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November 15, 2023

Heber M. Wells Building
P. O. Box 45585
Salt Lake City, UT 84145-0585

Re: Replacement Infrastructure 2024 Annual Plan and Budget – Docket No. 23-057-18

Dear Commissioners:

In accordance with Section 2.07 of Dominion Energy Utah's Natural Gas Tariff No. 600 (Tariff), Dominion Energy Utah (Dominion Energy or Company) hereby provides the annual plan and budget describing the estimated costs and schedule for the Replacement Infrastructure program for 2024. As shown in DEU Exhibit 1, Dominion Energy has budgeted approximately $74.2 million to replace segments of Feeder Lines 127, 143, 13, 43, 26, 34, 23 and 21 during 2024 (Column B, Line 11). Dominion Energy has also budgeted $11 million to replace segments of intermediate high pressure (IHP) belt lines in Salt Lake County (Column B, Line 14). In addition to 2023 replacement, the Company expects to spend about $1.5 million on engineering studies and preparation related to replacement projects scheduled to begin after 2024 (Column B, Line 15). Column B, Line 16 shows the total budgeted amount of $86.7 million.

DEU Exhibit 2 provides summaries taken from the High Pressure (HP) and IHP Master Lists. Page 1 shows the existing HP footages by size and year of installation in columns A-U. Column W shows the anticipated footage that will be replaced in 2023. Page 2 shows similar information for the IHP belt line footages to be replaced. Exhibit 3 shows the route of each of the respective projects. Exhibit 4 shows the projected time line for each of the projects identified above.

As set forth in Section 2.07 of the Tariff, Dominion Energy Utah considers a number of elements in determining which pipelines to replace. The criteria the Company uses in scheduling HP and IHP pipeline replacements is set forth in Attachment 5 to the Company's May 1, 2017 correspondence to the Commission and Confidential Exhibit E to the Partial Settlement Stipulation in Docket 13-057-05, respectively. Where possible, the Company has made an effort to group projects in proximate geographic areas to minimize Company and contractor travel and mobilization/demobilization costs.

Page 13 of the Commission's Report and Order in Docket No. 19-057-02 provides that "a spending cap of $72.2 million is just and reasonable in result and we approve a spending cap at that level…The GDP deflator will continue to be used as an annual index to adjust the cap on an ongoing basis." As shown in Exhibit 5, adjusting the Commission-allowed

$72.2 million 2020 budget cap using the GDP deflator as of October 2023 results in a $86.7 million cap for 2024. The Company anticipates that it will continue to replace HP and IHP infrastructure at this rate as adjusted for inflation.

The Company also submits as DEU Exhibit 6 a description and timeline of anticipated filings over the coming year, pursuant to the Settlement Stipulation filed in Docket No. 19-057-02 on June 16, 2021, and approved by the Commission on August 2, 2021.

In accordance with the Report and Order in Docket No. 19-057-02 and with Section 2.07 of Dominion Energy's Tariff, the Company will continue to submit quarterly reports to the Division of Public Utilities showing the progress and costs associated with these projects.

Respectfully Submitted,

/s/ Kelly Mendenhall
Kelly Mendenhall
Director
Regulatory and Pricing

cc: Division of Public Utilities
Office of Consumer Services