

Dominion Energy Utah
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October 12, 2023

Chris Parker
Utah Division of Public Utilities
Heber M. Wells Building, 4th Floor
P. O. Box 146751
Salt Lake City, UT 84114-6751

Dear Chris:

In response to the Division's request for semi-annual results of operations, Questar Gas is providing twelve months ending June 2023 Results of Operations. This Results of Operations is in the same format and uses the same model as previous Results of Operations submitted to the Commission, Division and Committee in the 09-057-16 case. It shows both unadjusted and adjusted results on a system average and a Utah average jurisdictional basis.

The analysis shows the unadjusted results, as measured by return on equity, for Utah in June 2023 was 9.18%, compared to 9.16% in June 2022. Fully adjusted results, as measured by return on equity, for Utah show June 2023 to be 9.20% compared to the 8.82% reported for June 2022. The fully adjusted scenario includes the normalization and annualization adjustments that are consistent with previous Results of Operations and General Rate Cases, as well as other appropriate adjustments such as those necessary to correct accounting entries or remove one time non-recurring events. Detailed descriptions of each adjustment are included in the attached book.

Dominion Energy Utah will continue to provide annual Results of Operations on an ongoing basis. If you or your staff have additional questions concerning these Results of Operations, please call me at 801-324-5929.

Sincerely,

/s/
Kelly B Mendenhall
Director - Pricing and Regulation

cc: Public Service Commission
Office of Consumer Services

TABLE OF CONTENTS

	<u>Page No.</u>
EXECUTIVE SUMMARY	1
RESULTS OF OPERATIONS - 06/30/2023 UNADJUSTED	
Summary	2
Tax Calculation	3
Summary of Adjustments	4
RESULTS OF OPERATIONS - 06/30/2023 ADJUSTED	
Summary	5
Tax Calculation	6
Summary of Adjustments	7
INPUTS	8
Financial Report Input Data	
Other Input Data	
SUMMARY OF ADJUSTMENTS	
Rate Base	29
Energy Efficiency Adjustment	34
Underground Storage	36
Wexpro Plant Adjustment	38
Bad Debt Adjustment	40
Incentive Plans	43
Events Tickets	46
Advertising Adjustment	50
Donations & Memberships	54
Reserve Accrual	58
Labor Adjustment	60
Pension Adjustment	62
Capital Structure	64

EXECUTIVE SUMMARY

This Results of Operations Report provides information on Dominion Energy Utah's (Dominion Energy, DEU, or Company) return on an unadjusted Utah jurisdictional basis for the 12 months ending June 30, 2023 using average rate base, actual customers, and actual revenues. Some adjustments are required to correctly report the accounting data on an average basis for the Utah jurisdiction. These adjustments include the calculation of average rate base, the Wexpro plant adjustment, and the removal of storage gas from rate base, calculation of imputed taxes, and accounting adjustments. On an unadjusted Utah jurisdictional basis, Dominion Energy's return on equity was 9.18%.

Also, included in the report is an adjusted return for the 12 months ending June 30, 2023 which is based on actual booked revenues, adjustments ordered or agreed to in previous rate cases, and other appropriate adjustments such as those necessary to correct accounting entries or remove one time non-recurring events. Even though some of the adjustments included here were ordered or agreed to in previous cases, Dominion Energy reserves the right to oppose these adjustments in future cases. On a fully-adjusted Utah jurisdiction basis, Dominion Energy's return on equity was 9.20%.

Dominion Energy
Utah - June 2023 Unadjusted Avg Results
12 Months Ended : Jun-2023

12 Months Ended : Jun-2023

(A) Description	(B) Historical 12 Months Jun-23	(C) Adjustments Total	(D) Imputed Tax Adjustment	(E) Adjusted System Total	(F) Utah Jurisdiction DNG Related
1 NET INCOME SUMMARY					
2 Utility Operating Revenue					
3 System Distribution Non-Gas Revenue	497,644,985	(26,231,776)	0	471,413,209	457,899,340
4 System Supplier Non-Gas Revenue	101,739,275	0	0	101,739,275	
5 System Commodity Revenue	951,004,456	0	0	951,004,456	
6 Pass-Through Related Other Revenue	39,367,059	0	0	39,367,059	
7 General Related Other Revenue	7,386,294	0	0	7,386,294	7,061,934
8 Total Utility Operating Revenue	1,597,142,069	(26,231,776)	0	1,570,910,293	464,961,274
9 Utility Operating Expenses					
10 Gas Purchase Expenses					
11 Utah	1,058,181,609	0	0	1,058,181,609	
12 Wyoming	33,929,180	0	0	33,929,180	
13 Total	1,092,110,789	0	0	1,092,110,789	0
14 O&M Expenses					
15 Production	(438,965)	0	0	(438,965)	(424,860)
16 Distribution	81,815,328	0	0	81,815,328	78,583,115
17 Customer Accounts	14,780,838	0	0	14,780,838	12,315,416
18 Customer Service & Information	29,041,440	(26,843,859)	0	2,197,582	2,123,552
19 Administrative & General	34,226,306	0	0	34,226,306	32,918,618
20 Total O&M Expense	159,424,947	(26,843,859)	0	132,581,088	125,515,841
21 Other Operating Expenses					
22 Depreciation, Depletion, Amortization	95,519,010	0	0	95,519,010	92,735,986.39
23 Taxes Other Than Income Taxes	26,718,469	0	0	26,718,469	25,460,396
24 Income Taxes	36,588,793	150,900	5,077,942	41,817,635	41,528,238
25 Total Other Operating Expenses	158,826,272	150,900	5,077,942	164,055,114	159,724,621
26 Total Utility Operating Expenses	1,410,362,008	(26,692,958)	5,077,942	1,388,746,991	285,240,462
27 NET OPERATING INCOME	186,780,061	461,182	(5,077,942)	182,163,301	179,720,812
28 RATE BASE SUMMARY					
29 Net Utility Plant					
30 101 Gas Plant In Service	3,802,688,058	(111,657,435)	0	3,691,030,623	3,563,355,421
31 105 Gas Plant Held For Future Use	0	0	0	0	0
32 106 Completed Construction Not Classified	511,742,537	(144,845,601)	0	366,896,936	361,976,242
33 108 Accumulated Depreciation	(1,008,127,086)	43,455,490	0	(964,671,596)	(921,523,309)
34 111 Accumulated Amort & Depletion	(6,939,702)	680,512	0	(6,259,190)	(6,050,230)
35 254 Other Regulatory Liabilities ARC & EDIT	(413,515,968)	2,209,824	0	(411,306,144)	(397,508,836)
36 Total Net Utility Plant	2,885,847,840	(210,157,210)	0	2,675,690,629	2,600,249,288
37 Other Rate Base Accounts					
38 154 Materials & Supplies	37,449,967	(9,871,719)	0	27,578,248	26,806,013
39 164-1 Gas Stored Underground	19,959,088	(19,959,088)	0	0	0
40 165 Prepayments	2,392,123	1,849,405	0	4,241,528	4,113,304
41 190008 Accum Deferred Income Tax Federal	11,766,836	14,703,197	0	26,470,033	25,669,827
42 190009 Accum Deferred Income Tax State	2,593,978	3,499,285	0	6,093,263	5,909,070
43 235-1 Customer Deposits	(3,409,030)	227,334	0	(3,181,696)	(3,073,554)
44 252 Contributions in Aid of Construction	0	0	0	0	0
45 253-1 Unclaimed Customer Deposits	(126,945)	14,084	0	(112,862)	(109,450)
46 255 Deferred Investment Tax Credits	0	0	0	0	0
47 282 Accum Deferred Income Taxes	(360,797,103)	5,372,086	0	(355,425,017)	(346,091,048)
48 186-7 Deferred Pension Asset	171,694,787	(14,433,792)	0	157,260,994	152,506,894
49 Working Capital - Cash	29,722,080	(610,647)	116,167	29,227,599	28,658,206
50 Total Other Rate Base Accounts	(88,754,220)	(19,209,856)	116,167	(107,847,910)	(105,610,738)
51 TOTAL RATE BASE	2,797,093,620	(229,367,066)	116,167	2,567,842,720	2,494,638,549
52 RETURN ON RATE BASE	6.68%			7.09%	7.20%
53 RETURN ON EQUITY	8.23%			8.98%	9.18%

Utah - June 2023 Unadjusted Avg Results
12 Months Ended : Jun-2023
Capital Structure : AVG CAP STR

Imputed Tax Adjustment

	A System Total	B Utah Jurisdiction	
ALGEBRAIC METHOD - SOLVING FOR TWO UNKNOWNNS			
Federal Income Tax Rate	21%	21%	t_f
State Income Tax Rate	4.62%	4.62%	t_s
Weight of Debt in Capital Structure	44.60%	44.60%	w_D
Cost of Debt	4.75%	4.75%	r_D
Net Lead Lag Days	8.350	8.350	NLD
Revenues	1,570,910,293	1,523,142,883	R
Gas Expenses	1,092,110,789	1,058,181,609	GAS
O&M Expenses	132,581,088	125,515,841	O&M
Depreciation	95,519,010	92,735,986	DEPR
Amortization	0	0	AMORT
Non-Income Taxes	26,718,469	25,460,396	NIT
Rate Base excluding CWC	2,538,615,121	2,465,980,343	RB*
Deferred Income Taxes	0	0	DIT
Deferred Income Taxes - Credit	0	0	DITCr
CWC = CWC* + (NLD/365)·IT			CWC is a function of IT, and
IT = IT* - ($t_s + t_f \cdot (1 - t_s)$)· r_D · w_D ·CWC			IT is a function of CWC
where IT = SIT + FIT + DIT + DITCr, and			
CWC* =	28,628,154	27,661,556	
IT* =	41,972,019	41,677,543	
Solution:			
CWC =	29,584,804	28,611,586	
SIT =	7,844,661	7,790,372	
FIT =	33,972,974	33,737,866	
IT =	41,817,635	41,528,238	
	<hr/>		
Historically Adjusted Income Taxes	36,739,693		
Tax Adjustment	5,077,942		
RATE BASE METHOD			
System Average Rate Base	2,567,842,720	2,494,638,549	
Adj System Return On Rate Base	7.09%	7.20%	
Allowed Return	182,163,301	179,720,812	
System Average Rate Base	2,567,842,720	2,494,638,549	
System Weighted Cost Of Debt	2.12%	2.12%	
Imputed Interest Cost	54,352,647	52,803,160	
Taxable Return	127,810,654	126,917,652	
Tax Factor (Tax Rate/(1-Tax Rate))	0.3272036	0.3272036	
Income Tax on Return	41,820,109	41,527,915	
OPERATING INCOME METHOD			
Total Utility Operating Revenue	1,570,910,293	1,523,142,883	
Gas Purchase Expenses	1,092,110,789	1,058,181,609	
O&M Expenses	132,581,088	125,515,841	
Depreciation	95,519,010	92,735,986	
Amortization	0	0	
<u>Taxes Other Than Income</u>	26,718,469	25,460,396	
Net Utility Income Before Tax	223,980,936	221,249,050	
Rate Base	2,567,842,720	2,494,638,549	
<u>Proposed Weighted Cost of Debt</u>	2.12%	2.12%	
Imputed Interest	54,352,647	52,803,160	
State Taxable Income	169,628,289	168,445,891	
<u>State Income Tax Rate</u>	4.62482%	4.62482%	
State Income Tax	7,845,010	7,790,327	
Federal Taxable Income	161,783,279	160,655,564	
<u>Federal Income Tax Rate</u>	21.00000%	21.00000%	
Federal Income Tax	33,974,489	33,737,668	
Deferred Income Taxes	0	0	
<u>Deferred Income Taxes - Credit</u>	0	0	
Total Income Tax	41,819,499	41,527,995	

**Dominion Energy
Utah - June 2023 Unadjusted Avg Results
12 Months Ended : Jun-2023**

	1	2	3	4	
	Y	Y	Y	Y	
	AVG RB June 2023	Energy Efficiency & STEP Dec 2022	Underground Storage	Wexpro	TOTAL ADJUSTMENTS
1 NET INCOME SUMMARY					
2 Utility Operating Revenue					
3 System Distribution Non-Gas Revenue	0	(26,231,776)	0	0	(26,231,776)
4 System Supplier Non-Gas Revenue	0	0	0	0	0
5 System Commodity Revenue	0	0	0	0	0
6 Pass-Through Related Other Revenue	0	0	0	0	0
7 General Related Other Revenue	0	0	0	0	0
8 Total Utility Operating Revenue	0	(26,231,776)	0	0	(26,231,776)
9 Utility Operating Expenses					
10 Gas Purchase Expenses					
11 Utah Gas Purchase Exp	0	0	0	0	0
12 Wyoming Gas Purchase Exp	0	0	0	0	0
13 Total Gas Purchase Expenses	0	0	0	0	0
14 Utah Gathering & CO2	0	0	0	0	0
15 Wyoming Gathering & CO2	0	0	0	0	0
16 Total Gathering & CO2	0	0	0	0	0
17 O&M Expenses					
18 Production	0	0	0	0	0
19 Distribution	0	0	0	0	0
20 Customer Accounts	0	0	0	0	0
21 Customer Service & Information	0	(26,843,859)	0	0	(26,843,859)
22 Administrative & General	0	0	0	0	0
23 Total O&M Expense	0	(26,843,859)	0	0	(26,843,859)
24 Other Operating Expenses					
25 Depreciation, Depletion, Amortization	0	0	0	0	0
26 Taxes Other Than Income Taxes	0	0	0	0	0
27 Income Taxes	0	150,900	0	0	150,900
28 Total Other Operating Expenses	0	150,900	0	0	150,900
29 Total Utility Operating Expenses	0	(26,692,958)	0	0	(26,692,958)
30 NET OPERATING INCOME	0	461,182	0	0	461,182
31 RATE BASE SUMMARY					
32 Net Utility Plant					
33 101 Gas Plant In Service	(106,619,442)	0	0	(5,037,993)	(111,657,435)
34 105 Gas Plant Held For Future Use	0	0	0	0	0
35 106 Completed Construction Not Classified	(144,845,601)	0	0	0	(144,845,601)
36 108 Accumulated Depreciation	38,875,251	0	0	4,580,239	43,455,490
37 111 Accumulated Amort & Depletion	293,045	0	0	387,467	680,512
38 254 Other Regulatory Liabilities ARC	2,209,824	0	0	0	2,209,824
39 Total Net Utility Plant	(210,086,924)	0	0	(70,287)	(210,157,210)
40 Other Rate Base Accounts					
41 154 Materials & Supplies	(9,871,719)	0	0	0	(9,871,719)
42 164-1 Gas Stored Underground	0	0	(19,959,088)	0	(19,959,088)
43 165 Prepayments	1,849,405	0	0	0	1,849,405
44 190 Accum Deferred Income Taxes	18,202,482	0	0	0	18,202,482
45 235-1 Customer Deposits	227,334	0	0	0	227,334
46 252 Misc Customer Credits	0	0	0	0	0
47 253-1 Unclaimed Customer Deposits	14,084	0	0	0	14,084
48 255 Deferred Investment Tax Credits	0	0	0	0	0
49 282 Accum Deferred Income Taxes	5,372,086	0	0	0	5,372,086
50 186-7 Deferred Pension Asset	(14,433,792)	0	0	0	(14,433,792)
51 Working Capital - Cash	0	(610,647)	0	0	(610,647)
Total Other Rate Base Accounts	1,359,879	(610,647)	(19,959,088)	0	(19,209,856)
52 TOTAL RATE BASE	(208,727,045)	(610,647)	(19,959,088)	(70,287)	(229,367,066)

Dominion Energy
Utah - June 2023 Adjusted Avg Results
12 Months Ended : Jun-2023

12 Months Ended : Jun-2023

(A)	0	(B)	(C)	(D)	(E)	(F)
Description	CHECKS MUST BE (0)	Historical 12 Months Jun-23	Adjustments Total	Imputed Tax Adjustment	Adjusted System Total	Utah Jurisdiction DNG Related
1 NET INCOME SUMMARY						
2 Utility Operating Revenue						
3 System Distribution Non-Gas Revenue	0	497,644,985	(26,231,776)	0	471,413,209	457,899,340
4 System Supplier Non-Gas Revenue	0	101,739,275	0	0	101,739,275	
5 System Commodity Revenue	0	951,004,456	0	0	951,004,456	
6 Pass-Through Related Other Revenue	0	39,367,059	0	0	39,367,059	
7 General Related Other Revenue	0	7,386,294	0	0	7,386,294	7,061,934
8 Total Utility Operating Revenue	0	1,597,142,069	(26,231,776)	0	1,570,910,293	464,961,274
9 Utility Operating Expenses						
10 Gas Purchase Expenses						
11 Utah	0	1,058,181,609	0	0	1,058,181,609	
12 Wyoming	0	33,929,180	0	0	33,929,180	
13 Total	0	1,092,110,789	0	0	1,092,110,789	0
14 O&M Expenses						
15 Production	0	(438,965)	0	0	(438,965)	(424,860)
16 Distribution	0	81,815,328	0	0	81,815,328	78,583,115
17 Customer Accounts	0	14,780,838	(1,906,404)	0	12,874,434	12,512,715
18 Customer Service & Information	0	29,041,440	(26,843,859)	0	2,197,582	2,123,552
19 Administrative & General	0	34,226,306	9,779,961	0	44,006,267	42,403,934
20 Total O&M Expense	0	159,424,947	(18,970,301)	0	140,454,646	135,198,456
21 Other Operating Expenses						
22 Depreciation, Depletion, Amortization	0	95,519,010	0	0	95,519,010	92,735,986.39
23 Taxes Other Than Income Taxes	0	26,718,469	0	0	26,718,469	25,460,396
24 Income Taxes	0	36,588,793	(1,790,216)	5,679,930	40,478,507	39,723,816
25 Total Other Operating Expenses	0	158,826,272	(1,790,216)	5,679,930	162,715,986	157,920,199
26 Total Utility Operating Expenses	0	1,410,362,008	(20,760,517)	5,679,930	1,395,281,421	293,118,655
27 NET OPERATING INCOME	0	186,780,061	(5,471,259)	(5,679,930)	175,628,872	171,842,619
28 RATE BASE SUMMARY						
29 Net Utility Plant						
30 101 Gas Plant In Service	0	3,802,688,058	(111,657,435)	0	3,691,030,623	3,563,355,421
31 105 Gas Plant Held For Future Use	0	0	0	0	0	0
32 106 Completed Construction Not Classified	0	511,742,537	(145,670,942)	0	366,071,595	361,175,851
33 108 Accumulated Depreciation	0	(1,008,127,086)	43,455,490	0	(964,671,596)	(921,523,309)
34 111 Accumulated Amort & Depletion	0	(6,939,702)	680,512	0	(6,259,190)	(6,050,230)
35 254 Other Regulatory Liabilities ARC & EDIT	0	(413,515,968)	2,209,824	0	(411,306,144)	(397,508,836)
36 Total Net Utility Plant	0	2,885,847,840	(210,982,551)	0	2,674,865,288	2,599,448,897
37 Other Rate Base Accounts						
38 154 Materials & Supplies	0	37,449,967	(9,871,719)	0	27,578,248	26,806,013
39 164-1 Gas Stored Underground	0	19,959,088	(19,959,088)	0	0	0
40 165 Prepayments	0	2,392,123	1,849,405	0	4,241,528	4,113,304
41 190008 Accum Deferred Income Tax Federal	-	11,766,836	14,703,197	0	26,470,033	25,669,827
42 190009 Accum Deferred Income Tax State	0	2,593,978	3,499,285	0	6,093,263	5,909,070
43 235-1 Customer Deposits	0	(3,409,030)	227,334	0	(3,181,696)	(3,073,554)
44 252 Contributions in Aid of Construction	0	0	0	0	0	0
45 253-1 Unclaimed Customer Deposits	0	(126,945)	14,084	0	(112,862)	(109,450)
46 255 Deferred Investment Tax Credits	0	0	0	0	0	0
47 282 Accum Deferred Income Taxes	0	(360,797,103)	47,948,893	0	(312,848,210)	(304,626,253)
48 186-7 Deferred Pension Asset	0	171,694,787	(171,694,787)	0	0	0
49 Working Capital - Cash	0	29,722,080	(474,932)	129,938	29,377,085	28,791,813
50 Total Other Rate Base Accounts	0	(88,754,220)	(133,758,330)	129,938	(222,382,611)	(216,519,230)
51 TOTAL RATE BASE	0	2,797,093,620	(344,740,881)	129,938	2,452,482,677	2,382,929,667
52 RETURN ON RATE BASE		6.68%			7.16%	7.21%
53 RETURN ON EQUITY		8.23%			9.11%	9.20%

Utah - June 2023 Adjusted Avg Results
12 Months Ended : Jun-2023
Capital Structure : AVG CAP STR

Imputed Tax Adjustment			
	A	B	
	System	Utah	
	Total	Jurisdiction	
ALGEBRAIC METHOD - SOLVING FOR TWO UNKNOWNNS			
Federal Income Tax Rate	21%	21%	t_f
State Income Tax Rate	4.62%	4.62%	t_s
Weight of Debt in Capital Structure	44.60%	44.60%	w_D
Cost of Debt	4.75%	4.75%	r_D
Net Lead Lag Days	8,350	8,350	NLD
Revenues	1,570,910,293	1,523,142,883	R
Gas Expenses	1,092,110,789	1,058,181,609	GAS
O&M Expenses	140,454,646	135,198,456	O&M
Depreciation	95,519,010	92,735,986	DEPR
Amortization	0	0	AMORT
Non-Income Taxes	26,718,469	25,460,396	NIT
Rate Base excluding CWC	2,423,105,592	2,354,137,854	RB*
Deferred Income Taxes	0	0	DIT
Deferred Income Taxes - Credit	0	0	DITCr
CWC = CWC* + (NLD/365)*IT	CWC is a function of IT, and		
IT = IT* - (t _s +t _f ·(1-t _s))·r _D ·w _D ·CWC	IT is a function of CWC		
where IT = SIT + FIT + DIT + DITCr, and			
CWC* =	28,808,276	27,883,063	
IT* =	40,633,671	39,874,062	
Solution:			
CWC =	29,734,291	28,791,813	
SIT =	7,593,451	7,451,877	
FIT =	32,885,056	32,271,940	
IT =	40,478,507	39,723,816	
	<hr/>		
Historically Adjusted Income Taxes	34,798,577		
Tax Adjustment	5,679,930		
RATE BASE METHOD			
System Average Rate Base	2,452,482,677	2,382,929,667	
Adj System Return On Rate Base	7.16%	7.21%	
Allowed Return	175,628,872	171,842,619	
System Average Rate Base	2,452,482,677	2,382,929,667	
System Weighted Cost Of Debt	2.12%	2.12%	
Imputed Interest Cost	51,910,861	50,438,656	
Taxable Return	123,718,011	121,403,963	
Tax Factor (Tax Rate/(1-Tax Rate))	0.3272036	0.3272036	
Income Tax on Return	40,480,981	39,723,816	
OPERATING INCOME METHOD			
Total Utility Operating Revenue	1,570,910,293	1,523,142,883	
Gas Purchase Expenses	1,092,110,789	1,058,181,609	
O&M Expenses	140,454,646	135,198,456	
Depreciation	95,519,010	92,735,986	
Amortization	0	0	
Taxes Other Than Income	26,718,469	25,460,396	
Net Utility Income Before Tax	216,107,379	211,566,436	
Rate Base	2,452,482,677	2,382,929,667	
Proposed Weighted Cost of Debt	2.12%	2.12%	
Imputed Interest	51,910,861	50,438,656	
State Taxable Income	164,196,518	161,127,780	
State Income Tax Rate	4.62482%	4.62482%	
State Income Tax	7,593,801	7,451,877	
Federal Taxable Income	156,602,718	153,675,903	
Federal Income Tax Rate	21.00000%	21.00000%	
Federal Income Tax	32,886,571	32,271,940	
Deferred Income Taxes	0	0	
Deferred Income Taxes - Credit	0	0	
Total Income Tax	40,480,371	39,723,816	

Dominion Energy
Financial Performance - Adjusted And Results
12 Months Ended : Jun-2023

	1	2	3	4	5	6	7	8	9	10	11	12	TOTAL ADJUSTMENTS
	AVG 2023	Energy Efficiency & STER Dec 2022	Underground Storage	Weapon	Bad Debt	Incentives	Sporting Events	Advertising	Membership	Reserve accrual	Labor Adj	Pension	
1 NET INCOME SUMMARY													
2 Utility Operating Revenue	0	(26,231,776)	0	0	0	0	0	0	0	0	0	0	(26,231,776)
3 Production Non-Gas Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
4 System Supplier Non-Gas Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
5 System Commodity Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Pass-Through Related Other Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
7 General Related Other Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
8 Total Utility Operating Revenue	0	(26,231,776)	0	0	0	0	0	0	0	0	0	0	(26,231,776)
9 Utility Operating Expenses													
10 Fuel Purchases Exp	0	0	0	0	0	0	0	0	0	0	0	0	0
11 Utah Gas Purchase Exp	0	0	0	0	0	0	0	0	0	0	0	0	0
12 Wyoming Gas Purchase Exp	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Total Gas Purchase Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
14 Utah Gathering & CO2	0	0	0	0	0	0	0	0	0	0	0	0	0
15 Wyoming Gathering & CO2	0	0	0	0	0	0	0	0	0	0	0	0	0
16 Total Gathering & CO2	0	0	0	0	0	0	0	0	0	0	0	0	0
17 O&M Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
18 Production	0	0	0	0	0	0	0	0	0	0	0	0	0
19 Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Customer Accounts	0	0	0	0	(1,506,404)	0	0	0	0	0	0	0	(1,506,404)
21 Customer Service & Information	0	(26,943,859)	0	0	0	0	0	0	0	0	0	0	(26,943,859)
22 Advertising	0	0	0	0	0	0	0	(181,867)	0	468,440	3,196,311	8,454,518	(26,943,859)
23 Total O&M Expenses	0	(26,943,859)	0	0	(1,506,404)	(2,186,441)	0	(181,867)	0	468,440	3,196,311	8,454,518	(26,943,859)
24 Other Operating Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
25 Depreciation, Depreciation, Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0
26 Taxes Other Than Income Taxes	0	150,900	0	0	469,897	538,790	0	44,837	0	(122,390)	(788,008)	(2,084,344)	(1,790,216)
27 Income Taxes	0	150,900	0	0	469,897	538,790	0	44,837	0	(122,390)	(788,008)	(2,084,344)	(1,790,216)
28 Total Other Operating Expenses	0	(26,692,959)	0	0	(1,436,407)	(1,646,651)	0	(137,030)	0	374,050	2,408,305	6,370,174	(20,780,517)
29 Total Utility Operating Expenses	0	(52,924,735)	0	0	1,436,407	1,646,651	0	137,030	0	(374,050)	(2,408,305)	(6,370,174)	(54,771,259)
30 NET OPERATING INCOME	0	461,182	0	0	1,436,407	1,646,651	0	0	0	0	0	0	0
31 RATE BASE SUMMARY													
32 Net Utility Plant	(106,619,442)	0	0	(5,037,293)	0	0	0	0	0	0	0	0	(111,657,435)
33 Gas Plant In Service	0	0	0	0	0	0	0	0	0	0	0	0	0
34 Gas Plant Held For Future Use	(144,845,691)	0	0	0	0	(625,341)	0	0	0	0	0	0	(145,471,032)
35 Completed Construction Not Classified	38,875,251	0	0	4,580,239	0	0	0	0	0	0	0	0	43,455,490
36 Accumulated Depreciation	293,045	0	0	387,487	0	0	0	0	0	0	0	0	680,532
37 Accumulated Depletion	2,202,824	0	0	0	0	0	0	0	0	0	0	0	2,202,824
38 Other Regulatory Liabilities ATC	(210,590,350)	0	0	(70,287)	0	(623,341)	0	0	0	0	0	0	(211,213,978)
39 Total Net Utility Plant	(210,590,350)	0	0	(70,287)	0	(623,341)	0	0	0	0	0	0	(211,213,978)
40 Other Rate Base Accounts													
41 Materials & Supplies	(9,871,719)	0	0	0	0	0	0	0	0	0	0	0	(9,871,719)
42 164-1 Gas Stored Underground	0	0	(19,959,088)	0	0	0	0	0	0	0	0	0	(19,959,088)
43 165-1 Gas Stored Underground	0	0	0	0	0	0	0	0	0	0	0	0	0
44 166-1 Gas Stored Underground	1,849,405	0	0	0	0	0	0	0	0	0	0	0	1,849,405
45 190-1 Accum. Deferred Income Taxes	18,202,482	0	0	0	0	0	0	0	0	0	0	0	18,202,482
46 234-1 Accum. Deferred Income Taxes	227,354	0	0	0	0	0	0	0	0	0	0	0	227,354
47 252-1 Misc. Customer Credits	14,084	0	0	0	0	0	0	0	0	0	0	0	14,084
48 255-1 Unearned Customer Deposits	0	0	0	0	0	0	0	0	0	0	0	0	0
49 282-1 Accum. Deferred Income Taxes	5,372,086	0	0	0	0	0	0	0	0	0	0	0	5,372,086
50 188-7 Deferred Pension Asset	(14,433,792)	0	0	0	0	0	0	0	0	0	0	0	(14,433,792)
51 Working Capital - Cash	1,359,879	(610,647)	(19,959,088)	0	(32,860)	(37,670)	0	0	(3,135)	8,557	55,094	(14,538,459)	(13,950,330)
52 TOTAL RATE BASE	(208,727,045)	(610,647)	(19,959,088)	(70,287)	(32,860)	(863,011)	0	0	(3,135)	8,557	55,094	(14,538,459)	(244,740,881)

INPUTS

This section contains a summary and detail of DEU information for the 12 months ending June 30, 2023. This information is obtained from Dominion Energy's monthly financial reports.

Following is a summary of other inputs that are used in preparing the Results of Operations.

Income Taxes

The effective State and Federal income tax rate used for computing the Results of Operations for the 12 months ending June 30, 2023 was 24.6536%.

Lead-Lag Days

The 8.350 lag days, used for computing Working Capital Cash resulted from the Lead Lag study performed by Dominion Energy and used in Docket No. 22-057-03.

Historical Revenues from Financial Report

Rate Class	Description	July-22	Aug-22	Sept-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	12-Month Total OR Average Jun-23
TRANSPORTATION	TRANSPORTATION	783	772	3,147	1,474	2,395	3,055	2,313	3,339	3,189	1,082	1,029	704	23,883
	TRANSPORTATION	783	772	3,147	1,474	2,395	3,055	2,313	3,339	3,189	1,082	1,029	704	23,883
	TRANSPORTATION	7719	7,682	65,238	15,371	24,523	32,699	20,594	38,405	37,977	12,774	13,514	8,804	286,300
	TRANSPORTATION	881	(15,196)	18,446	60,126	(80,333)	(145,879)	(115,314)	137,228	12,653	57,390	75,120	21,154	17,709
	TRANSPORTATION	881	(15,196)	18,446	60,126	(80,333)	(145,879)	(115,314)	137,228	12,653	57,390	75,120	21,154	17,709
	TRANSPORTATION	881	(15,196)	18,446	60,126	(80,333)	(145,879)	(115,314)	137,228	12,653	57,390	75,120	21,154	17,709
	TRANSPORTATION	881	(15,196)	18,446	60,126	(80,333)	(145,879)	(115,314)	137,228	12,653	57,390	75,120	21,154	17,709
	TRANSPORTATION	881	(15,196)	18,446	60,126	(80,333)	(145,879)	(115,314)	137,228	12,653	57,390	75,120	21,154	17,709
	TRANSPORTATION	881	(15,196)	18,446	60,126	(80,333)	(145,879)	(115,314)	137,228	12,653	57,390	75,120	21,154	17,709
	TRANSPORTATION	881	(15,196)	18,446	60,126	(80,333)	(145,879)	(115,314)	137,228	12,653	57,390	75,120	21,154	17,709
CET	WYOMING	541,746	495,156	591,410	949,706	1,387,839	1,840,884	1,838,073	1,629,420	1,465,366	1,230,211	927,381	625,249	13,821,453
	WYOMING	541,746	495,156	591,410	949,706	1,387,839	1,840,884	1,838,073	1,629,420	1,465,366	1,230,211	927,381	625,249	13,821,453
	WYOMING	6156	6,145	9,438	114	692	554	597	437	1,101,145	57,145	7,226	712	32,398,546
	WYOMING	6156	6,145	9,438	114	692	554	597	437	1,101,145	57,145	7,226	712	32,398,546
	WYOMING	6156	6,145	9,438	114	692	554	597	437	1,101,145	57,145	7,226	712	32,398,546
	WYOMING	6156	6,145	9,438	114	692	554	597	437	1,101,145	57,145	7,226	712	32,398,546
	WYOMING	6156	6,145	9,438	114	692	554	597	437	1,101,145	57,145	7,226	712	32,398,546
	WYOMING	6156	6,145	9,438	114	692	554	597	437	1,101,145	57,145	7,226	712	32,398,546
	WYOMING	6156	6,145	9,438	114	692	554	597	437	1,101,145	57,145	7,226	712	32,398,546
	WYOMING	6156	6,145	9,438	114	692	554	597	437	1,101,145	57,145	7,226	712	32,398,546
WYOMING	6156	6,145	9,438	114	692	554	597	437	1,101,145	57,145	7,226	712	32,398,546	
Colorado Totals	Distribution Non-Gas Rev	1,004,000	913,988	1,292,313	2,235,637	3,900,689	5,300,689	7,276,711	6,251,657	5,555,444	4,618,560	2,487,882	1,475,811	46,387,511
	Supplier Non-Gas Revenue Credit	28,070	28,127	28,127	28,127	28,127	28,127	28,127	28,127	28,127	28,127	28,127	28,127	28,127
	Commodity Revenue	67,463	62,977	78,953	192,059	508,966	677,729	698,838	688,838	592,855	598,948	394,356	174,977	100,179
	Commodity Revenue	67,463	62,977	78,953	192,059	508,966	677,729	698,838	592,855	598,948	394,356	174,977	100,179	100,179
	Commodity Revenue	67,463	62,977	78,953	192,059	508,966	677,729	698,838	592,855	598,948	394,356	174,977	100,179	100,179
	Commodity Revenue	67,463	62,977	78,953	192,059	508,966	677,729	698,838	592,855	598,948	394,356	174,977	100,179	100,179
	Commodity Revenue	67,463	62,977	78,953	192,059	508,966	677,729	698,838	592,855	598,948	394,356	174,977	100,179	100,179
	Commodity Revenue	67,463	62,977	78,953	192,059	508,966	677,729	698,838	592,855	598,948	394,356	174,977	100,179	100,179
	Commodity Revenue	67,463	62,977	78,953	192,059	508,966	677,729	698,838	592,855	598,948	394,356	174,977	100,179	100,179
	Commodity Revenue	67,463	62,977	78,953	192,059	508,966	677,729	698,838	592,855	598,948	394,356	174,977	100,179	100,179
IC	Supplier Non-Gas Revenue	1,657,911	1,571,792	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152
	Supplier Non-Gas Revenue	1,657,911	1,571,792	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152
	Supplier Non-Gas Revenue	1,657,911	1,571,792	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152
	Supplier Non-Gas Revenue	1,657,911	1,571,792	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152
	Supplier Non-Gas Revenue	1,657,911	1,571,792	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152
	Supplier Non-Gas Revenue	1,657,911	1,571,792	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152
	Supplier Non-Gas Revenue	1,657,911	1,571,792	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152
	Supplier Non-Gas Revenue	1,657,911	1,571,792	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152
	Supplier Non-Gas Revenue	1,657,911	1,571,792	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152
	Supplier Non-Gas Revenue	1,657,911	1,571,792	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152
Colorado Totals	Distribution Non-Gas Rev	1,657,911	1,571,792	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152
	Distribution Non-Gas Rev	1,657,911	1,571,792	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152
	Distribution Non-Gas Rev	1,657,911	1,571,792	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152
	Distribution Non-Gas Rev	1,657,911	1,571,792	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152
	Distribution Non-Gas Rev	1,657,911	1,571,792	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152
	Distribution Non-Gas Rev	1,657,911	1,571,792	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152
	Distribution Non-Gas Rev	1,657,911	1,571,792	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152
	Distribution Non-Gas Rev	1,657,911	1,571,792	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152
	Distribution Non-Gas Rev	1,657,911	1,571,792	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152
	Distribution Non-Gas Rev	1,657,911	1,571,792	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152	1,651,152
System Total Tariff Reven	Supplier Non-Gas Revenue	1,629,769	1,578,789	1,605,059	27,373,522	48,707,740	69,086,271	80,939,285	69,031,960	57,882,005	39,447,481	28,045,392	21,561,293	497,245,437
	Supplier Non-Gas Revenue	1,629,769	1,578,789	1,605,059	27,373,522	48,707,740	69,086,271	80,939,285	69,031,960	57,882,005	39,447,481	28,045,392	21,561,293	497,245,437
	Supplier Non-Gas Revenue	1,629,769	1,578,789	1,605,059	27,373,522	48,707,740	69,086,271	80,939,285	69,031,960	57,882,005	39,447,481	28,045,392	21,561,293	497,245,437
	Supplier Non-Gas Revenue	1,629,769	1,578,789	1,605,059	27,373,522	48,707,740	69,086,271	80,939,285	69,031,960	57,882,005	39,447,481	28,045,392	21,561,293	497,245,437
	Supplier Non-Gas Revenue	1,629,769	1,578,789	1,605,059	27,373,522	48,707,740	69,086,271	80,939,285	69,031,960	57,882,005	39,447,481	28,045,392	21,561,293	497,245,437
	Supplier Non-Gas Revenue	1,629,769	1,578,789	1,605,059	27,373,522	48,707,740	69,086,271	80,939,285	69,031,960	57,882,005	39,447,481	28,045,392	21,561,293	497,245,437
	Supplier Non-Gas Revenue	1,629,769	1,578,789	1,605,059	27,373,522	48,707,740	69,086,271	80,939,285	69,031,960	57,882,005	39,447,481	28,045,392	21,561,293	497,245,437
	Supplier Non-Gas Revenue	1,629,769	1,578,789	1,605,059	27,373,522	48,707,740	69,086,271	80,939,285	69,031,960	57,882,005	39,447,481	28,045,392	21,561,293	497,245,437
	Supplier Non-Gas Revenue	1,629,769	1,578,789	1,605,059	27,373,522	48,707,740	69,086,271	80,939,285	69,031,960	57,882,005	39,447,481	28,045,392	21,561,293	497,245,437
	Supplier Non-Gas Revenue	1,629,769	1,578,789	1,605,059	27,373,522	48,707,740	69,086,271	80,939,285	69,031,960	57,882,005	39,447,481	28,045,392	21,561,293	497,245,437
Supplier Non-Gas Revenue	1,629,769	1,578,789	1,605,059	27,373,522	48,707,740	69,086,271	80,939,285	69,031,960	57,882,005	39,447,481	28,045,392	21,5		

OTHER OPERATING REVENUE		Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	12 MONTH TOTAL
4891	Capacity Release Revenues (Utah-20%)														
	Utah		87,344	89,836	5,929	6,022	60	0	0	0	0	0	0	0	110,350
	Wyoming		0	0	0	0	0	0	0	0	0	0	0	0	299,541
4891	Total		87,344	89,836	5,929	6,022	60	0	0	0	0	0	0	0	299,541
490	Incidental Plant Production Sales 12														
	Utah		1,159,825	1,037,082	822,792	939,879	829,045	636,660	613,832	488,339	621,211	625,122	572,816	695,372	9,041,975
	Wyoming		30,594	26,592	24,486	33,786	26,424	21,397	20,030	15,259	20,934	23,412	26,239	28,432	299,585
490	Total		1,190,419	1,063,674	847,278	973,665	855,469	633,862	503,598	642,145	648,145	648,145	599,054	716,804	9,332,560
491	Rev from Gas Processed by Others 12														
	Utah		0	0	0	0	0	0	0	0	0	0	0	0	0
	Wyoming		0	0	0	0	0	0	0	0	0	0	0	0	0
491	Total		0	0	0	0	0	0	0	0	0	0	0	0	0
492	Incidental Oil Sales 12														
	Utah		261,867	350,169	292,178	280,766	200,056	261,273	240,752	180,366	256,274	127,946	235,107	171,164	2,837,920
	Wyoming		6,999	8,979	6,695	9,374	6,379	6,772	7,956	5,636	6,636	4,792	10,759	5,276	92,076
492	Total		268,773	359,147	300,873	270,140	206,435	270,050	248,608	186,001	264,911	132,740	245,876	176,439	2,929,996
493	Rent From Gas Property 12														
	Utah		0	0	0	0	0	0	0	0	0	0	0	0	0
	Wyoming		0	0	0	0	0	0	0	0	0	0	0	0	0
493	Total		0	0	0	0	0	0	0	0	0	0	0	0	0
495	Other Gas Revenues 12														
	Utah		26,076	32,591	1,892,168	4,157	6,009	370,057	44,786	63,850	32,282	58,617	38,920	503,173	3,072,686
	Wyoming		689	836	563,311	149	192	12,431	1,461	1,995	1,098	2,195	1,783	1,569	94,637
495	Total		26,764	33,427	1,946,480	4,306	6,200	382,488	46,248	65,845	33,370	60,812	40,703	518,682	3,167,323
4951	Overriding Royalties from Celsius 12														
	Utah		1,434,738	1,016,849	1,593,458	970,984	1,254,515	1,279,118	826,360	1,836,465	1,964,698	5,276,780	1,541,260	813,287	19,808,532
	Wyoming		37,845	26,073	47,421	34,904	40,001	42,968	26,965	57,394	66,208	197,626	70,600	25,067	673,062
4951	Total		1,472,584	1,042,922	1,640,879	1,005,889	1,294,516	1,322,086	883,325	1,893,848	2,030,905	5,474,406	1,611,861	838,354	20,481,594
4952	Oil Revenues received from Mexico 12														
	Utah		426,905	211,406	153,293	140,132	136,953	129,714	186,455	131,814	148,861	109,677	121,907	107,117	2,004,233
	Wyoming		11,281	5,421	4,592	5,037	4,387	4,357	6,084	4,119	5,016	4,108	5,584	3,301	63,218
4952	Total		438,186	216,827	157,885	145,169	141,320	134,071	192,539	135,933	153,877	113,785	127,491	110,418	2,067,451
4974	Standby Charges														
	Utah		0	0	0	0	0	0	0	0	0	0	0	0	0
	Wyoming		0	0	0	0	0	0	0	0	0	0	0	0	0
4974	Total		0	0	0	0	0	0	0	0	0	0	0	0	0
Utah Other Revenues	Pass-Through Other Revenue		3,456,731	2,926,380	4,993,487	2,480,150	2,726,559	2,784,894	2,025,152	2,744,337	3,117,631	6,188,265	2,514,248	2,297,555	38,204,389
	General Other Revenues		494,349	527,875	372,405	385,633	391,620	425,675	674,502	628,483	827,592	739,789	893,934	690,997	7,061,934
	Utah Total Other Revenue		3,951,079	3,454,255	5,365,892	2,865,783	3,117,179	3,210,569	2,699,694	3,372,820	3,945,223	6,908,034	3,408,181	2,987,651	45,266,323
Wyoming Other Revenues	Pass-Through Other Revenue		90,494	74,200	91,998	88,287	86,714	81,119	64,622	83,757	103,972	228,819	113,386	55,306	1,162,670
	General Other Revenues		11,424	12,067	67,217	14,155	12,677	26,730	23,471	21,633	28,977	29,901	42,731	33,377	324,360
	Wyoming Total Other Revenue		101,917	86,267	159,215	102,441	99,390	107,849	88,093	105,390	132,948	258,720	156,116	88,683	1,487,030
System Total Other Revenue			4,052,997	3,540,523	5,515,108	2,958,225	3,216,569	3,318,418	2,787,747	3,478,209	4,078,172	7,186,754	3,564,298	3,076,334	46,753,353

Utility Operating Expenses from Financial Report

FERC Act	Description	6/30/2022												Historical	
		Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jun-23	Jun-23
573	Utah	(7,555,401)	(8,902,242)	(14,525,200)	(12,592,311)	(8,498,059)	(8,468,139)	(9,527,134)	(3,459,129)	(2,268,808)	(4,454,876)	(5,553,352)	(6,994,881)	(9,276,352)	(9,276,352)
574	Wyoming	(199,286)	(228,263)	(432,271)	(452,661)	(270,663)	(295,064)	(310,581)	(108,055)	(76,449)	(168,844)	(212,519)	(212,519)	(2,997,638)	(2,997,638)
575	Total	(7,754,687)	(9,130,505)	(14,957,471)	(13,044,971)	(8,769,032)	(8,771,203)	(9,838,015)	(3,566,184)	(2,345,057)	(4,621,720)	(5,807,731)	(7,107,402)	(9,573,998)	(9,573,998)
576	Working Gas Storage														
577	Utah	197,722	190,328	188,088	189,132	192,871	195,798	190,411	194,014	196,196	198,569	201,797	210,180	2,345,106	2,345,106
578	Wyoming	5,215	4,880	5,598	6,799	6,150	6,577	6,213	6,082	6,612	7,437	9,244	6,478	77,285	77,285
580	Total	202,937	195,209	193,686	195,930	199,021	202,375	196,624	200,076	202,808	206,006	211,040	216,658	2,422,371	2,422,371
581	Other Gas Supply Expenses - Gas Coal														
582	Utah	27,242,461	16,101,334	17,638,009	17,054,177	18,695,753	36,550,351	21,531,420	19,633,666	30,009,029	18,275,139	16,468,119	16,216,263	257,215,711	257,215,711
583	Wyoming	718,599	464,137	524,849	613,053	596,119	1,221,071	702,595	613,489	1,011,261	684,441	754,344	499,872	8,403,830	8,403,830
585	Total	27,961,060	18,565,471	18,160,857	17,667,230	19,291,872	37,771,422	22,234,015	20,247,154	31,020,291	18,959,580	17,222,463	16,716,125	265,619,541	265,619,541
586	Other Gas Supply Expenses - SNG Coal														
587	Utah														
588	Wyoming														
589	Total														
591	CO2 Processing Expenses														
592	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0	0
593	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0	0
594	Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
595	Trans & Comp of Gas by Others - SNG Coal														
601	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0	0
603	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0	0
604	Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
605	System Total Gas Purchase Expenses	4,489,909	4,483,661	5,238,382	5,190,565	6,702,754	7,965,585	7,812,099	7,489,293	6,182,333	5,042,933	5,212,334	4,278,005	69,778,343	69,778,343
606	Utah Gas Purchase Expenses	118,424	115,222	153,956	166,597	213,719	267,578	254,918	224,642	207,692	188,868	230,781	131,885	1,304,180	1,304,180
609	Wyoming Gas Purchase Expenses	4,605,344	4,608,883	5,384,277	5,377,142	6,979,473	8,233,163	8,067,016	7,413,935	6,369,994	5,231,807	5,245,165	4,409,860	72,082,503	72,082,503
610	System Total Gas Purchase Expenses	17,975,480	18,678,970	20,152,805	37,001,007	129,187,258	165,981,989	175,345,569	154,835,280	167,886,862	99,648,462	36,639,596	30,848,701	1,054,280,747	1,054,280,747
611	Utah Gas Purchase Expenses	474,156	478,897	599,743	1,330,089	4,119,169	5,575,622	5,721,727	4,841,228	5,657,885	3,732,036	1,678,325	950,836	35,159,710	35,159,710
612	Wyoming Gas Purchase Expenses	18,448,646	19,155,867	20,752,348	38,331,096	133,306,426	171,557,590	181,067,296	159,776,487	173,554,746	103,380,498	38,317,920	31,800,538	1,089,450,458	1,089,450,458
613	Total Gas Pu CHECK	2,098	8,501	106,796	(109,281)	(513,283)	(1,110,454)	(1,011,996)	513,438	98,093	47,838	(61,151)	152,087		
614	OPERATION AND MAINTENANCE EXPENSES														
615	Production Expenses														
616	Gas Used for Compressor Station Fuel	(9)	0	(7)	(4,480)	0	(4,384)	(17)	(9)	(3,470)	(10)	(9)	(4,159)	(16,531)	(16,531)
619	Gas Used for Other Utility Operations	(6,195)	(5,826)	(8,242)	(8,822)	(26,155)	(62,505)	(71,364)	(64,994)	(71,205)	(61,711)	(61,711)	(24,205)	(42,435)	(42,435)
620	Total Production Expenses	(6,201)	(5,826)	(8,249)	(13,302)	(26,155)	(66,870)	(71,382)	(65,003)	(74,675)	(61,721)	(61,721)	(24,214)	(439,965)	(439,965)
621	Distribution Operations & Maintenance Expenses	(159)	(146)	(238)	(462)	(808)	(2,173)	(2,256)	(1,970)	(2,434)	(2,228)	(1,061)	(480)	(14,384)	(14,384)
622	Operation Supervision & Engineering	732,149	740,343	671,183	558,615	623,345	706,465	637,160	684,749	771,395	615,812	704,893	754,229	8,200,338	8,200,338
626	Utah	48,214	47,108	46,598	42,517	49,452	49,110	79,541	63,025	75,663	45,949	43,599	43,599	643,206	643,206
627	Wyoming	780,363	787,451	717,781	601,131	672,197	755,575	747,719	747,733	847,056	661,761	748,453	800,699	8,943,543	8,943,543
628	Total	37,820	317,286	39,429	(36,796)	2,393	3,294	2,530	2,146	6,313	2,181	2,094	2,224	1,538,585	1,538,585
629	Distribution Load Dispatching														
631	Utah	37,438	316,839	38,964	(37,129)	388,682	136,119	120,231	76,169	224,078	78,819	74,324	78,949	1,513,482	1,513,482
632	Wyoming	382	447	465	334	2,393	3,294	2,530	2,146	6,313	2,181	2,094	2,224	25,104	25,104
633	Total	37,820	317,286	39,429	(36,796)	388,682	136,119	120,231	76,169	224,078	78,819	74,324	78,949	1,538,585	1,538,585
634	Compressor Station Labor & Expenses														
635	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0	0
637	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0	0
638	Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
639	Compressor Station Fuel & Power														
640	Utah	1,306	(1,306)	0	0	0	0	0	0	0	0	0	0	(33)	(33)
641	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0	0
642	Total	1,306	(1,306)	0	0	0	0	0	0	0	0	0	0	77	77
643	Mains & Service Expenses														
644	Utah	1,691,907	1,763,607	1,916,229	1,586,069	1,479,673	1,533,402	1,182,244	1,422,008	1,818,194	1,628,367	2,136,286	2,141,565	20,299,551	20,299,551
645	Wyoming	44,391	59,433	46,048	54,025	58,676	35,860	33,118	28,933	33,790	32,914	53,900	54,013	533,221	533,221

FERC Act	Description	(6/30/2022)												Historical	
		Jun-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jun-23	Jun-23
650	Total	1,735,298	1,823,040	1,952,277	1,640,094	1,538,349	1,569,383	1,215,361	1,448,941	1,851,984	1,661,281	2,190,186	2,195,578	20,832,771	
651 875	Measuring & Regulating Station Expenses														
652 875	Utah	187,794	214,383	151,756	156,330	463,888	298,147	325,663	151,069	463,592	187,950	305,047	180,747	3,068,355	
653 875	Wyoming	5,536	6,451	4,306	4,682	13,037	8,779	9,643	4,542	13,489	5,801	8,990	5,526	90,690	
654	Total	193,330	220,833	156,062	161,012	476,924	306,926	335,306	155,610	477,081	193,752	313,937	186,273	3,177,045	
655 878	Meter & House Regulator Expenses														
656 878	Utah	216,269	238,402	228,735	256,334	294,435	367,380	259,240	223,596	346,384	261,540	256,607	284,670	3,193,592	
657 878	Wyoming	15,928	20,885	18,642	18,997	18,379	28,341	21,862	16,306	14,074	19,005	14,728	15,525	220,731	
659	Total	232,198	259,287	246,378	275,331	312,813	395,720	281,101	239,903	360,458	280,545	271,336	300,195	3,414,322	
660	Customer Installations Expenses														
661 879	Utah	144,844	146,211	148,211	166,783	193,311	236,404	203,498	186,126	212,475	172,210	182,823	151,407	2,123,302	
662 879	Wyoming	3,138	3,519	3,153	4,178	8,344	11,680	12,128	5,454	3,459	5,547	3,404	1,188	65,178	
663 879	Total	147,983	149,730	151,364	170,958	200,656	248,084	215,626	191,580	215,931	177,758	186,227	152,605	2,188,480	
665	Other Expenses														
666 880	Utah	1,802,229	1,893,688	1,454,698	2,065,418	1,810,875	1,556,589	2,389,453	2,021,253	1,789,741	1,812,678	2,504,668	1,171,752	22,373,021	
667 880	Wyoming	93,473	99,704	63,667	111,189	123,363	107,281	137,394	128,464	155,761	140,886	120,538	78,780	1,380,478	
669	Total	1,995,702	1,993,392	1,518,364	2,176,606	1,934,237	1,663,830	2,526,846	2,149,717	1,945,502	1,953,564	2,625,206	1,250,531	23,753,499	
670	Rents														
671 881	Utah	11,726	49,523	12,131	12,288	11,048	13,766	12,158	11,386	12,477	11,437	11,794	12,382	182,104	
672 881	Wyoming	88	83	81	85	44	132	80	55	91	57	68	88	934	
673 881	Total	11,794	49,606	12,212	12,373	11,093	13,898	12,237	11,442	12,568	11,494	11,862	12,469	183,038	
674	Maintenance Supervision & Engineering														
675	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0	
676 885	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0	
678 885	Total	0	0	0	0	0	0	0	0	0	0	0	0	0	
680	Maintenance of Structures & Improvements														
681 886	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0	
682 886	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0	
683 886	Total	0	0	0	0	0	0	0	0	0	0	0	0	0	
684	Maintenance of Mains														
685	Utah	805,673	449,386	810,137	803,315	664,404	744,545	1,198,784	1,178,098	1,172,461	1,152,451	1,153,872	1,144,211	11,276,816	
687 887	Wyoming	4,735	3,486	11,710	3,686	1,760	9,633	18,773	184	329	280	1,282	81,600	35,285	
688 887	Total	810,408	452,833	811,847	806,981	666,163	754,179	1,200,557	1,178,282	1,172,890	1,152,711	1,154,959	1,150,371	11,312,081	
690	Maint of Compressor Station Equipment														
691 888	Utah	304,599	421,176	323,618	250,974	345,874	367,454	238,939	265,246	320,720	272,533	357,889	293,304	3,762,430	
692 888	Wyoming	3,887	3,984	2,995	3,758	3,827	5,221	3,660	3,717	3,468	3,730	3,517	3,194	44,959	
693 888	Total	308,486	425,160	326,614	254,733	349,802	372,675	242,598	268,965	324,188	276,263	361,407	296,498	3,807,389	
695	Maint of Meters & Reg Station Equipment														
696 889	Utah	57,019	20,079	26,161	36,531	25,476	16,449	36,742	24,345	55,417	57,332	56,187	39,770	453,586	
697 889	Wyoming	1,797	621	809	1,130	788	509	1,204	753	1,714	1,773	1,738	1,230	14,085	
698 889	Total	58,816	20,700	26,970	37,661	26,264	16,958	39,946	25,098	57,131	59,105	57,924	41,000	467,572	
700	Maintenance of Services														
701 892	Utah	84,218	102,643	86,773	86,065	80,298	86,059	65,054	68,653	94,279	103,684	104,614	116,931	1,079,270	
702 892	Wyoming	4,245	3,718	4,187	4,704	1,145	2,819	7,571	5,348	2,968	3,206	2,193	4,481	46,594	
703 892	Total	88,463	106,361	90,959	90,768	81,443	88,878	72,625	74,000	97,247	106,890	106,807	121,422	1,125,864	
704	Maintenance of Meters & House Regulators														
706 893	Utah	69,663	91,571	69,967	76,016	58,164	94,228	116,969	107,469	110,951	93,660	87,218	64,516	1,039,382	
707 893	Wyoming	5,512	8,841	17,635	11,765	6,110	15,994	18,379	27,141	17,981	14,213	5,875	2,385	151,712	
708 893	Total	75,166	100,412	86,602	87,782	64,274	110,222	135,349	134,610	128,932	107,872	93,093	66,881	1,191,095	
709	Maintenance of Communication Equipment														
710	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0	
711 894	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0	
712 894	Total	0	0	0	0	0	0	0	0	0	0	0	0	0	
713 894	Maintenance of Other Equipment														
714	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0	
715	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0	
716 894	Total	0	0	0	0	0	0	0	0	0	0	0	0	0	
717 894	Maintenance of Communication Equipment														
718 894	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0	
719	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0	
720	Total	0	0	0	0	0	0	0	0	0	0	0	0	0	
721	System Total Distribution O&M Expenses	6,246,824	6,446,526	5,937,563	6,017,608	6,378,572	6,156,986	6,788,132	6,420,188	7,391,854	6,448,474	7,915,978	6,344,482	78,593,115	
722	Utah Distribution O&M Expenses	231,307	258,280	208,396	261,037	287,346	278,738	329,283	284,077	329,224	275,530	281,852	227,284	3,232,213	
723	Wyoming Distribution O&M Expenses	6,475,131	6,704,785	6,145,989	6,278,645	6,665,918	6,435,724	7,117,415	6,704,244	7,721,078	6,172,004	8,177,930	6,661,695	81,815,328	

FERC Act	Description	(6/30/2022)												Historical 12 Months Ending Jun-23		
		Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23			
868 404	Distribution - Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
869 404	Distribution - Utah	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
870 404	General	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
871	Total Amortization Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
872																
873	Total Depreciation, Deplec & Amort	7,412,480	7,444,557	7,481,273	7,615,210	7,684,549	8,029,282	8,086,619	8,122,813	8,511,330	8,316,525	8,365,072	8,427,269	9,519,010		
874																
875	Tax Expenses															
876 408	Taxes Other Than Income Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
877 408	Production	73,872	71,709	73,175	76,853	104,554	109,830	128,023	153,408	118,380	124,631	98,785	86,909	1,220,130		
878 408	Distribution - Wyoming	2,370,940	2,371,583	2,290,086	1,498,018	(644,047)	2,023,103	2,499,667	2,526,583	2,160,802	2,270,512	2,562,395	2,313,667	24,243,239		
879 408	Distribution - Utah	70,884	79,916	141,942	67,855	50,254	221,880	129,923	220,525	68,219	67,445	65,508	70,748	1,255,100		
880 408	General	2,515,697	2,523,208	2,505,203	1,642,726	(489,239)	2,354,813	2,757,513	2,900,517	2,347,401	2,462,588	2,726,686	2,471,355	26,718,469		
882	Total Other Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
883 409100	Income Taxes - Federal	(5,956,495)	(2,997,205)	(2,501,163)	(754,798)	2,417,405	(23,751,983)	(41,074,545)	(2,692,280)	15,571,957	9,083,561	2,061,662	(364,328)	(49,778,191)		
884																
885 409111	Income Taxes - State	(1,380,211)	(692,367)	(577,839)	(35,285)	556,913	(5,472,216)	(9,462,096)	(482,302)	3,853,577	1,999,309	583,713	(92,065)	(11,201,270)		
886																
887 410100	Deferred Income Taxes	4,609,811	1,562,761	1,535,651	902,786	2,472,394	30,813,834	50,796,043	9,799,010	(9,823,265)	(7,210,357)	(3,224,930)	(279,747)	81,953,892		
888																
889 410111	Deferred State Income Tax	1,250,308	435,391	425,054	109,058	561,720	7,246,213	11,768,632	2,324,920	(6,332,822)	(1,524,750)	(646,170)	(23,881)	15,614,362		
890																
891 411400	Investment Tax Credit Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
892																
893	South Georgia Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
894																
895	Section 29 Tax Credits	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
896																
897	Total Tax Expenses	1,033,109	831,788	1,389,605	1,864,487	5,538,793	11,190,961	14,765,747	12,449,865	5,617,248	4,810,372	2,100,963	1,691,324	63,307,281		
898	check	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
899																
900	Total Utility Other Operating Expenses	8,451,589	8,276,345	8,668,079	9,479,696	13,223,343	19,219,943	22,874,367	20,572,678	14,128,679	13,128,897	10,486,035	10,118,623	158,626,272		
901																
902																
903	SYSTEM TOTAL UTILITY OPERATING EXPENSES	38,247,189	38,144,787	40,255,221	60,154,542	160,739,269	207,528,722	220,413,635	194,487,852	209,303,372	129,039,801	62,268,539	53,124,748	1,407,701,676		

Rate Base from Financial Report

	May-22												13-Month Avg Period Ended 6/30/2023														
	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23		Jun-23													
396	Power Operated Equipment																										
113	Distribution - Wyoming	1,291,370	1,291,370	1,291,370	1,291,370	1,291,370	1,291,370	1,291,370	1,291,370	1,291,370	1,291,370	1,291,370	1,291,370	1,291,370	1,291,370	1,291,370	1,291,370	1,291,370	1,291,370	1,291,370	1,291,370	1,291,370	1,291,370	1,291,370	1,290,750.12		
114	Distribution - Utah	15,178,307	15,178,307	15,186,011	15,186,011	15,186,011	15,186,011	15,186,011	15,186,011	15,186,011	15,186,011	15,186,011	15,186,011	15,186,011	15,186,011	15,186,011	15,186,011	15,186,011	15,186,011	15,186,011	15,186,011	15,186,011	15,186,011	15,186,011	16,015,345.08		
115	General																										
116	Total	16,469,677	16,469,677	16,477,381	16,477,381	16,477,381	16,477,381	16,477,381	16,477,381	16,477,381	16,477,381	16,477,381	16,477,381	16,477,381	16,477,381	16,477,381	16,477,381	16,477,381	16,477,381	16,477,381	16,477,381	16,477,381	16,477,381	16,477,381	17,306,095.20		
117																											
118																											
119																											
397	Communication Equipment																										
120	Distribution - Wyoming	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904	3,108,904.31		
121	Distribution - Utah	13,463,710	13,463,710	13,463,710	13,463,710	13,463,710	13,463,710	13,463,710	13,463,710	13,463,710	13,463,710	13,463,710	13,463,710	13,463,710	13,463,710	13,463,710	13,463,710	13,463,710	13,463,710	13,463,710	13,463,710	13,463,710	13,463,710	13,463,710	13,592,992.24		
122	General	16,572,614	16,572,614	16,572,614	16,572,614	16,572,614	16,572,614	16,572,614	16,572,614	16,572,614	16,572,614	16,572,614	16,572,614	16,572,614	16,572,614	16,572,614	16,572,614	16,572,614	16,572,614	16,572,614	16,572,614	16,572,614	16,572,614	16,572,614	16,701,896.55		
123	Total																										
398	Miscellaneous Equipment																										
124	Distribution - Wyoming	18,706	18,706	29,100	29,100	29,100	29,100	29,100	29,100	29,100	29,100	29,100	29,100	29,100	29,100	29,100	29,100	29,100	29,100	29,100	29,100	29,100	29,100	29,100	332,859.40		
125	Distribution - Utah	7,886,213	7,886,213	7,922,711	8,333,285	8,488,266	8,523,913	8,724,881	8,987,702	8,987,702	8,987,702	9,190,493	9,283,270	9,402,489	9,422,799	9,422,799	9,422,799	9,422,799	9,422,799	9,422,799	9,422,799	9,422,799	9,422,799	9,422,799	9,422,799	8,735,099.94	
126	General																										
127	Total	7,904,919	7,904,919	7,951,811	8,362,385	8,517,367	8,553,013	8,753,981	9,681,143	9,681,143	9,681,143	9,883,935	9,976,819	10,096,038	10,119,254	10,119,254	10,119,254	10,119,254	10,119,254	10,119,254	10,119,254	10,119,254	10,119,254	10,119,254	10,119,254	9,067,959.34	
128																											
129																											
130	Total General Plant	283,587,021	283,751,316	284,510,122	285,063,177	285,268,607	292,610,234	294,960,157	296,171,223	296,171,223	296,171,223	309,221,065	309,719,034	310,246,767	311,181,313	311,181,313	311,181,313	311,181,313	311,181,313	311,181,313	311,181,313	311,181,313	311,181,313	311,181,313	312,957,009	296,747,921	
131																											
101	Gas Plant In Service																										
132	Production	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136		
133	Distribution - Wyoming	104,008,306	104,008,306	105,948,624	106,084,707	106,378,214	106,347,011	106,333,527	106,339,249	106,339,249	106,339,249	106,339,249	107,352,657	107,352,657	107,352,657	107,352,657	107,352,657	107,352,657	107,352,657	107,352,657	107,352,657	107,352,657	107,352,657	107,352,657	107,352,657	106,351,284	
134	Distribution - Utah	3,126,834,006	3,155,798,597	3,159,179,266	3,168,402,037	3,170,514,522	3,180,054,242	3,226,088,443	3,229,854,770	3,229,854,770	3,229,854,770	3,244,492,017	3,249,802,504	3,254,552,714	3,293,850,223	3,293,850,223	3,293,850,223	3,293,850,223	3,293,850,223	3,293,850,223	3,293,850,223	3,293,850,223	3,293,850,223	3,293,850,223	3,293,850,223	3,212,335,608	
135	General	283,587,021	283,751,316	284,510,122	285,063,177	285,268,607	292,610,234	294,960,157	296,171,223	296,171,223	296,171,223	309,221,065	309,719,034	310,246,767	311,181,313	311,181,313	311,181,313	311,181,313	311,181,313	311,181,313	311,181,313	311,181,313	311,181,313	311,181,313	312,957,009	296,747,921	
136	Total	3,596,497,470	3,623,526,354	3,629,606,148	3,639,518,057	3,642,129,480	3,658,979,623	3,707,350,263	3,712,333,378	3,712,333,378	3,712,333,378	3,740,020,487	3,746,842,331	3,752,120,274	3,792,768,401	3,792,768,401	3,792,768,401	3,792,768,401	3,792,768,401	3,792,768,401	3,792,768,401	3,792,768,401	3,792,768,401	3,792,768,401	3,792,768,401	3,800,383,710	3,695,302,949
137																											
138																											
105	Gas Plant Held for Future Use																										
140	Distribution - Utah	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
141	Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
142																											
106	Completed Construction Not Classified - Gas																										
143	Production	3,998,672	4,346,475	3,891,877	4,351,003	4,295,503	4,498,774	4,820,684	5,046,232	4,553,052	4,514,078	4,657,313	4,467,193	4,597,441	4,478,354	4,478,354	4,478,354	4,478,354	4,478,354	4,478,354	4,478,354	4,478,354	4,478,354	4,478,354	4,478,354	4,478,354	
144	Distribution - Wyoming	171,603,655	160,220,196	170,753,666	178,697,306	253,702,154	264,272,799	419,708,104	457,033,451	456,213,652	495,270,981	500,914,967	482,223,591	497,548,000	347,788,329	347,788,329	347,788,329	347,788,329	347,788,329	347,788,329	347,788,329	347,788,329	347,788,329	347,788,329	347,788,329	347,788,329	
145	Distribution - Utah	14,569,062	15,681,909	15,474,033	15,449,750	15,451,274	17,471,040	22,044,945	22,190,566	8,415,318	8,415,318	9,469,801	11,987,122	9,717,456	14,632,191	14,632,191	14,632,191	14,632,191	14,632,191	14,632,191	14,632,191	14,632,191	14,632,191	14,632,191	14,632,191	14,632,191	
146	General	190,171,389	180,248,579	190,119,576	198,498,059	273,448,931	286,242,612	446,573,733	484,270,249	469,182,022	509,254,861	517,559,403	496,408,240	511,742,537	366,896,936	366,896,936	366,896,936	366,896,936	366,896,936	366,896,936	366,896,936	366,896,936	366,896,936	366,896,936	366,896,936	366,896,936	
147	Total	3,998,672	4,346,475	3,891,877	4,351,003	4,295,503	4,498,774	4,820,684	5,046,232	4,553,052	4,514,078	4,657,313	4,467,193	4,597,441	4,478,354	4,478,354	4,478,354	4,478,354	4,478,354	4,478,354	4,478,354	4,478,354	4,478,354	4,478,354	4,478,354	4,478,354	
148																											
149																											
108	Accum Prov for Depreciation of Gas Plant In Service																										
150	Production	(72,335,916)	(72,397,634)	(72,480,659)	(72,525,283)	(72,589,920)	(72,654,580)	(72,717,773)	(72,779																		

	May-22												13-Month Avg	
	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Period Ended 6/30/2023
231														
232	282000	Accum Deferred Income Taxes - Federal												
233		Production	(36,065,261)	(37,355,770)	(37,978,270)	(38,356,978)	(38,767,331)	(43,428,098)	(44,252,449)	(45,123,198)	(46,074,014)	(44,335,337)	(45,257,455)	(42,419,239)
234		Distribution - Wyoming	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)
235		Distribution - Utah	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)
236		General	18,498,268	18,740,603	18,857,624	18,928,183	18,785,707	19,658,590	19,908,632	20,069,874	20,248,107	17,564,839	17,731,615	18,389,688
237		Total	(283,613,702)	(284,661,874)	(285,167,354)	(285,477,503)	(286,028,333)	(289,816,216)	(290,392,524)	(291,100,032)	(291,812,615)	(292,817,206)	(293,572,548)	(289,571,691)
238														
239	282100	Accum Deferred Income Taxes - State												
240		Production	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)
241		Distribution - Wyoming	-	-	-	-	-	-	-	-	-	-	-	-
242		Distribution - Utah	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)
243		General	(685,391)	(927,726)	(1,044,747)	(1,113,305)	(972,829)	(1,845,712)	(2,093,755)	(2,256,996)	(2,435,228)	248,040	81,284	(376,806)
244		Total	(65,457,338)	(65,699,674)	(65,816,695)	(65,885,253)	(65,744,776)	(66,617,659)	(66,865,703)	(67,028,944)	(67,207,176)	(64,823,908)	(64,690,694)	(65,853,326)
245														
246	186007	Deferred Pension Asset												
247		General	143,856,701	145,063,651	146,399,670	147,756,776	149,096,384	156,225,056	158,620,260	160,938,186	163,229,881	165,137,572	167,339,559	169,549,192
248		Total	143,856,701	145,063,651	146,399,670	147,756,776	149,096,384	156,225,056	158,620,260	160,938,186	163,229,881	165,137,572	167,339,559	169,549,192
249														
250		System Working Capital (W/O WC Cash)												
251		Production	(27,728,338)	(21,197,466)	(12,691,312)	1,895,037	13,977,989	10,591,161	3,165,626	(7,657,852)	(20,924,123)	(29,152,421)	(37,994,643)	(34,002,636)
252		Distribution - Wyoming	(7,940,624)	(7,905,409)	(7,945,987)	(7,943,581)	(7,905,624)	(7,902,283)	(7,882,063)	(7,844,822)	(7,807,261)	(7,723,522)	(7,642,595)	(7,531,169)
253		Distribution - Utah	(301,890,437)	(300,395,353)	(301,582,160)	(301,409,563)	(300,572,140)	(300,567,602)	(299,885,661)	(299,842,641)	(297,228,886)	(294,492,668)	(291,647,493)	(292,040,587)
254		General	223,368,720	223,904,885	224,269,925	226,241,449	226,751,652	225,486,179	195,360,323	198,703,819	198,760,130	200,469,657	202,573,052	203,977,438
255														
256		System Working Capital (W/O WC Cash)												
257		Production	(113,990,678)	(105,593,343)	(97,949,544)	(81,216,659)	(67,748,123)	(72,392,546)	(109,241,975)	(116,641,495)	(127,200,140)	(130,898,855)	(134,711,679)	(129,699,954)
258		Distribution - Wyoming	(26,171,047)	(19,670,558)	(11,181,734)	3,944,298	15,370,258	11,922,479	4,435,908	(6,453,386)	(19,782,381)	(28,048,367)	(36,934,365)	(32,986,465)
259		Distribution - Utah	57,441,131	57,638,178	58,892,672	59,395,541	59,490,187	59,480,191	59,622,689	59,684,949	59,026,188	59,874,784	59,889,465	59,918,501
260		General	2,131,840,017	2,142,874,326	2,150,052,048	2,165,399,123	2,237,973,981	2,252,390,640	2,449,396,656	2,484,021,530	2,494,417,113	2,537,066,272	2,543,710,683	2,557,116,417
261														
262		System Working Capital (W/O Working Cap. Cash)												
263		Production	159,573,693	160,303,992	160,582,831	162,359,489	162,473,036	169,304,814	145,733,342	149,676,220	148,153,108	150,996,952	155,237,000	154,391,088
264		Distribution - Wyoming	(26,171,047)	(19,670,558)	(11,181,734)	3,944,298	15,370,258	11,922,479	4,435,908	(6,453,386)	(19,782,381)	(28,048,367)	(36,934,365)	(32,986,465)
265		Distribution - Utah	57,441,131	57,638,178	58,892,672	59,395,541	59,490,187	59,480,191	59,622,689	59,684,949	59,026,188	59,874,784	59,889,465	59,918,501
266		General	2,131,840,017	2,142,874,326	2,150,052,048	2,165,399,123	2,237,973,981	2,252,390,640	2,449,396,656	2,484,021,530	2,494,417,113	2,537,066,272	2,543,710,683	2,557,116,417
267														
268		System Working Capital (W/O Working Cap. Cash)												
269		Production	2,322,683,795	2,341,145,938	2,358,325,817	2,390,498,451	2,475,307,462	2,493,098,123	2,659,188,596	2,686,929,332	2,681,814,028	2,719,889,641	2,721,902,783	2,738,439,522
270		Distribution - Wyoming	(26,171,047)	(19,670,558)	(11,181,734)	3,944,298	15,370,258	11,922,479	4,435,908	(6,453,386)	(19,782,381)	(28,048,367)	(36,934,365)	(32,986,465)
271		Distribution - Utah	57,441,131	57,638,178	58,892,672	59,395,541	59,490,187	59,480,191	59,622,689	59,684,949	59,026,188	59,874,784	59,889,465	59,918,501
272		General	2,131,840,017	2,142,874,326	2,150,052,048	2,165,399,123	2,237,973,981	2,252,390,640	2,449,396,656	2,484,021,530	2,494,417,113	2,537,066,272	2,543,710,683	2,557,116,417
273														
274		System Working Capital (W/O Working Cap. Cash)												
275		Production	2,322,683,795	2,341,145,938	2,358,325,817	2,390,498,451	2,475,307,462	2,493,098,123	2,659,188,596	2,686,929,332	2,681,814,028	2,719,889,641	2,721,902,783	2,738,439,522
276		Distribution - Wyoming	(26,171,047)	(19,670,558)	(11,181,734)	3,944,298	15,370,258	11,922,479	4,435,908	(6,453,386)	(19,782,381)	(28,048,367)	(36,934,365)	(32,986,465)
277		Distribution - Utah	57,441,131	57,638,178	58,892,672	59,395,541	59,490,187	59,480,191	59,622,689	59,684,949	59,026,188	59,874,784	59,889,465	59,918,501
278		General	2,131,840,017	2,142,874,326	2,150,052,048	2,165,399,123	2,237,973,981	2,252,390,640	2,449,396,656	2,484,021,530	2,494,417,113	2,537,066,272	2,543,710,683	2,557,116,417
279														
280		System Working Capital (W/O Working Cap. Cash)												
281		Production	2,322,683,795	2,341,145,938	2,358,325,817	2,390,498,451	2,475,307,462	2,493,098,123	2,659,188,596	2,686,929,332	2,681,814,028	2,719,889,641	2,721,902,783	2,738,439,522
282		Distribution - Wyoming	(26,171,047)	(19,670,558)	(11,181,734)	3,944,298	15,370,258	11,922,479	4,435,908	(6,453,386)	(19,782,381)	(28,048,367)	(36,934,365)	(32,986,465)
283		Distribution - Utah	57,441,131	57,638,178	58,892,672	59,395,541	59,490,187	59,480,191	59,622,689	59,684,949	59,026,188	59,874,784	59,889,465	59,918,501
284		General	2,131,840,017	2,142,874,326	2,150,052,048	2,165,399,123	2,237,973,981	2,252,390,640	2,449,396,656	2,484,021,530	2,494,417,113	2,537,066,272	2,543,710,683	2,557,116,417
285														
286		System Working Capital (W/O Working Cap. Cash)												
287		Production	2,322,683,795	2,341,145,938	2,358,325,817	2,390,498,451	2,475,307,462	2,493,098,123	2,659,188,596	2,686,929,332	2,681,814,028	2,719,889,641	2,721,902,783	2,738,439,522
288		Distribution - Wyoming	(26,171,047)	(19,670,558)	(11,181,734)	3,944,298	15,370,258	11,922,479	4,435,908	(6,453,386)	(19,782,381)	(28,048,367)	(36,934,365)	(32,986,465)
289		Distribution - Utah	57,441,131	57,638,178	58,892,672	59,395,541	59,490,187	59,480,191	59,622,689	59,684,949	59,026,188	59,874,784	59,889,465	59,918,501
290		General	2,131,840,017	2,142,874,326	2,150,052,048	2,165,399,123	2,237,973,981	2,252,390,640	2,449,396,656	2,484,021,530	2,494,417,113	2,537,066,272	2,543,710,683	2,557,116,417
291														
292		System Working Capital (W/O Working Cap. Cash)												
293		Production	2,322,683,795	2,341,145,938	2,358,325,817	2,390,498,451	2,475,307,462	2,493,098,123	2,659,188,596	2,686,929,332	2,681,814,028	2,719,889,641	2,721,902,783	2,738,439,522
294		Distribution - Wyoming	(26,171,047)	(19,670,558)	(11,181,734)	3,944,298	15,370,258	11,922,479	4,435,908	(6,453,386)	(19,782,381)	(28,048,367)	(36,934,365)	(32,986,465)
295		Distribution - Utah	57,441,131	57,638,178	58,892,672	59,395,541	59,490,187	59,480,191	59,622,689	59,684,949	59,026,188	59,874,784	59,889,465	59,918,501
296		General	2,131,840,017	2,142,874,326	2,150,052,048	2,165,399,123	2,237,973,981	2,252,390,640	2,449,396,656	2,484,021,530	2,494,417,113	2,537,066,272	2,543,710,683	2,

AVERAGE RATE BASE ADJUSTMENT

Based on the Commission order on test period in Docket 07-057-13 rate base accounts are averaged using a 13-month calculation. The methodology uses $\frac{1}{2}$ the first and last months of the period, along with the 11 other months divided by 12. This methodology synchronizes the rate base with the cycle billed revenues for the same period. The year-end rate base balances and the adjustments necessary to convert these to a 13-month average are shown in the attached schedule.

Rate Base		A	B	(A - B)
Dominion Energy				
Utah - June 2023 Adjusted Avg Results				
12 Months Ended : Jun-2023				
FERC Acct	Description	Balance Jun-23	13 Month	13 Month
			Average All Accounts AVG RB June 2023	Average Adjustment
UTILITY RATE BASE				
NET UTILITY PLANT				
Gas Plant In Service				
	Intangible Plant			
302	Franchises & Consents	10,883	10,883	-
	Distribution - Wyoming			
	Distribution - Utah	5,145,474	2,483,776	(2,661,698)
	Total Intangible Plant	7,460,705	3,260,326	(4,200,379)
	Production & Gathering Plant			
325	Land & Land Rights	6,266,764	6,266,764	-
326...9	Structures	1,437,704	1,437,704	-
330	Gas Wells - Construction	52,175,294	52,175,294	-
331	Gas Wells - Equipment	17,216,356	17,216,356	-
332...4	Field Lines & Comp, Meas & Reg St Eqpt	2,693,816	2,693,816	-
336	Purification Equipment	57,015	57,015	-
337	Other Equipment	121,187	121,187	-
	Total Production & Gathering Plant	79,968,136	79,968,136	0
	Distribution Plant			
374	Land & Land Rights			
	Wyoming	451,318	451,318	-
	Utah	25,055,539	24,583,916	(471,623)
	Total	25,506,857	25,035,234	(471,623)
375	Structures & Improvements			
	Wyoming	1,730,203	1,730,203	-
	Utah	19,123,778	18,858,799	(264,979)
	Total	20,853,981	20,589,002	(264,979)
376	Mains			
	Dist - Wy - Mains - SD			
	Dist - Wy - Mains - LD			
	Dist - Wy - Mains - Feeders			
	Total ' Wyoming	62,370,692	61,456,178	(914,515)
	Dist - Ut - Mains - SD			
	Dist - Ut - Mains - LD			
	Dist - Ut - Mains - Feeders			
	Total Utah	2,237,739,481	2,163,835,164	(73,904,317)
	Total	2,300,110,173	2,225,291,342	(74,818,831)
377	Compressor Station Equipment			
	Wyoming	99,726	87,260	(12,466)
	Utah	16,297,329	16,278,800	(18,529)
	Total	16,397,055	16,366,060	(30,995)
378	Measuring & Regulation Station Equip			
	Wyoming	9,440,989	9,310,131	(130,858)
	Utah	155,535,744	147,053,312	(8,482,432)
	Total	164,976,733	156,363,443	(8,613,290)
380	Services			
	Wyoming	22,190,803	22,111,569	(79,234)
	Utah	420,009,417	420,116,143	106,726
	Total	442,200,220	442,227,712	27,492
381...2	Meters & Meter Installation			
	Wyoming	10,371,128	10,373,759	2,631
	Utah	400,193,990	400,297,105	103,115
	Total	410,565,118	410,670,864	105,746
383...4	House Regulators & Reg Installations			
	Wyoming	440,052	440,052	-
	Utah	14,227,957	14,227,957	-
	Total	14,668,009	14,668,009	-
387	Other Equipment			
	Wyoming	810,863	379,931	(430,932)
	Utah	6,213,198	4,500,635	(1,712,563)
	Total	7,024,061	4,880,566	(2,143,495)

Rate Base Dominion Energy Utah - June 2023 Adjusted Avg Results 12 Months Ended : Jun-2023		A	B	(A - B)
FERC Acct	Description	Balance Jun-23	13 Month Average All Accounts AVG RB June 2023	13 Month Average Adjustment
UTILITY RATE BASE				
	Total Distribution Plant	3,402,302,208	3,316,092,233	(86,209,975)
389	Land & Land Rights			
	Distribution - Wyoming	15,217	14,150	(1,067)
	Distribution - Utah	9,913,957	9,829,213	(84,744)
	Total	9,929,174	9,843,363	(85,811)
390	Structures & Improvements			
	Distribution - Wyoming	7,121,330	6,562,215	(559,115)
	Distribution - Utah	48,633,787	46,993,524	(1,640,263)
	General	53,849,850	53,849,850	-
	Total	109,604,967	107,405,589	(2,199,378)
391	Office Furniture & Equipment			
	Distribution - Wyoming	170,984	156,280	(14,704)
	Distribution - Utah	17,000,678	14,951,245	(2,049,434)
	General	31,456,143	31,455,739	(403)
	Total	48,627,805	46,563,264	(2,064,541)
392	Transportation Equipment			
	Distribution - Wyoming	2,856,580	2,724,697	(131,883)
	Distribution - Utah	63,996,788	55,905,926	(8,090,862)
	General	0	-	-
	Total	66,853,369	58,630,623	(8,222,745)
393	Stores Equipment			
	Distribution - Wyoming	12,372	12,372	-
	Distribution - Utah	52,487	52,487	-
	Total	64,859	64,859	-
394	Tools, Shop & Garage Equipment			
	Distribution - Wyoming	2,238,065	2,111,974	(126,091)
	Distribution - Utah	30,743,194	29,052,297	(1,690,898)
	General	0	-	-
	Total	32,981,260	31,164,271	(1,816,989)
395	Laboratory Equipment			
	Distribution - Wyoming	0	-	-
	Distribution - Utah	0	0	-
	General	0	-	-
	Total	0	0	-
396	Power Operated Equipment			
	Distribution - Wyoming	1,276,487	1,290,750	14,263
	Distribution - Utah	16,580,901	16,015,345	(565,556)
	General	0	-	-
	Total	17,857,388	17,306,095	(551,293)
397	Communication Equipment			
	Distribution - Wyoming	3,108,904	3,108,904	-
	Distribution - Utah	13,804,510	13,592,992	(211,518)
	Total	16,913,415	16,701,897	(211,518)
398	Miscellaneous Equipment			
	Distribution - Wyoming	700,609	332,859	(367,750)
	Distribution - Utah	9,424,164	8,735,100	(689,064)
	General	0	-	-
	Total	10,124,773	9,067,959	(1,056,814)
	Total General Plant	315,261,357	296,747,921	(18,513,437)
101	Production	79,968,136	79,968,136	-
	Distribution - Wyoming	107,916,658	106,351,284	(1,565,373)
	Distribution - Utah	3,299,541,907	3,212,235,608	(87,306,300)
	General	315,261,357	296,747,921	(18,513,437)
	Gas Plant in Service	3,802,688,058	3,695,302,949	(107,385,109)
105	Gas Plant Held For Future Use			
	Distribution - Utah	0	-	-
	Total	0	-	-

Rate Base		A	B	(A - B)
Dominion Energy				
Utah - June 2023 Adjusted Avg Results				
12 Months Ended : Jun-2023				
FERC Acct	Description	Balance	13 Month	13 Month
		Jun-23	Average All Accounts AVG RB June 2023	Average Adjustment
UTILITY RATE BASE				
106	Complete Construction Not Yet Classified			
	Production	0	-	-
	Distribution - Wyoming	4,597,441	4,478,354	(119,088)
	Distribution - Utah	497,248,000	347,786,391	(149,461,609)
	General	9,897,095	14,632,191	4,735,096
	Total	511,742,537	366,896,936	(144,845,601)
108	Accum Proy For Deprec - Gas Plant In Svc			
	Production	(73,013,261)	(72,702,200)	311,061
	Distribution - Wyoming	(37,555,730)	(36,680,090)	875,640
	Distribution - Utah	(749,140,372)	(718,316,566)	30,823,806
	General	(148,417,722)	(141,552,978)	6,864,744
	Total	(1,008,127,086)	(969,251,834)	38,875,251
111	Accum Prov For Amort & Depl - Gas Plant In Svc			
	Production	(6,150,277)	(6,150,277)	-
	Distribution - Wyoming	(10,883)	(10,883)	-
	Distribution - Utah	(58,743)	(58,743)	-
	General	(719,799)	(426,755)	293,045
	Total	(6,939,702)	(6,646,657)	293,045
254	Other Regulatory Liabilities			
	Production	170,188	157,039	(13,149)
	Distribution - Wyoming	(7,311,522)	(7,008,704)	302,819
	Distribution - Utah	(183,219,731)	(179,727,156)	3,492,574
	General	(223,154,902)	(224,727,322)	(1,572,420)
	Total	(413,515,968)	(411,306,144)	2,209,824
System Net Utility Plant				
	Production	974,786	1,272,699	297,913
	Distribution - Wyoming	67,635,964	67,129,961	(506,003)
	Distribution - Utah	2,864,371,062	2,661,919,533	(202,451,528)
	General	(47,133,972)	(54,561,277)	(7,427,305)
	System Net Utility Plant	2,885,847,840	2,675,760,916	(210,086,924)
WORKING CAPITAL				
154	Plant Materials & Operating Supplies			
	Distribution - Wyoming	1,048,659	772,235	(276,424)
	Distribution - Utah	36,401,308	26,806,013	(9,595,296)
	Total	37,449,967	27,578,248	(9,871,719)
1641	Gas Stored Underground			
	Production	19,959,088	19,959,088	-
	Total	19,959,088	19,959,088	-
165	Prepayments			
	General	2,392,123	4,241,528	1,849,405
	Total	2,392,123	4,241,528	1,849,405
190008	Accum Deferred Income Tax Federal			
	Production	0	-	-
	Distribution - Wyoming	0	-	-
	Distribution - Utah	0	-	-
	General	11,766,836	26,470,033	14,703,197
	Total	11,766,836	26,470,033	14,703,197
190009	Accum Deferred Income Tax State			
	Production	(5,189)	(5,189)	-
	Distribution - Wyoming	0	-	-
	Distribution - Utah	0	-	-
	General	2,599,168	6,098,453	3,499,285
	Total	2,593,978	6,093,263	3,499,285
2351	Customer Deposits			
	Distribution - Wyoming	(93,636)	(108,143)	(14,506)
	Distribution - Utah	(3,315,394)	(3,073,554)	241,840
	Total	(3,409,030)	(3,181,696)	227,334

Rate Base		A	B	(A - B)
Dominion Energy				
Utah - June 2023 Adjusted Avg Results				
12 Months Ended : Jun-2023				
FERC Acct	Description	Balance Jun-23	13 Month Average All Accounts AVG RB June 2023	13 Month Average Adjustment
UTILITY RATE BASE				
252	Misc Customer Credits			
	Distribution - Wyoming	0	-	-
	Distribution - Utah	0	-	-
	Total	0	-	-
2531	Unclaimed Customer Deposits			
	General	(126,945)	(112,862)	14,084
	Total	(126,945)	(112,862)	14,084
255	Deferred Investment Tax Credits			
	Production	0	-	-
	Distribution - Wyoming	0	-	-
	Distribution - Utah	0	-	-
	General	0	-	-
	Total	0	-	-
2820	Accum Deferred Income Taxes - Federal			
	Production	(47,791,329)	(42,419,239)	5,372,090
	Distribution - Wyoming	(8,486,890)	(8,486,890)	-
	Distribution - Utah	(257,559,818)	(257,559,818)	-
	General	18,189,688	18,894,257	704,569
	Total	(295,648,349)	(289,571,691)	6,076,659
2821	Accum Deferred Income Taxes - State			
	Production	(700,755)	(700,755)	-
	Distribution - Wyoming	0	-	-
	Distribution - Utah	(64,071,192)	(64,071,192)	-
	General	(376,806)	(1,081,378)	(704,572)
	Total	(65,148,754)	(65,853,326)	(704,572)
282_108_008	Deferred Fed & State Taxes-QRS Transf			
	General	171,694,787	157,260,994	(14,433,792)
	Total	171,694,787	157,260,994	(14,433,792)
System Working Capital (W/O WC Cash)				
	Production	(28,538,186)	(13,510,325)	15,027,861
	Distribution - Wyoming	(7,531,867)	(7,822,798)	(290,930)
	Distribution - Utah	(288,545,096)	(297,898,552)	(9,353,456)
	General	206,138,850	211,771,024	5,632,175
	System Working Capital (W/O WC Cash)	(118,476,300)	(117,116,421)	1,359,879
RATE BASE (W/O Working Cap. Cash)				
	Production	(27,563,400)	(12,237,626)	15,325,773
	Distribution - Wyoming	60,104,096	59,307,163	(796,933)
	Distribution - Utah	2,575,825,966	2,364,020,982	(211,804,984)
	General	159,004,878	157,209,747	(1,795,131)
	RATE BASE (W/O Working Cap. Cash)	2,767,371,540	2,558,644,495	(208,727,045)

ENERGY EFFICIENCY & STEP PROGRAM

In Docket No. 05-057-T01, the Commission authorized Dominion Energy to establish a deferred account, and the revenues and costs are included and accounted for in separate Energy Efficiency amortization filings and are not included as a component of the revenue requirement. Therefore, both the revenues and expenses have been removed from the results. Additionally, the STEP program and filing originally made in Docket No. 20-057-19 created a separate STEP surcharge and is treated in a similar manner. Therefore, it is also removed from the Company's results.

Energy Efficiency Accounting Adjustment
Dominion Energy
Utah - June 2023 Adjusted Avg Results
12 Months Ended : Jun-2023

Energy Efficiency
& STEP Dec 2022
Jun-23

Revenue	Utah	(\$26,124,645)
	Wyoming	(\$107,131)
	Total	<u>(26,231,776)</u>
908	Customer Assistance Expense	
	Utah	(\$26,736,727)
	Wyoming	(\$107,131)
	Total	<u>(26,843,859)</u>

UNDERGROUND WORKING STORAGE GAS

Pursuant to the final order in Docket No. 93-057-01, Account 164, Gas Stored Underground - Current, is to be accounted for in the Company's pass-through cases and excluded from test-year rate base. This is accomplished by allowing a return on the actual average balance in this account to be entered as a gas cost in the 191 Account. This adjustment removes the total balance of Account 164 from the rate-base calculation.

Underground Storage
Dominion Energy
Utah - June 2023 Adjusted Avg Results
12 Months Ended : Jun-2023

Account 164 - Underground Storage

	A	B
	Month	Monthly Balance
1	Jun-22	9,042,868
2	Jul-22	16,864,248
3	Aug-22	25,992,903
4	Sep-22	40,957,960
5	Oct-22	53,451,266
6	Nov-22	54,725,204
7	Dec-22	48,124,019
8	Jan-23	38,171,291
9	Feb-23	25,855,835
10	Mar-23	15,888,860
11	Apr-23	7,968,757
12	May-23	12,876,983
13	Jun-23	19,959,088
14	Adjustment	(19,959,088)

WEXPRO ADJUSTMENT TO PRODUCTION PLANT

This adjustment, rising from the Wexpro Agreement, and the final Commission orders in Docket 93-057-01 and Docket 99-057-20, the production plant component in each Dominion Energy rate base plant account has been reduced by 6.3%. According to the agreement, Wexpro adds 6.3% of Dominion Energy's production plant to the Wexpro investment when calculating the Wexpro service fee charged to Dominion Energy.

**Wexpro Plant Adjustment
Dominion Energy
Utah - June 2023 Adjusted Avg Results
12 Months Ended : Jun-2023**

Wexpro Plant Adjustment

Acct # and Description	B Production Amount \1	C Allocation Factor \2	D Adjustment Amount \3
1 ADDITIONS TO RATE BASE			
10 101 Total Gas Plant In Service	79,968,136	6.30%	(5,037,993)
11 105 Gas Plant Held For Future Use	0	6.30%	0
12 106 Completed Construction Not Classified	0	6.30%	0
13 154 Materials & Supplies	0	6.30%	0
14 164.1 Gas Stored Underground	0	6.30%	0
15 165 Prepayments	0	6.30%	0
16 Working Capital - Cash	0	6.30%	0
17 Total Additions To Rate Base	<u>79,968,136</u>		<u>(5,037,993)</u>
18 DEDUCTIONS FROM RATE BASE			
19 108 Accumulated Depreciation	(72,702,200)	6.30%	4,580,239
20 111 Accumulated Amort & Depletion	(6,150,277)	6.30%	387,467
21 235.1 Customer Deposits	0	6.30%	0
22 252 Misc Customer Credits	0	6.30%	0
23 253.1 Unclaimed Customer Deposits	0	6.30%	0
24 255 Deferred Investment Tax Credits	0	6.30%	0
25 282.0 Accum Deferred Income Taxes - Federal	0	6.30%	0
26 282.1 Accum Deferred Income Taxes - State	0	6.30%	0
27 Total Deductions From Rate Base	<u>(78,852,476)</u>		<u>4,967,706</u>
28 TOTAL WEXPRO PLANT ADJUSTMENT			<u>(70,287)</u>

-
- \1 Test Period Production Rate Base
 - \2 See Wexpro Stipulation and Agreement, Exhibit E, Section 5(b).
 - \3 Column B x Column C.

BAD DEBT EXPENSE REMOVAL

In Docket No. 01-057-14, the Company proposed to account for bad-debt expense related to SNG and Commodity revenues in the 191 Account. This was adopted by the Commission in the final order in that docket; therefore, only the DNG portion of bad debt has been included in the calculations of the Results of Operations. The bad debt expense recorded in Account 904 includes all components of bad debt. This adjustment annualizes the DNG portion of bad debt experienced during the period to the most recent 3-year average rate of bad debt. This methodology was agreed to and used in general rate cases dating back to 2002, including the most recent general rate case Docket No. 22-057-03. Bad debt is properly recognized as a reduction to revenues. A bad debt ratio of 0.21% (net write-offs to total revenue) is used in this Results of Operations.

Average Bad Debt Removal
Utah - June 2023 Adjusted Avg Results
12 Months Ended : Jun-2023
Capital Structure : AVG CAP STR

		Bad Debt
		Bad Debt Ratio
		Adjustment
1	Utah	197,299
2	Wyoming	(65,820)
3	Total	<u>131,478</u>
4		
5		
6	Bad Debt %	0.21% 1/
7		
8		
9	SNG and Commodity of acc 904 Removal	
10		
11		SNG
12	904.1 Uncollectible Accounts	
13	Utah	(201,407)
14	Wyoming	0
15	Total	(201,407)
16		
17	904.2 Uncollectible Accounts	Commodity
18	Utah	(1,836,475)
19	Wyoming	0
20	Total	(1,836,475)
21		
22	Total 904	(1,906,404)

Average Bad Debt Removal
Utah - June 2023 Adjusted Avg Results
12 Months Ended : Jun-2023

Capital Structure : AVG CAP STR
Bad Debt Workpaper A

	A	B	C	D	E
	Jun-23	Adjustment			
	3 Year Average				
	Bad Debt				
	Ratio				
	Adjustment				
7 904 Uncollectible Accounts					
8 Utah	197,299				
9 Wyoming	(65,820)				
10 Total	<u>131,478</u>				
		197,299			
		(65,820)			
		<u>131,478</u>			

13 Revenues are lagging the Charge Offs by 6 Months.	12 MONTHS	12 MONTHS	12 MONTHS	
14 6 Months of aging is required from time of billing to Charge Off.	2020	2021	2022	3 YR AVERAGE
15				
16				
17				
18 CHARGE OFFS (ACC 144004) Dec of Each Year	2,926,856	3,156,953	3,944,655	3,342,821
19 COLLECTED (ACC 144005) Dec of Each Year	(1,412,101)	(1,576,399)	(1,498,080)	(1,495,527)
20 NET CHARGE OFFS	<u>1,514,755</u>	<u>1,580,554</u>	<u>2,446,575</u>	<u>1,847,295</u>
21				
22 HISTORICAL BOOKED SYSTEM REVENUES (GREY BACK) June of Each Year	837,382,921	868,628,077	912,407,967	872,806,322
23 NET CHARGE OFFS	1,514,755	1,580,554	2,446,575	1,847,295
24				
25 % of Uncollectible Accounts to Total Revenues	0.18%	0.18%	0.27%	0.21%
26 Adjustment to Reflect change in Security Deposits				
27 Adjusted % of Uncollectible Accounts to Total Revenues				0.21%

28				
29				
30			484,023,984	
31			13,521,453	
32			0.21%	
33			<u>1,024,437</u>	
34			28,618	
35				
36			827,138	
37			<u>94,438</u>	
38			921,577	
39				
40			197,299	
41			(65,820)	
42			<u>131,478</u>	

INCENTIVE PLANS

In accordance with previous Commission orders in Docket No. 93-057-01 and 99-057-20, DEU has removed, for ratemaking purposes, incentive compensation expenses related to financial goals that were either paid directly by DEU or allocated from Dominion Energy Services (DES or Corp) for incentive payouts. This adjustment is made consistent with the methodology approved in Docket No. 22-057-03.

**Incentive Compensation
 Dominion Energy**

Utah - June 2023 Adjusted Avg Results

Incentives

12 Months Ended : Jun-2023

Incentive Compensation
 Removal of Financial Based Payouts

		A			B
1	DES		1/		(1,369,200)
2	QGC/DEU		1/		(816,241)
3	Total Expense Adjustment				(2,185,441)
4				Utah	(2,119,374)
5				Wyoming	<u>(66,067)</u>
6	Capital Adjustment		1/		(825,341)
				Utah	(800,390)
				Wyoming	<u>(24,951)</u>

1/ See Workpaper A

**Incentive Compensation
 Dominion Energy**

Utah - June 2023 Adjusted Avg Results

12 Months Ended : Jun-2023

Workpaper A

	A	B	C	D	E
	AIP Expense by labor category				
	Total Payout	Officers	Management	Non-mgmt	Total
1	DES	14,765,432	23,101,749	41,840,834	79,708,016
2	QGC	53,095	1,986,178	5,341,253	7,380,525
	Allocated				
3	DES	457,618	1,220,947	2,211,572	3,890,137
4	QGC	26,695	798,538	2,147,010	2,972,243
	Financial % of AIP				
5	DES	85%	35%	25%	
6	QGC	50%	35%	25%	
	Financial Goals to exclude				
7	DES	388,976	427,331	552,893	1,369,200
8	QGC	13,347	279,488	536,753	816,241
9	Total	402,323	706,820	1,089,646	2,185,441
10	Total QGC Incentive Capitalized				3,005,380
11	Financial % of QGC Incentive				27.46%
12	Capitalized Financial Goals to exclude				825,341

EVENT TICKETS

The Company did not incur any expense for event tickets during the period, and as such, no adjustment is necessary.

Event Tickets
Dominion Energy
Utah - June 2023 Adjusted Avg Results
12 Months Ended : Jun-2023

1		Sporting Events
2		
3		
4		<hr/>
5		
6	Total Expenses	-
7		<hr/>
8	Utah Adjustment	-
9	Wyoming Adjustment	-

Event Tickets
Dominion Energy
Utah - June 2023 Adjusted Avg Results
12 Months Ended : Jun-2023

Event Tickets

	A	B	C	D
1	Total Disallowed Corp Sporting Events Expense		-	
2				
3				
4		Allocation	Allocated	Adjustment
5	Company and Allocation Amounts	Calculations	Amount	Amount
6				
7	Allocated to			
8	Percent to	55.12%		
9	Total to	-	-	-
10				
11				
12	Total Disallowed Sporting Events Expense			\$0
13				
14	Total Expenses			\$0
15	Escalation Factor			
16	Total Adjustment			\$0
17				
18	Utah Adjustment			\$0
19	Wyoming Adjustment			\$0
20	Total			\$0

Event Tickets
Dominion Energy
Utah - Average Adjusted Results Of Operations
12 Months Ended : Jun-2023

SPORTING EVENT TICKETS

A	B	C	D	E	F	G	H
Vendor	Direct	Allocated from Corp	Based on 2020 Data	Direct Employee Recognition	Mkting PR	Allocated from Corp Employee Recognition	Mkting PR
1 Vivint Smart Home Arena	0	0	100.00%	0	0	0	0
2 Utah Jazz	0	0	100.00%	0	0	0	0
3 Real Salt Lake	0	0	0.00%	0	0	0	0
4						0	0
5 Total	0	0		0	0		
6							
7							
8							
9 Tickets Used for Employee Recognition - % Calculation 2021					2021		Employee Re
10							
11	Employee Recognition	Pub. Relations	Total		Jazz Tickets		0
12							
13 Jazz Tickets	0	0	0		Total Tickets		0
14 Real Salt Lake	0	0	0				
15 Total Tickets	0	0	0		Percentage		100.00%
16 Total Percentage:	0.00%	0.00%	0.00%				

ADVERTISING

There was no promotional or institutional advertising expense incurred by DEU or allocated to DEU from its parent Company during the period. As such, no adjustment is required for advertising expense.

Advertising
Dominion Energy
Utah - June 2023 Adjusted Avg Results
12 Months Ended : Jun-2023

Advertising

Account	Type	
1	909003 Promotional Advertising-Dealer- Fall Prep	\$0
2	909005 Adv Exp - E-bill	\$0
3	923000 General Advertising Expenses	\$0
4	930101 Institutional Advertising	\$0
5	930102 Financial Advertising	\$0
7		
8		
9	Total	-
10		
11		
12	Adjustment	-
13		
14	909 Utah Adjustment	-
15	909 Wyoming Adjustment	-

Advertising
 Dominion Energy
 Utah - June 2023 Adjusted Avg Results
 12 Months Ended : Jun-2023

Advertising Adjustment

	A	B	C	D	E	F
Account	Type	Direct Charges QGC	Allocated From DES	Allocated From Corp	Total (B+D)	Removed Amount
1	909	Promotional Advertising-Dealer- Fall Prep	\$0	\$0	\$0	\$0
2	909	Adv Exp - E-bill	\$0	\$0	\$0	\$0
3	923	General Advertising Expenses	0L	\$0	\$0	\$0
4	930	Institutional Advertising	\$0	\$0	\$0	\$0
5	930	Financial Advertising	\$0	\$0	\$0	\$0
7						
8		Total	\$0	\$0	\$0	\$0
9						
10						
11		Adjustment				0
12						
13		Utah Adjustment				-
14		Wyoming Adjustment				-
15		Total Adjustment				-

1/ Workpaper 1

Advertising
 Dominion Energy
 Utah - June 2023 Adjusted Avg Results
 12 Months Ended : Jun-2023
 Workpaper 1

Institutional Advertising

A	B	C	D
1 Total Corp Institutional Advertising		-	
2			
3			
4	Allocation	Allocated	Adjustment
5 Company and Allocation Amounts	Calculations	Amount	Amount
6			
7 Allocated to			
8 Percent to	49.10%		
9 Total to	-	\$0	\$0
10			
11			
12			

General Advertising Expenses

15 Total Corp General Advertising Expenses		-	
16			
17			
18 Company and Allocation Amounts	Allocation	Allocated	Adjustment
19	Calculations	Amount	Amount

DONATIONS AND MEMBERSHIPS

In the final order for Docket 93-057-01, the Commission prescribed which types of donations, memberships, and governmental costs are recoverable in rates. This adjustment identifies and removes similar entries which were booked during the 12 months ending December 31, 2022 and those expenses which were allocated from Dominion Energy Services.

Donations and Memberships Adjustment
Dominion Energy
Utah - June 2023 Adjusted Avg Results
12 Months Ended : Jun-2023

	Don & Membership
1	
2	
3 Questar Corporation Allocated	(\$181,867)
4 Questar Gas	\$0
5 Total	<u>(\$181,867)</u>
6	
7	
8	
9 Utah Adjustment	(\$176,369)
10 Wyoming Adjustment	(\$5,498)
11 Total	<u>(\$181,867)</u>

Donations and Memberships Adjustment
Dominion Energy
Utah - June 2023 Adjusted Avg Results
12 Months Ended : Jun-2023

Donations and Memberships Adjustment			
Questar Corp & Dominion Energy Services Allocation			
A	B	C	D
Description	Total Amount	Allocation %	Jun-23 Allocated Amount
1 Industry Associations			
2 921000 Tax Executives Institute	-	-	-
3 921000 Utah Taxpayers Association	-	-	-
4 921000 Wyoming Taxpayers Association	-	-	-
5 921000 Government Relations Dept - Labor & Overhead	319,064	57.00%	181,867
6 921000 Government Relations Dept - A&G	0	57.00%	0
7 921000 Utah Foundation	-	-	-
8 Total	319,064		181,867
9			
10 Total Adjustment			(181,867)

Donations and Memberships Adjustment
Dominion Energy
Utah - June 2023 Adjusted Avg Results
12 Months Ended : Jun-2023

Donations and Memberships Adjustment			
Questar Gas			
A	B	C	D
Account	Description	Amount	% Applicable to
		<u>2023</u>	
1	923000 Holland and Hart	0	100.00%
2	923000 NES Inc	0	100.00%
3	921000 Junior Achievement	0	100.00%
4	908 Golf Tournament	0	100.00%
5	930200 AGA Expenses relating to Lobbying	<u>-</u>	100.00%
6			
7			
8			
9			
10	Total	0	
11	Adjustment	\$0	
12			
13	Utah Adjustment	\$0	
14	Wyoming Adjustment	\$0	
15	Total	\$0	
16			

RESERVE ACCRUAL

The reserve accrual includes legal liabilities associated with the Company's self-insurance program as per the stipulation in Docket 07-057-13. The reserve accrual amount is calculated based on a five-year average of actual payments made.

Reserve Accrual Adjustment
Dominion Energy
Utah - June 2023 Adjusted Avg Results
12 Months Ended : Jun-2023

		Reserve accrual
Reserve Accrual		
A		
<hr/>		
1	2018 Legal Payment	\$355,584
2	2019 Legal Payment	\$984,111
3	2020 Legal Payment	\$580,074
4	2021 Legal Payment	\$278,405
5	2022 Legal Payment	\$284,027
6	Total	<u>\$2,482,201</u>
7	5 Year Average	<u>\$496,440</u>
8		
9		
10	Legal Accruals for 12 Months Ended Dec 2022	\$837,614
11		
12	Adjustment (Accrual Less 5 Yr Average Actual Payments)	(\$341,174)
13		
14		
15	Utah Allocation	\$480,239
16	Wyoming Allocation	<u>\$16,202</u>
17	Total	<u>\$496,440</u>

LABOR ADJUSTMENT

This adjustment is in accordance with the methodology used by the Company in Docket 93-057-01. Included in the labor calculation is a capitalization ratio, which is a measure of the portion of labor and overhead costs that are capitalized and not currently expensed by Commission order. The Company has used a five-year average of this ratio for stating results of operations.

**Labor Annualization Calculations
12 Mos Dec-2022**

Dec-22

1			
2			
3	Base Pay		Total
4	Including Allowed Time		Actual
5			Amount
6	Capital	\$	35,609,366
7	Intercompany & Allocated Charges		790,769
8	Expense		37,539,134
9	Other		2,457,227
10	Total Base Labor	\$	76,396,497
11	Incentive Compensation		6,222,772
12	Total Labor	\$	82,619,269
13			
14	Expense		37,539,134
15	Incentive Accrual Expense		3,380,239
16	Other		-
17	Total Base Labor Expensed		40,919,373
18			
19			
20	Overhead Components		
21	Other Than Payroll Taxes		
22	Pension Plan		(16,188,115)
23	Heathcare		11,484,358
24	401K		2,837,849
25	Post Retirement		(2,455,676)
26	Allowed Time		615,414
27	Other		2,259,591
28	Total Overhead		(\$1,446,579)
29			
30	Overhead Expensed		\$1,643,807
31			
32	Total Labor & Overhead		\$86,691,646
33			
34	Total Labor & Overhead Expensed		\$41,335,779
35			
36	Expense / Capitalization Ratio		
37	\1 5-Year Average 2018-2022 Annual Capitalization Ratio	51.14%	\$44,337,405.58
38	\2 Actual 12 Months 2022 Capitalization Ratio	47.46%	\$41,141,094.92
39			
40			
41	Labor Adjustment		\$3,196,310.66
42			
43	Utah	97.05%	3,101,887
44	Wyoming	2.95%	94,423

PENSION

Consistent with Commission order in Docket No. 19-057-02, this adjustment removes the pension credit, asset, and liability from the revenue requirement.

**Pension
 Dominion Energy**

**Utah - June 2023 Adjusted Avg Results
 12 Months Ended : Jun-2023**

**Pension December
 2022 Actual**

	A	B
1	282 ADIT	\$42,576,806
2	186007 Deferred Pension Asset	<u>(\$157,260,994)</u>
3	Total Rate Base	(114,684,188)
4	Pension Expense Labor (Utah)	8,198,933
5	Pension Expense Labor (Wyoming)	<u>255,585</u>
6	Total Expense	8,454,518

DOMINION ENERGY UTAH CAPITAL STRUCTURE

Attached is the company's ordered capital structure for the 12 Months ending December 31, 2022.

CAPITAL STRUCTURE			
Dominion Energy			
Utah - June 2023 Adjusted Avg Results			
12 Months Ended : Jun-2023			
	AVG CAP STR	Cost	Weighted Cost
	Weight		
Long Term Debt	44.60%	4.75%	2.12%
Short Term Debt	0.00%	0.00%	0.00%
Common Equity	55.40%	9.60%	5.32%
	100.00%		7.44%
Total LT & ST Debt	44.60%		2.12%

Dominion Energy
Utah - June 2023 Adjusted Avg Results
12 Months Ended : Jun-2023

	BOOKED	BOOKED	ORDERED CAP STR	ORDERED CAP STR	Weighted Costs 19-	HOT
			19-057-02	30010-187-GR-19	057-02 & 13-057-05	
Cost Of Capital Scenarios						
	YE CAP STR	AVG CAP STR	ORDERED CAP STR	ORDERED CAP STR	Weighted Costs 19-	AVG CAP STR
			19-057-02	30010-187-GR-19	057-02 & 13-057-05	
Weights						
Long Term Debt	45.78%	44.60%	45.00%	45.00%	45.00%	44.60%
Short Term Debt	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Common Equity	54.22%	55.40%	55.00%	55.00%	55.00%	55.40%
	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Costs (Rates)						
Long Term Debt	4.08%	4.75%	4.34%	4.38%	4.63%	4.75%
Short Term Debt	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Common Equity	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%
			1.95%			
			5.28%			
	ACTUAL	ACTUAL				HOT
	YE CAP STR	AVG CAP STR	19-057-02 Ordered	ORDERED CAP STR		AVG CAP STR
			CAP STR	30010-187-GR-19		
LONG-TERM DEBT						
221 Bonds - Long Term	-	-	-	-	-	-
224 Notes - Long Term	1,250,000,000	1,093,750,000	775,805,672	750,000,000	775,805,672	1,093,750,000
189 Unamort Loss on Reacq Debt	(97,839)	(363,129)	(1,454,535)	(1,719,739)	(1,454,535)	(363,129)
181 Unamortized Debt Expense	(5,010,741)	(4,707,787)	(4,351,137)	(4,479,683)	(4,351,137)	(4,707,787)
231 Notes Payables-Outside Companies	-	(20,000,000)	-	-	-	(20,000,000)
TOTAL LONG-TERM DEBT	1,244,891,421	1,068,679,084	770,000,000	743,800,578	770,000,000	1,068,679,084
LONG TERM DEBT COSTS						
427 Interest - Long term Debt	49,907,500	49,907,500	32,940,554	31,845,000	32,940,554	49,907,500
428 Amortization of Debt Discount & Expense	856,520	815,662	708,446	727,660	708,446	815,662
TOTAL LONG TERM DEBT COSTS	50,764,020	50,723,162	33,649,000	32,572,660	33,649,000	50,723,162
LONG-TERM DEBIT COST %	4.08%	4.75%	4.37%	4.38%	4.37%	4.75%
COMMON EQUITY						
201 Common Stock Issued	22,974,065	22,974,065	22,974,065	22,974,065	22,974,065	22,974,065
207 Premium on Common Stock	272,445,463	272,445,463	272,445,463	272,445,463	272,445,463	272,445,463
216 Unappropriated Ret. Earnings	875,913,011	824,848,535	660,500,000	606,930,110	660,500,000	824,848,535
211 Miscellaneous Paid-In Capital	303,257,107	207,423,774	203,257,107	203,257,107	203,257,107	207,423,774
TOTAL COMMON EQUITY	1,474,589,646	1,327,691,836	1,159,176,635	1,105,606,745	1,159,176,635	1,327,691,836
TOTAL CAPITAL	2,719,481,067	2,396,370,920	1,929,176,635	1,849,407,323	1,929,176,635	2,396,370,920