant In Service	3,577,659,408	3,467,017,722	(110,641,686)	-3.19%
31 105 Gas Plant Held For Future Use	4,827	0	(4,827)	
32 106 Completed Construction Not Classified	9,366,266	205,678,491	196,312,225	95.45%
33 108 Accumulated Depreciation	(890,312,639)	(886,403,343)	3,909,297	-0.44%
34 111 Accumulated Amort & Depletion	(5,700,285)	(5,846,385)	(146,100)	2.50%
35 254 Other Regulatory Liabilities	(410,783,845)	(400,167,817)	10,616,028	
36 Total Net Utility Plant	2,280,233,731	2,380,278,668	100,044,937	4.20%
37 Other Rate Base Accounts				
38 154 Materials & Supplies	22,179,010	23,223,194	1,044,184	4.50%
39 164-1 Gas Stored Underground	0	0		
40 165 Prepayments	8,180,680	6,488,993	(1,691,687)	-26.07%
41 190008 Accum Deferred Income Tax Federal	45,797,208	41,598,409	(4,198,800)	-10.09%
42 190008 Accum Deferred Income Tax State	10,717,663	9,666,690	(1,050,973)	-10.87%
43 235-1 Customer Deposits	(3,993,928)	(3,376,855)	617,073	-18.27%
44 252 Contributions in Aid of Construction	0	0	0	0.00%
45 253-1 Unclaimed Customer Deposits	(103,223)	(99,784)	3,439	-3.45%
46 255 Deferred Investment Tax Credits	0	0	0	0.00%
47 282 Accum Deferred Income Taxes	(302,213,556)	(299,566,896)	2,646,660	-0.88%
48 186-7 Deferred Pension Asset	0	0		
48 Working Capital - Cash	20,431,827	24,306,267	3,874,440	15.94%
49 Total Other Rate Base Accounts	(199,004,318)	(197,759,982)	1,244,336	-0.63%
50 TOTAL RATE BASE	2,081,229,413	2,182,518,686	101,289,273	4.64%
51 RETURN ON RATE BASE	6.37%	7.14%		
52 RETURN ON EQUITY	8.54%	9.07%		

