

TABLE OF CONTENTS

DEU Exhibit	Description	Type
1.1 Page 2	Test-Year Gas Cost Allocation	Summary
1.2 Page 1	Test-Year Royalties & Company Production	Commodity
Page 2	Test-Year Other Revenues	Commodity
Page 3	Summary of Wexpro Test-Year Gas Costs and Revenue Credits	Commodity
Page 4	Test-Year Purchased Gas Costs	Commodity
Page 5	Test-Year Storage Gas & Working Gas Charges	Commodity
Page 6	Test-Year LNG Purchased Gas, Storage Gas & Working Gas Charge	Commodity
1.3	Confidential Comparison of Natural Gas Price Forecasts	Commodity
1.4 Page 1	Test-Year Transportation Charges	SNG
Page 2	Test-Year Storage Charges and LNG Electricity Costs	SNG
Page 3	Supplier Non-Gas Cost Class Allocation	SNG
Page 4	Supplier Non-Gas Cost Summary	SNG
1.5 Page 1	Test-Year Gas Cost Change	Commodity
Page 2	Test-Year Supplier Non-Gas Cost Change	SNG
Page 3	Supplier Non-Gas Rate Calculation	SNG
Page 4	General Service Summer / Winter Differential	SNG
Page 5	Firm Service Summer / Winter Differential	SNG
Page 6	Summary of Rates	Summary
1.6	Effect on GS Typical Customer 70 Dth	Summary
1.7 Page 1-8	Legislative Rate Schedules	Summary
Page 9-17	Proposed Rate Schedules	Summary
1.8 Page 1-8	Legislative Combined Rate Schedules	Summary
Page 9-17	Proposed Combined Rate Schedules	Summary
1.9	Excel Pass Through Model	

TEST-YEAR GAS COST ALLOCATION

(A)	(B) Allocation Factor	(C) System	(D) Wyoming	(E) Utah	
COMMODITY					
	<u>1/</u>				
1	Dominion Energy Production (DEU Exhibit 1.2, p 1)	2	\$292,835,638	\$9,184,400	\$283,651,238
2	Other Revenue's Credit (DEU Exhibit 1.2, p 2)	2	(39,442,063)	(1,237,048)	(38,205,015)
3	Gathering (DEU Exhibit 1.2, p 3, ln 4) - Demand	1	2,887,809	91,249	2,796,561
4	Gathering (DEU Exhibit 1.2, p 3, lns 5, 6, 12) - Commodity	2	3,492,108	109,525	3,382,582
5	Net Cost of Dominion Energy Production		\$259,773,491	\$8,148,126	\$251,625,365
6	Dominion Energy Contract Gas (DEU Exhibit 1.2, p 4)	2	533,208,247	16,723,367	516,484,880
7	LNG Purchased Gas (DEU Exhibit 1.2, p 6, ln 1)	UT	7,575,865	0	7,575,865
8	Injection / Withdrawal Adjustment (DEU Exhibit 1.2, p 5, ln 3)	2	(16,067,484)	(503,935)	(15,563,549)
9	LNG Injection / Withdrawal Adjustment (DEU Exhibit 1.2, p 6, ln 4)	UT	(6,262,203)	0	(6,262,203)
10	Working Gas Costs (DEU Exhibit 1.2, p 5, ln 17)	2	2,346,561	73,597	2,272,964
11	LNG Working Gas Costs (DEU Exhibit 1.2, p 6, ln 18)	UT	538,347	0	538,347
12	TOTAL COMMODITY		\$781,112,824	\$24,441,155	\$756,671,669
SNG					
	<u>2/</u>				
13	Transportation (DEU Exhibit 1.4, p 1, ln 17) - Demand	1	67,195,272	2,059,017	65,136,255
14	Transportation (DEU Exhibit 1.4, p 1, ln 29) - Commodity	2	605,717	18,345	587,372
15	Other Transportation (DEU Exhibit 1.4, p 1, ln 30)	2	2,140,764	64,834	2,075,930
16	Peak Hour Service (DEU Exhibit 1.4, p 1, ln 33)	1	3,205,825	98,234	3,107,591
17	Storage (DEU Exhibit 1.4, p 2, ln 5) - Demand	1	18,025,058	552,329	17,472,729
18	Storage (DEU Exhibit 1.4, p 2, ln 12) - Commodity	2	560,200	16,966	543,234
19	LNG Electricity Costs (DEU Exhibit 1.4, p 2, ln 14)	UT	2,359,693	0	2,359,693
20	TOTAL SNG		\$94,092,529	\$2,809,725	\$91,282,803
21	TOTAL GAS COST		\$875,205,353	\$27,250,881	\$847,954,472

1/	Allocation Factors from Docket No. 23-057-07, DEU Exhibit 1.1U, Page 2		<u>Total</u>	<u>Wyoming</u>	<u>Utah</u>
	No change in commodity cost or allocation				
	#1 Peak Day Demand	Dth- Percent-	1,245,022 100.00%	39,340 3.16%	1,205,682 96.84%
	#2 Commodity Sales - All	Dth- Percent-	118,552,357 100.00%	3,718,237 3.14%	114,834,120 96.86%
	#UT Utah Only		100.00%	0	100%
2/	Allocation Factors		<u>Total</u>	<u>Wyoming</u>	<u>Utah</u>
	#1 Peak Day Demand	Dth- Percent-	1,281,464 100.00%	39,267 3.06%	1,242,197 96.94%
	#2 Commodity Sales - All	Dth- Percent-	123,686,318 100.00%	3,745,916 3.03%	119,940,402 96.97%
	#UT Utah Only		100.00%	0	100%