

TEST-YEAR TRANSPORTATION CHARGES

SNG

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Fctr	Dth	Months/Days	Rate		Total Costs
<u>TRANSPORTATION DEMAND</u>							
Mountain West Pipeline Demand							
1	T-1 Transportation - Yearly		840,902	x 12	x \$5.28804	=	\$53,360,681
2	T-1 Transportation - Yearly		100,000	x 12	x \$5.28804	=	6,345,648
3	T-1 Transportation Nov-Mar		75,000	x 5	x \$6.80887	=	2,553,326
4	No-Notice Transportation		203,542	x 12	x \$0.86753	=	2,118,945
5	Capacity Release Credits					=	(3,834,241)
6	Total					=	\$60,544,359
Mountain West Overthrust Pipeline Demand							
7	April - January		8,542	x 12	x \$1.50500	=	\$154,269
Kern River Demand							
8	January - December		1,885	x 12	x \$5.47196	=	\$123,776
9	January - December		33,000	x 12	x \$5.44763	=	2,157,260
10	November - March		50,000	x 5	x \$5.44464	=	1,361,160
11	December - February		56,925	x 3	x \$8.70000	=	1,485,743
12	November & March		6,000	x 2	x \$8.84500	=	106,140
13	November - March		27,000	x 5	x \$8.75800	=	1,182,330
14	Total					=	\$6,416,409
15	Total Transportation Demand (SNG)						\$67,115,037
<u>TRANSPORTATION COMMODITY</u>							
16	Total ACA		144,453,497		x \$0.00140	=	\$202,235
17	Mountain West Pipeline Commodity		123,134,579		x \$0.00267	=	\$328,769
18	Mountain West Overthrust Pipeline Commod		3,117,830		x \$0.00120	=	\$3,741
Kern River Commodity							
19	January - December	0.61	34,885	x 365	x \$0.00440	=	\$34,162
20	November - March	0.61	50,000	x 151	x \$0.00440	=	20,256
21	November & March	0.61	6,000	x 61	x \$0.00440	=	982
22	December - February	0.61	56,925	x 90	x \$0.00440	=	13,746
23	November - March	0.61	27,000	x 151	x \$0.00440	=	10,938
24	Total					=	\$80,084
25	Total Transportation Commodity						\$614,829
<u>OTHER CHARGES</u>							
26	Other Transportation Charges						2,292,323
<u>PEAK HOUR SERVICE</u>							
27	Kern River: Mid Nov - Mid Feb		28,752	x 3	x \$16.09693	=	\$1,388,457
28	Mountain West Pipeline: Mid Nov - Mid Feb		74,667	x 3	x \$7.27751	=	\$1,630,162
29	Total Peak Hour Service						\$3,018,619
30	TOTAL TRANSPORTATION AND OTHER CHARGES						\$73,040,808

TEST-YEAR STORAGE CHARGES

SNG

(A) (B) (C) (D) (E) (F)

STORAGE CHARGES

	Component	Dth	Months	Rate		Total Costs
Storage Demand						
1	Aquifer Peaking Demand	184,625	x 12 x	\$2.87375	=	\$6,366,793
2	Spire Demand	2,000,000	x 12 x	\$0.20000	=	\$4,800,000
3	Clay Basin Demand	111,827	x 12 x	\$2.85338	=	3,829,019
4	Clay Basin Capacity	13,419,000	x 12 x	\$0.02378	=	3,829,246
5	Total Demand Charges					<u>\$18,825,058</u>
Storage Commodity 1/						
6	Aquifer Peaking Injections	2,114,269	x	\$0.03872	=	\$81,864
7	Aquifer Peaking Withdrawals	2,114,269	x	\$0.03872	=	81,864
8	Spire Injections	1,890,360	x	\$0.01500	=	28,355
9	Spire Withdrawals	1,571,134	x	\$0.01000	=	15,711
10	Clay Basin Injections	14,996,481	x	\$0.01049	=	157,313
11	Clay Basin Withdrawals	12,916,505	x	\$0.01781	=	230,043
12	Total Commodity Charges					<u>\$595,150</u>
13	Total Storage Charges					\$19,420,208
LNG Storage Related Charges						
14	Electricity Costs					\$1,661,344

1/ Enbridge Gas planned volumes.

SUPPLIER NON-GAS COST CLASS ALLOCATION

SNG	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
Description	Total UT & WY SNG	Allocation Factor 1/	UT SNG	COS Factor 2/	GS	FS	IS	TSS TSM TSL	TBF	NGV	UT SNG Total	
Transportation												
1	MWP T-1 Transportation: Yearly	59,706,329	1	57,876,790	Firm Sales	56,426,835	1,304,015	0	0	0	145,940	57,876,790
2	MWOP T-1 Transportation: November - March	2,553,326	1	2,475,086	Firm Sales	2,413,079	55,766	0	0	0	6,241	2,475,086
3	MWP No-Notice Transportation	2,118,945	1	2,054,016	Firm Sales	2,002,558	46,279	0	0	0	5,179	2,054,016
4	Capacity Release Credits	(3,834,241)	1	(3,716,751)	Firm Sales	(3,623,637)	(83,742)	0	0	0	(9,372)	(3,716,751)
5	MWOP Transportation: Yearly	154,269	2	149,542	Firm Sales	145,795	3,369	0	0	0	377	149,542
6	Kern River Transportation: Yearly	2,281,036	1	2,211,140	Firm Sales	2,155,745	49,819	0	0	0	5,576	2,211,140
7	Kern River Transportation: November - March	2,543,490	1	2,465,552	Firm Sales	2,403,784	55,551	0	0	0	6,217	2,465,552
8	Kern River Transportation: December - February	1,485,743	1	1,440,216	Firm Sales	1,404,135	32,449	0	0	0	3,632	1,440,216
9	Kern River Transportation: November & March	106,140	1	102,888	Firm Sales	100,310	2,318	0	0	0	259	102,888
10	ACA (FERC)	202,235	2	196,297	Firm Sales	191,379	4,423	0	0	0	495	196,297
11	MWP Commodity	328,769	2	319,116	Firm Sales	311,121	7,190	0	0	0	805	319,116
12	MWOP Overthrust Commodity	3,741	2	3,631	Firm Sales	3,540	82	0	0	0	9	3,631
13	Kern River Commodity	80,084	2	77,733	Firm Sales	75,785	1,751	0	0	0	196	77,733
14	Other Transportation Charges	2,292,323	2	2,225,017	Firm Sales	2,169,275	50,132	0	0	0	5,611	2,225,017
15	Total Transportation	70,022,189		67,880,272		66,179,706	1,529,402	0	0	0	171,165	67,880,272
Peak Hour												
16	MWP Peak Hour Service	1,630,162	1	1,580,210	Design Day	1,288,087	16,098	0	205,144	69,826	1,054	1,580,210
17	Kern River Peak Hour Service	1,388,457	1	1,345,911	Design Day	1,097,102	13,711	0	174,728	59,473	898	1,345,911
18	Total Peak Hour	3,018,619		2,926,122		2,385,189	29,809	0	379,872	129,299	1,953	2,926,122
Storage												
19	Aquifer Peaking Storage Demand	6,366,793	1	6,171,700	Firm Sales	6,017,084	139,054	0	0	0	15,562	6,171,700
20	Spire Storage Demand	4,800,000	1	4,652,917	Firm Sales	4,536,350	104,834	0	0	0	11,733	4,652,917
21	Clay Basin Storage Demand	3,829,019	1	3,711,689	Firm Sales	3,618,702	83,628	0	0	0	9,359	3,711,689
22	Clay Basin Storage Capacity	3,829,246	1	3,711,909	Firm Sales	3,618,917	83,633	0	0	0	9,360	3,711,909
23	Aquifer Peaking Injections Storage Commodity	81,864	2	79,460	Firm Sales	77,470	1,790	0	0	0	200	79,460
24	Aquifer Peaking Withdrawals Storage Commodity	81,864	2	79,460	Firm Sales	77,470	1,790	0	0	0	200	79,460
25	Spire Injections Storage Commodity	28,355	2	27,522	Firm Sales	26,833	620	0	0	0	69	27,522
26	Spire Withdrawals Storage Commodity	15,711	2	15,250	Firm Sales	14,868	344	0	0	0	38	15,250
27	Clay Basin Injections Storage Commodity	157,313	2	152,694	Firm Sales	148,869	3,440	0	0	0	385	152,694
28	Clay Basin Withdrawals Storage Commodity	230,043	2	223,289	Firm Sales	217,695	5,031	0	0	0	563	223,289
29	Total Storage	19,420,208		18,825,891		18,354,256	424,164	0	0	0	47,471	18,825,891
30	LNG Electricity	1,661,344	UT	1,661,344	GS & FS	1,623,818	37,526	0	0	0	0	1,661,344
31	Supplier Non-Gas Costs	94,122,360		91,293,628		88,542,969	2,020,901	0	379,872	129,299	220,588	91,293,628
						96.99%	2.21%	0.00%	0.42%	0.14%	0.24%	100.00%

1/ Allocations Factors, EG Exhibit 1.1 page 2, footnote

2/ Cost-of-Service Allocation Factor	GS	FS	IS	TSS TSM TSL	TBF	NGV	Total
Docket No. 22-057-03							
210 Design Day	81.51%	1.02%	0.00%	12.98%	4.42%	0.07%	100%
240 Firm Sales	97.49%	2.25%	0.00%	0.00%	0.00%	0.25%	100%

3/ GS & FS	GS	FS	Total
	97.74%	2.26%	100%

SUPPLIER NON-GAS COST SUMMARY

SNG	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		GS	FS	IS	TSS TSM TSL	TBF	NGV	Total
1	Transportation - Demand	\$ 63,428,605	\$ 1,465,824	\$ -	\$ -	\$ -	\$ 164,049	\$ 65,058,478
2	Transportation - Commodity	581,826	13,446	-	-	-	1,505	596,777
3	Other Transportation	2,169,275	50,132	-	-	-	5,611	2,225,017
4	Peak Hour Service	2,385,189	29,809	-	379,872	129,299	1,953	2,926,122
5	TBF Adjustment 1/	44,108	551	-	7,025	(51,720)	36	0
6	Total Peak Hour Service	2,429,297	30,360	-	386,897	77,579	1,989	2,926,122
7	Storage - Demand	17,791,053	411,148	-	-	-	46,014	18,248,215
8	Storage - Commodity	563,203	13,016	-	-	-	1,457	577,676
9	LNG Electricity	1,623,818	37,526	-	-	-	-	1,661,344
10	Total SNG	\$ 88,587,076	\$ 2,021,452	\$ -	\$ 386,897	\$ 77,579	\$ 220,624	\$ 91,293,628
11	Percent Allocated to Rate Classes	97.04%	2.21%	0.00%	0.42%	0.08%	0.24%	100.00%

1/ Represents a 40% subsidy of costs to the TBF class, which is allocated to all other classes using the design day factor.