

TEST-YEAR ROYALTIES & COMPANY PRODUCTION

COMMODITY		(A)	(B)	(C)
			Base Year Dth	Test-Year Royalty \$
WEXPRO I				
1	Royalties Based on Historical Production		37,563,946	20,072,065
2	Test-Year Adjustment for IRP Production Forecast		(5,860,239)	(\$3,131,383)
3	Total Wexpro I Test-Year Royalties			\$16,940,682
4	Wexpro I Operator Service Fee			\$148,614,767
5	Total Wexpro I Company Production (IRP Forecast)		31,703,707	\$165,555,449
WEXPRO II				
6	Royalties Based on Historical Production		15,483,875	\$8,920,508
7	Test-Year Adjustment for IRP Production Forecast		4,759,355	\$2,741,941
8	Total Wexpro II Test-Year Royalties			\$11,662,448
9	Wexpro II Operator Service Fee			\$67,911,930
10	Total Wexpro II Company Production (IRP Forecast)		20,243,230	\$79,574,378
TOTAL WEXPRO				
11	Total Wexpro Test-Year Royalties			\$28,603,130
12	Total Wexpro Operator Service Fee			\$216,526,697
13	Total Wexpro Company Production		51,946,937	\$245,129,827

TEST-YEAR OTHER REVENUES 1/

COMMODITY		(A)	(B)	(C)	(D)
	Account Number		Account Name		12 Months Ending Jun 2025
WEXPRO I					
1	483		Sales for Resale		\$1,368,394
2	490		Plant By-Product		3,991,582
3	492		Gasoline and Oil Sales	\$697,706	
4	758-1		Gasoline and Oil Cost	<u>(99,797)</u>	
5			Net Gasoline and Oil Sales		597,909
6	495-1		Overriding Royalty Revenue		6,622,284
7	495-2		Oil Revenue Received from Wexpro		1,077,142
8			3rd Party & Liquids Credits from MLPX Acquisition		7,077,079
9			EDIT Amortization		4,770,564
10			Total Wexpro I		<u>\$25,504,954</u>
WEXPRO II					
11	483		Sales for Resale		\$0
12	490		Plant By-Product		1,124,496
13	492		Gasoline and Oil Sales	\$1,336,788	
14	758-1		Gasoline and Oil Cost	<u>(187,867)</u>	
15			Net Gasoline and Oil Sales		1,148,921
16	495-1		Overriding Royalty Revenue		0
17	495-2		Oil Revenue Received from Wexpro		412,419
18			EDIT Amortization		96,228
19			Total Wexpro II		<u>\$2,782,064</u>
20			Sales of Cost-of-Service Gas		0
21			Grand Total (Line 10 + Line 19 + Line 20)		<u>\$28,287,017</u>

1/ Forecasted 12-month test year.

SUMMARY OF WEXPRO TEST-YEAR GAS COSTS AND REVENUES CREDITS

COMMODITY	(A) Component	(B) Costs	(C) Dth 1/	(D) \$ per Dth
WEXPRO I				
1	Enbridge Gas Production 2/	\$165,555,449		
2	Wexpro I Revenue Sharing Credits 3/	<u>(25,504,954)</u>		
3	Net Enbridge Gas Production Costs	\$140,050,496	30,435,558	\$4.60154
4	Gathering Demand	\$2,887,812		
5	Gathering Commodity	1,825,001		
6	Gathering Other Charges	<u>1,314,800</u>		
7	Gathering	6,027,613		
		<hr style="border-top: 3px double #000;"/>		
8	Total Wexpro I Cost of Production	\$146,078,109	30,435,558	\$4.79959
WEXPRO II				
9	Wexpro II Production 4/	\$79,574,378		
10	Wexpro II Revenue Sharing Credits 5/	<u>(2,782,064)</u>		
11	Net Cost of Wexpro II Production	\$76,792,314	19,433,501	\$3.95154
12	Gathering	\$479,164		
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13	Total Wexpro II Cost of Production	\$77,271,478	19,433,501	\$3.97620
TOTAL WEXPRO				
14	Total Wexpro Production	\$245,129,827		
15	Total Wexpro Revenue Sharing Credits	<u>(28,287,017)</u>		
16	Net Cost of Total Wexpro Production	\$216,842,810	49,869,059	\$4.34824
17	Total Wexpro Gathering	\$6,506,777		
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18	Total Wexpro Cost of Production	\$223,349,587	49,869,059	\$4.47872
19	Sales of Cost-of-Service Gas 6/	-	0	\$0.00000
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20	Total Cost-of-Service Production	\$223,349,587	49,869,059	\$4.47872

1/ Estimated into-pipe volumes used for Wexpro dths.
2/ EG Exhibit 1.2, Page 1, Line 5.
3/ EG Exhibit 1.2, Page 2, Line 10.
4/ EG Exhibit 1.2, Page 1, Line 10.
5/ EG Exhibit 1.2, Page 2, Line 19.
6/ EG Exhibit 1.2, Page 2, Line 20.

TEST-YEAR PURCHASED GAS COSTS

COMMODITY		(B)	(C)	(D)
(A)		Total Cost	Dth	Cost per Dth
Component				
1	Current Contracts	\$177,796,796		
2	Fixed Price Contracts	<u>50,418,850</u>		
3	Total Current Contracts	\$228,215,646	38,025,000	\$6.00173
4	Forecast Spot	115,853,337	34,061,934	\$3.40126
5	Future Contracts	22,176,998	7,300,303	\$3.03782
6	Total Gas Purchased	<u>\$366,245,981</u>	79,387,237	\$4.61341

TEST-YEAR STORAGE GAS & WORKING GAS CHARGES

COMMODITY		(B)	(C)	(D)
(A)		Total Costs	Dth	Average Rate
<u>STORAGE GAS 1/</u>				
1	Withdrawals	\$52,255,619	16,601,908	\$3.14757
2	Injections	(73,453,733)	(19,001,110)	\$3.86576
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3	Storage Adjustment	(\$21,198,114)		

WORKING GAS CHARGES

	Month	Amount	Pre-Tax Return %	Total
4	Apr-23	\$7,968,757		
5	May-23	12,876,983		
6	Jun-23	19,959,087		
7	Jul-23	29,582,848		
8	Aug-23	35,365,076		
9	Sep-23	41,333,953		
10	Oct-23	47,096,571		
11	Nov-23	46,172,202		
12	Dec-23	43,033,412		
13	Jan-24	34,841,464		
14	Feb-24	30,985,892		
15	Mar-24	25,332,073		
16	Apr-24	25,394,558		
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17	12-Month Average 2/	\$31,938,435	x 8.46%	= \$2,701,349

1/ Enbridge Gas planned volumes.

2/ (1/2 of Line 4 + sum of Lines 5-15 + 1/2 of Line 16) / 12

TEST-YEAR LNG PURCHASED GAS, STORAGE GAS & WORKING GAS CHARGES

COMMODITY

	(A)	(B)	(C)	(D)
		Total Costs	Dth	Average Rate

LNG PURCHASED GAS 1/

1 Total Gas Purchased		\$569,840	246,805	\$2.30887
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LNG STORAGE 1/

2 Withdrawals		\$1,163,230	246,130	\$4.72608
3 Injections		(\$791,602)	(246,805)	\$3.20740

4 Storage Adjustment		\$371,629		
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WORKING LNG CHARGES

	Month	Amount 2/	Pre-Tax Return %	Total
5	Apr-23	\$2,523,295		
6	May-23	2,424,454		
7	Jun-23	2,392,123		
8	Jul-23	2,746,648		
9	Aug-23	3,151,056		
10	Sep-23	4,014,423		
11	Oct-23	4,696,794		
12	Nov-23	5,584,918		
13	Dec-23	5,659,545		
14	Jan-24	4,866,344		
15	Feb-24	4,366,432		
16	Mar-24	3,558,398		
17	Apr-24	3,704,591		
18	12-Month Average 3/	\$3,881,257	x 8.46%	= \$328,276

1/ Enbridge Gas planned volumes.

2/ Estimated monthly balance. When history established, balance updated for actuals.

3/ (1/2 of Line 5 + sum of Lines 6-16 + 1/2 of Line 17) / 12