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TEST-YEAR GAS COST ALLOCATION

(A)	(B)	(C)	(D)	(E)	
	Allocation Factor 1/	System	Wyoming	Utah	
COMMODITY					
1	Enbridge Gas Production (EG Exhibit 1.2, p 1)	2	\$245,129,827	\$7,197,360	\$237,932,467
2	Other Revenue's Credit (EG Exhibit 1.2, p 2)	2	(28,287,017)	(830,547)	(27,456,470)
3	Gathering (EG Exhibit 1.2, p 3, ln 4) - Demand	1	2,887,812	88,489	2,799,323
4	Gathering (EG Exhibit 1.2, p 3, lns 5, 6, 12) - Commodity	2	3,618,965	106,258	3,512,707
5	Net Cost of Enbridge Gas Production		\$223,349,587	\$6,561,560	\$216,788,027
6	Enbridge Gas Contract Gas (EG Exhibit 1.2, p 4)	2	366,245,981	10,753,503	355,492,478
7	LNG Purchased Gas (EG Exhibit 1.2, p 6, ln 1)	UT	569,840	0	569,840
8	Injection / Withdrawal Adjustment (EG Exhibit 1.2, p 5, ln 3)	2	(21,198,114)	(622,407)	(20,575,707)
9	LNG Injection / Withdrawal Adjustment (EG Exhibit 1.2, p 6, ln 4)	UT	371,629	0	371,629
10	Working Gas Costs (EG Exhibit 1.2, p 5, ln 17)	2	2,701,349	79,315	2,622,034
11	LNG Working Gas Costs (EG Exhibit 1.2, p 6, ln 18)	UT	328,276	0	328,276
12	TOTAL COMMODITY		\$572,368,549	\$16,771,971	\$555,596,577
SNG					
13	Transportation (EG Exhibit 1.4, p 1, ln 15) - Demand	1	67,115,037	2,056,559	65,058,478
14	Transportation (EG Exhibit 1.4, p 1, ln 25) - Commodity	2	614,829	18,052	596,777
15	Other Transportation (EG Exhibit 1.4, p 1, ln 26)	2	2,292,323	67,306	2,225,017
16	Peak Hour Service (EG Exhibit 1.4, p 1, ln 29)	1	3,018,619	92,497	2,926,122
17	Storage (EG Exhibit 1.4, p 2, ln 5) - Demand	1	18,825,058	576,843	18,248,215
18	Storage (EG Exhibit 1.4, p 2, ln 12) - Commodity	2	595,150	17,474	577,676
19	LNG Electricity Costs (EG Exhibit 1.4, p 2, ln 14)	UT	1,661,344	0	1,661,344
20	TOTAL SNG		\$94,122,360	\$2,828,732	\$91,293,628
21	TOTAL GAS COST		\$666,490,909	\$19,600,703	\$646,890,205

1/ Allocation Factors		<u>Total</u>	<u>Wyoming</u>	<u>Utah</u>
#1 Peak Day Demand	Dth- Percent-	1,281,464 100.00%	39,267 3.06%	1,242,197 96.94%
#2 Commodity Sales - All	Dth- Percent-	124,660,825 100.00%	3,660,219 2.94%	121,000,606 97.06%
#UT Utah Only		100.00%	0	100%